

# ***New Nuclear is **Hot!*****

## **Session 2**

Economics, EROI, Wind, Solar, Batteries, Nuclear, New Nuclear, ThorCon

Literally **red hot!**

Cheaper than coal.

Lets developing nations prosper.

Cuts rapacious minerals mining.

Zeros electric power CO2.

### **Public support**

Five supporters per opponent.

Relieves energy security concerns.

### **Seafuel**

Net-zero gasoline for your car.

Climate-neutral diesel for industry.

Guilt-free jet flights.

Uses existing combustion engines.

Zeros transportation CO2.

# Energy IS the Economy!

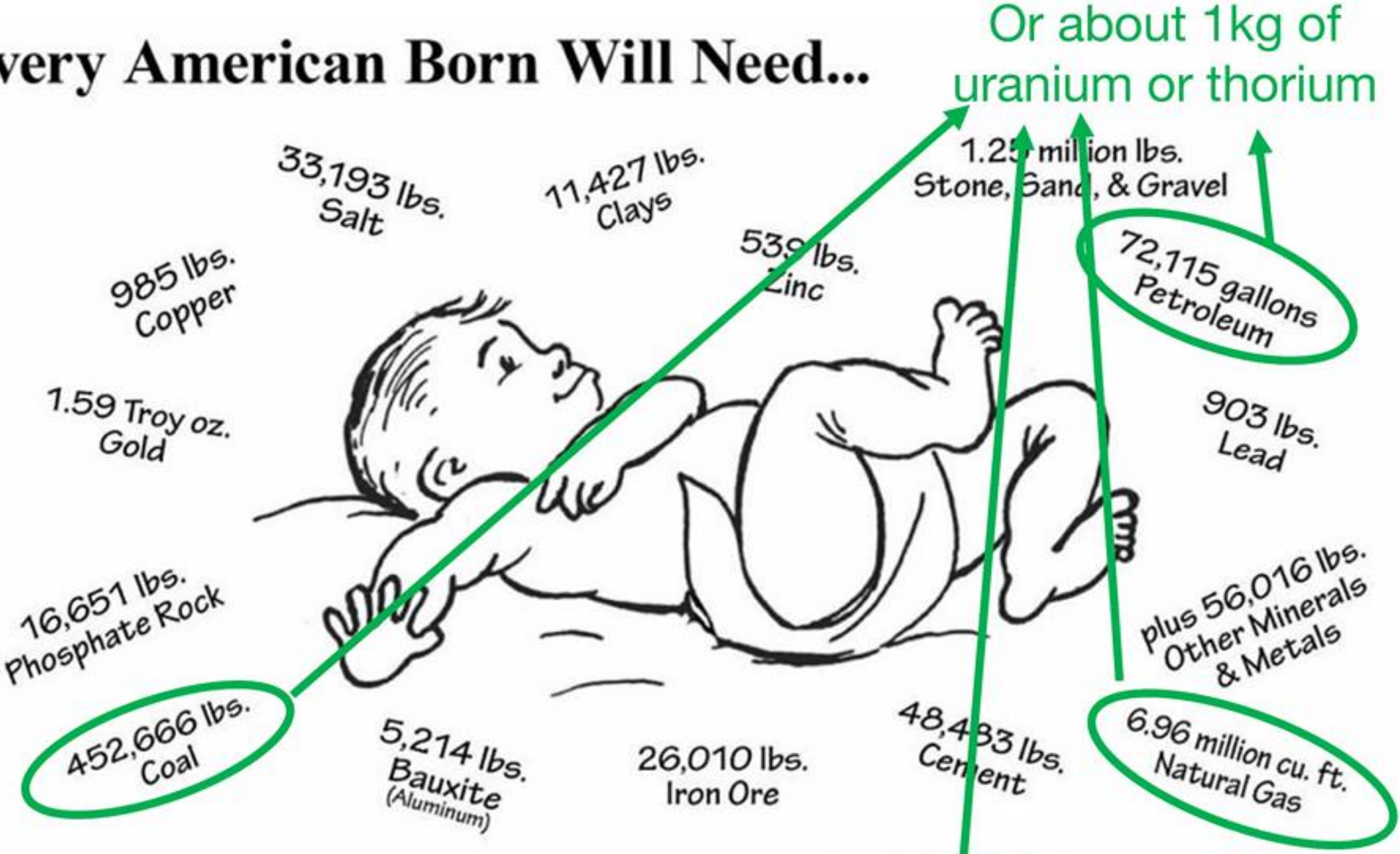
Energy drives the economy. There is no substitute for energy.

On average in 2022 each \$1 of economic production, gross world product (GWP),

- demands 1 kWh of heat energy,
- uses 0.27 kWh(e) of electric energy,
- emits 0.21 kg of CO<sub>2</sub>, and
- requires 0.96 kg of mined minerals.

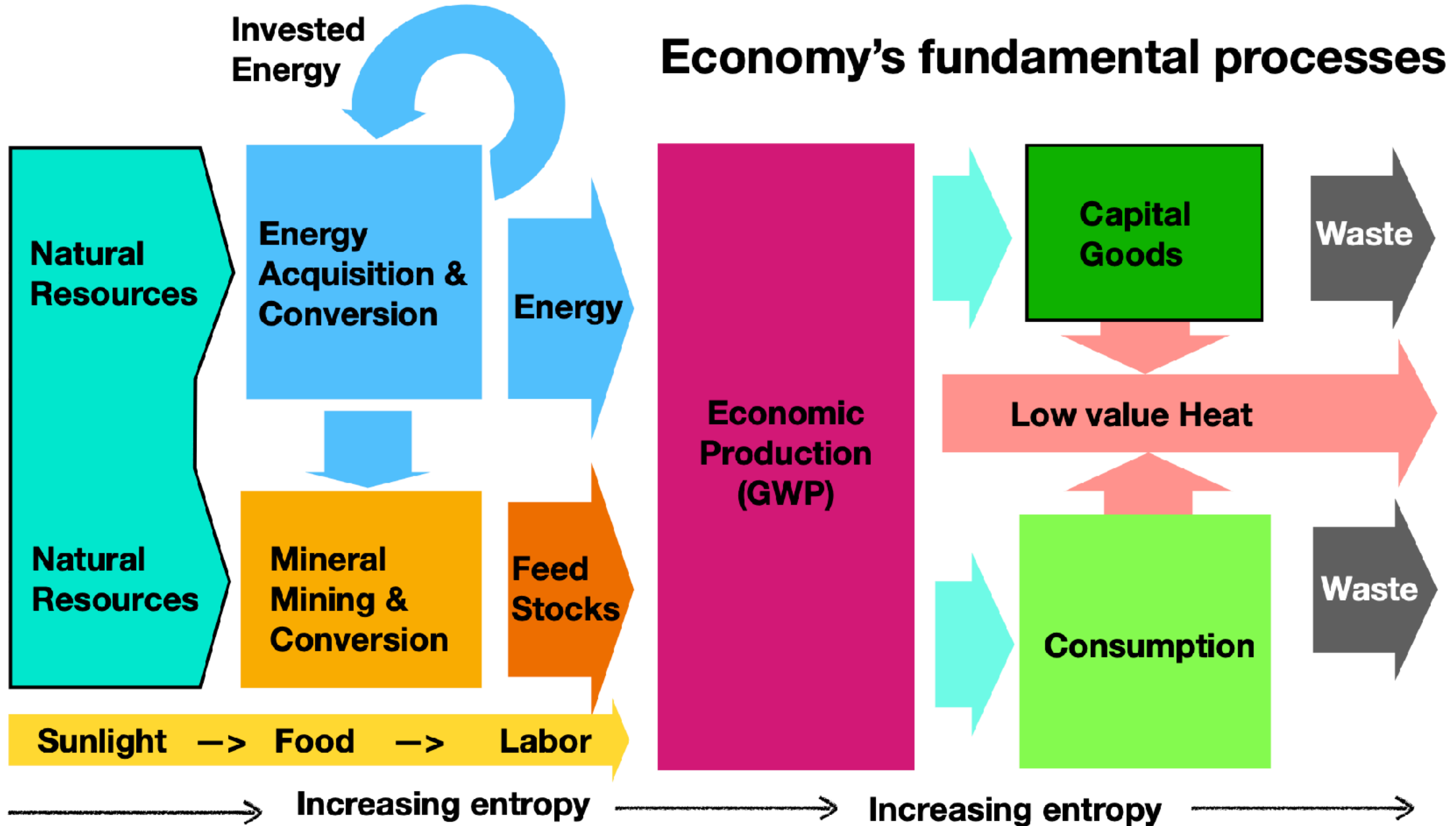
# People compete for finite, mined world resources.

## Every American Born Will Need...

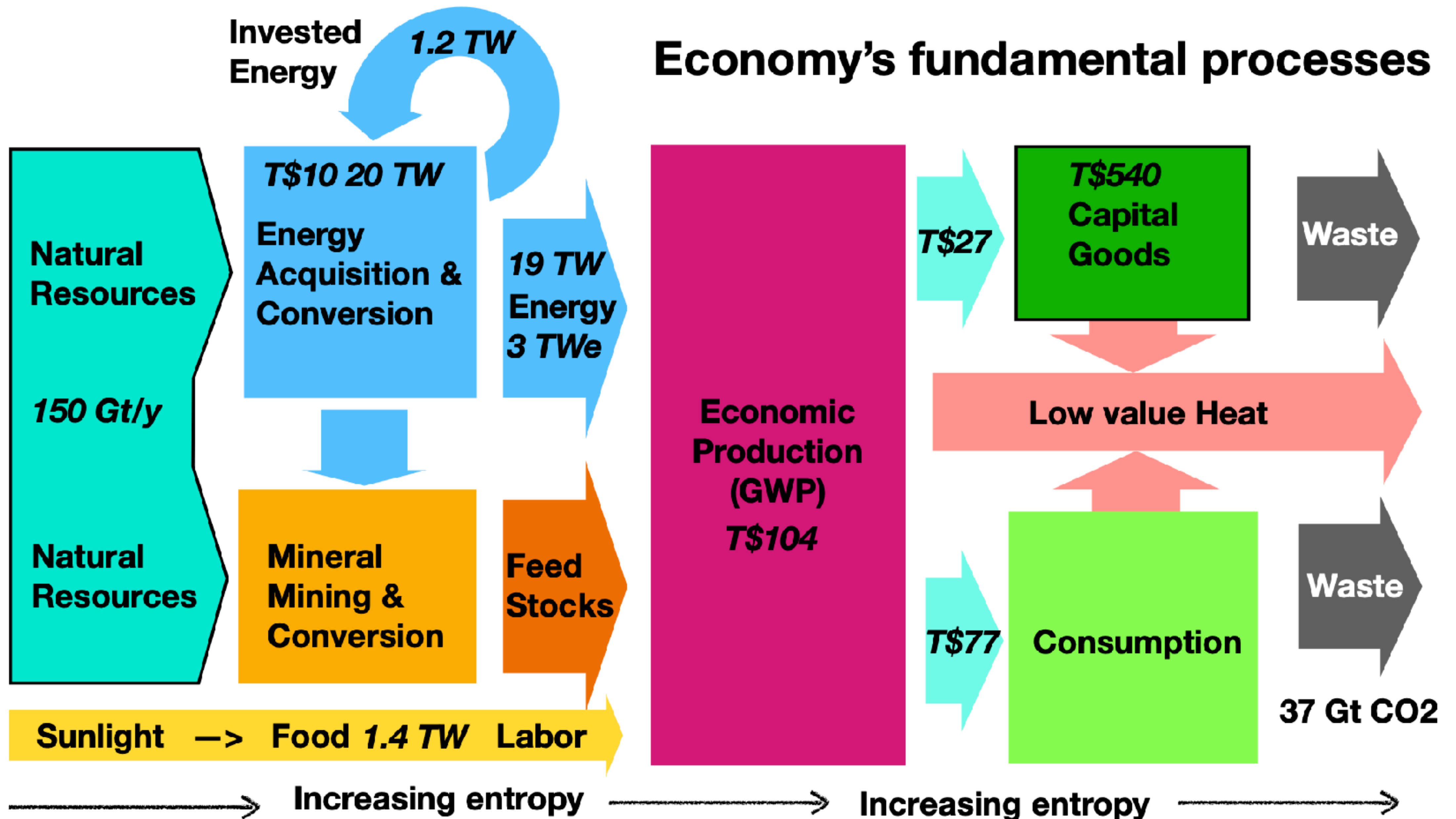


**3.11 million pounds of minerals, metals, and fuels in their lifetime**

# World natural resources, energy, and entropy

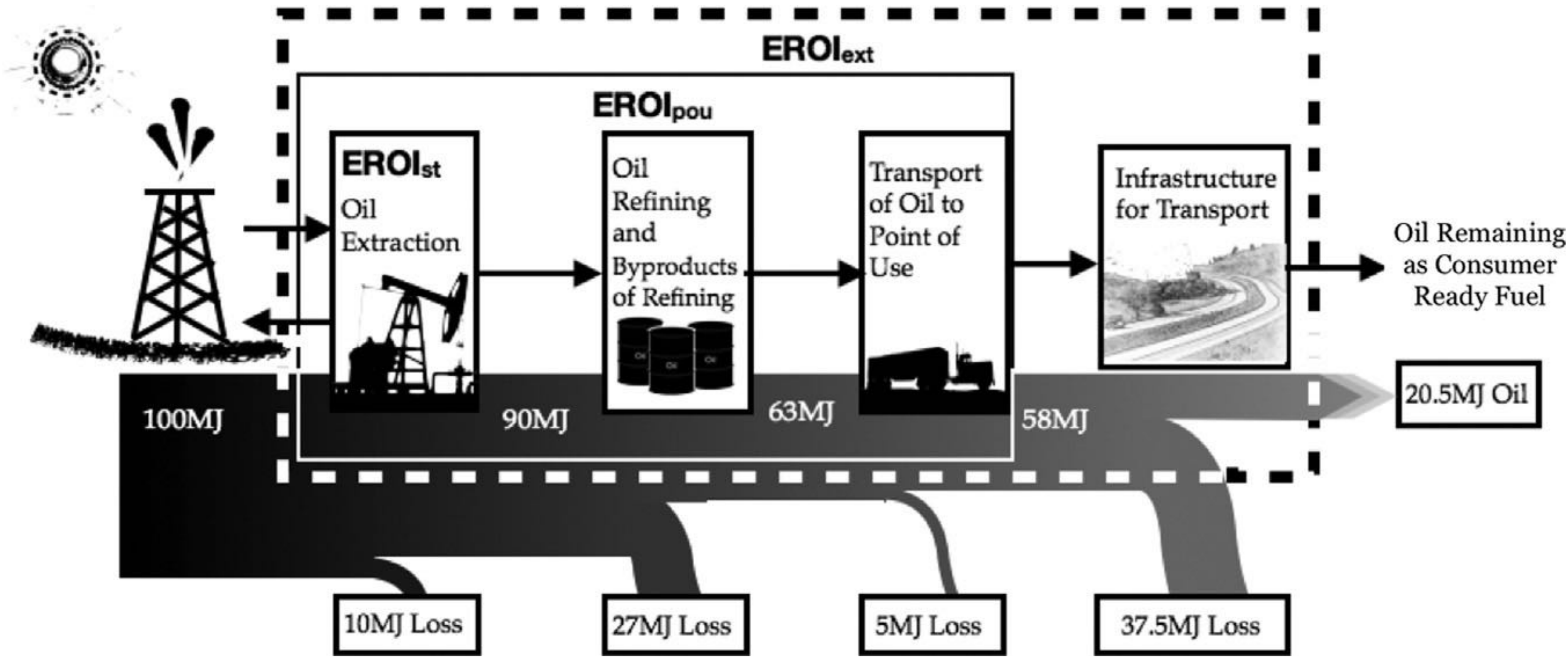


# Enumerated natural resources and energy



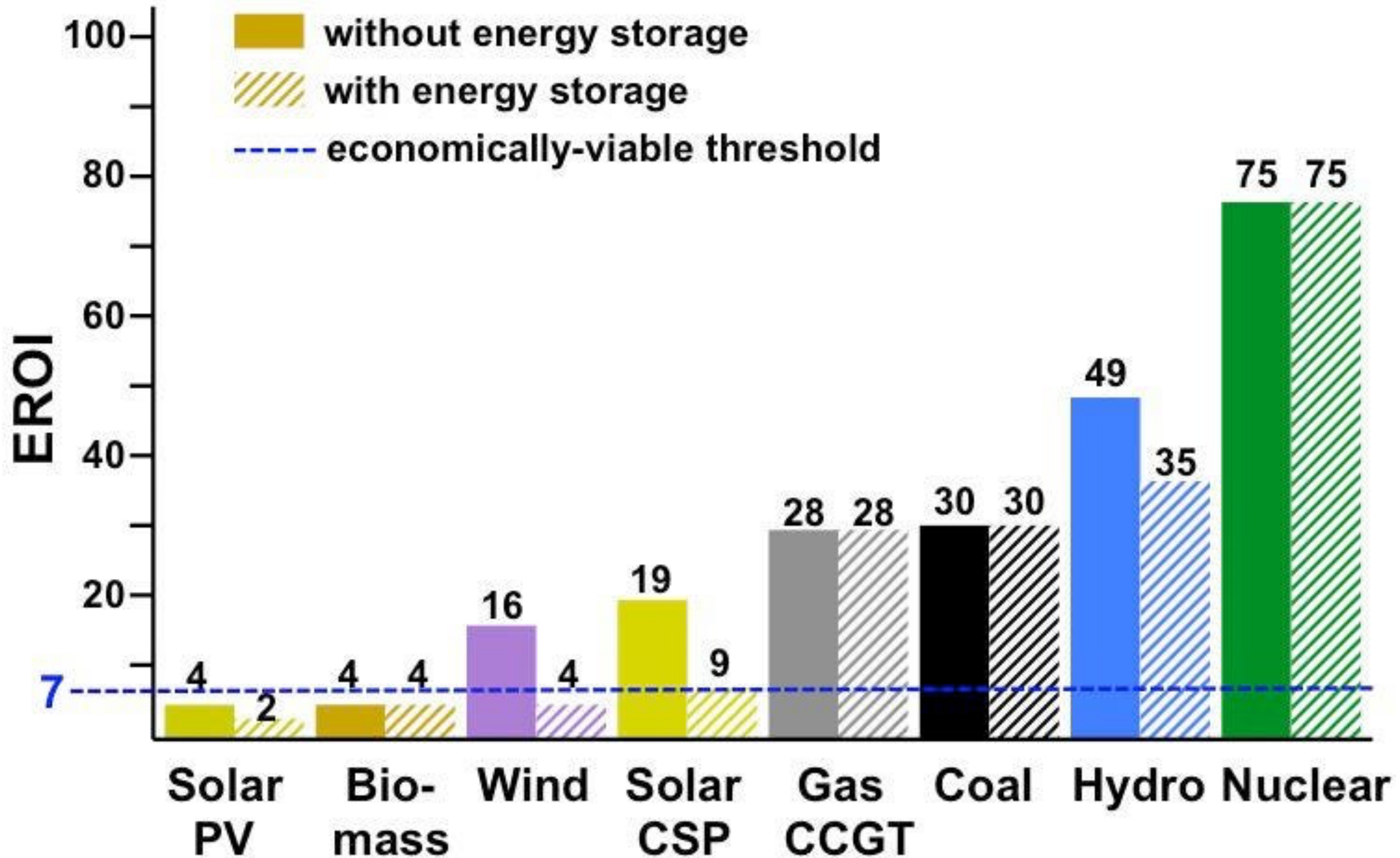
# Energy Return on Invested Energy (EROIE or EROI)

fictitious example: Invest 79.5 MJ to get 20.5 MJ to consumer use



Oil's 100 MJ is "free", created from sunlight 100 million years ago.

# Energy return on investment in electricity generation.

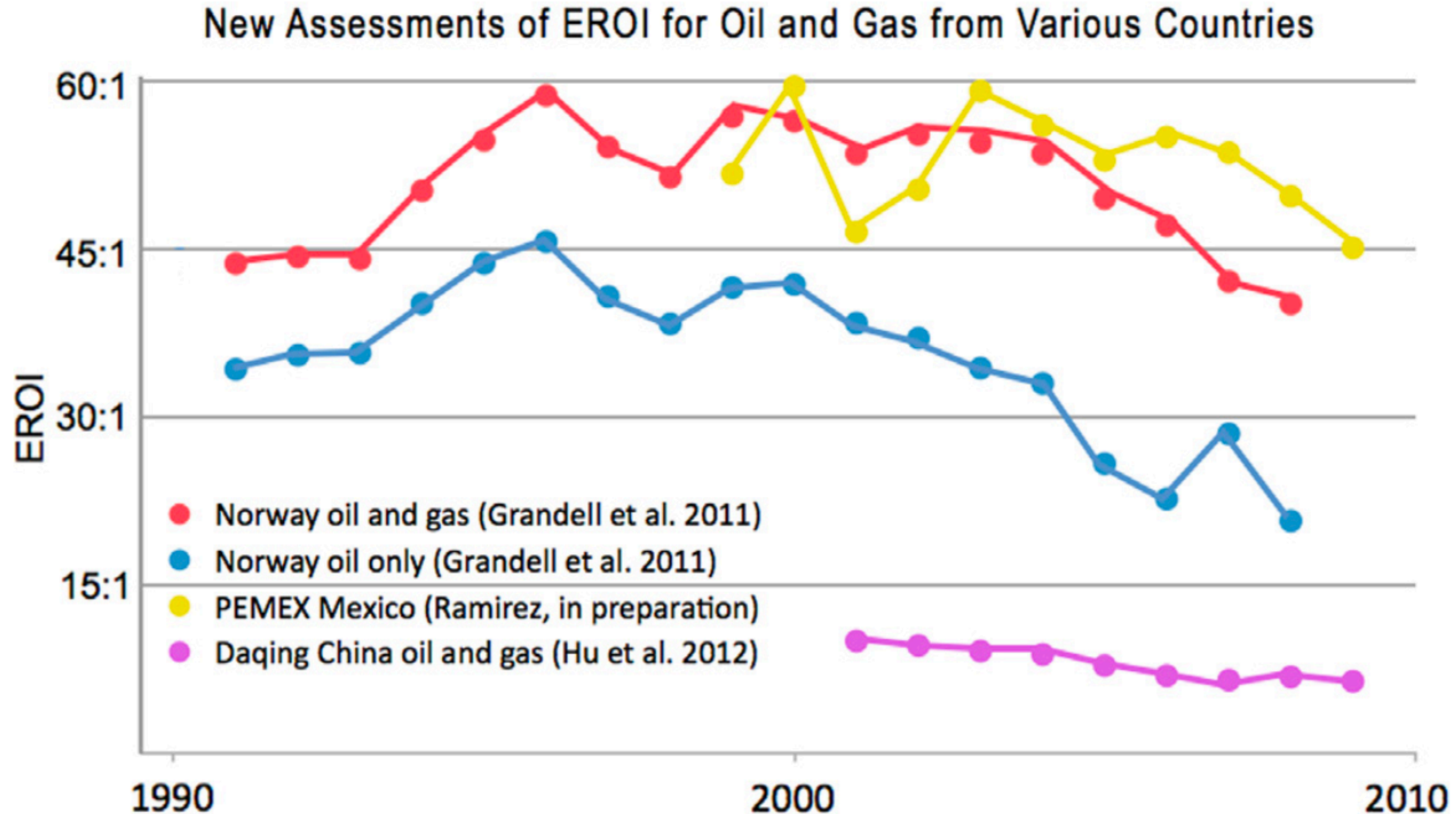


# Hall: EROI from oil sources is declining.

Discovering oil	<b>1000:1</b> 1919	<b>5:1</b> 2010
Producing oil	<b>25:1</b> 1970s	<b>10:1</b> 2007
Shale oil		<b>7:1</b> 2012
Tar sands		<b>4:1</b> 2012



# EROI declines in Norway, Mexico, and China



# Goehring & Rozencwajg: EROI explains world prosperity.

				Energy uses			
Year	Energy sources	GJ/yr/ capita	EROI	Energy	Food	Shelter, work	Surplus
ancient	Food, feed, wood	5	5:1				
1	Food, feed, wood	17	5:1	3	4	10	<< 1
1650	No forest wood Coal discovery	20	10:1	2	4	10	4

5 GJ/yr = ~160 watts

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1900	Oil, gas, coal	25	30:1	1	4	10	10
2019	Oil, gas, coal	75	30:1	1	4	10	56

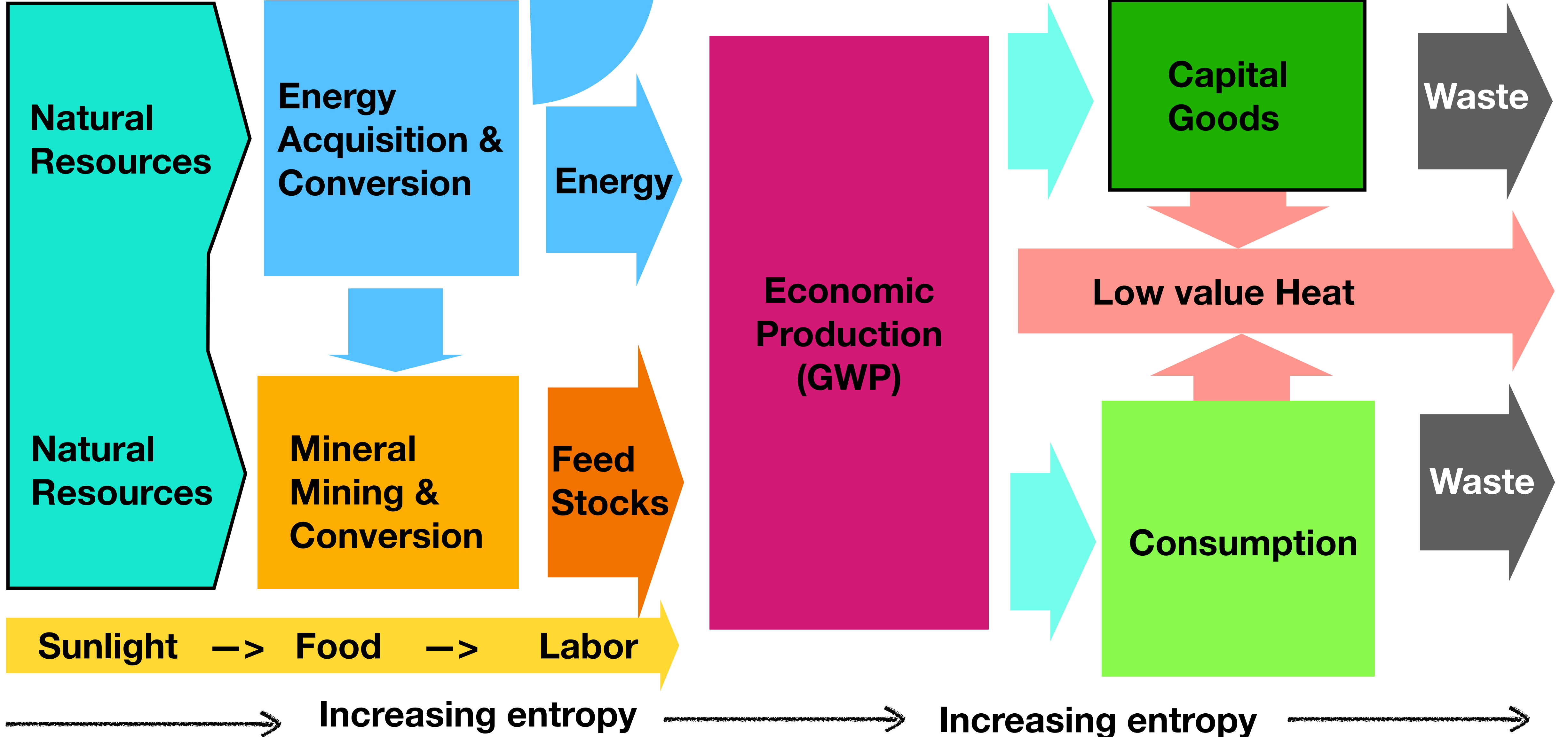
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2019	Oil, gas, coal	75	30:1	1	4	10	56
2030 ?	Wind, solar	<b>75?</b>	3.5:1	<b>25?</b>	4	10	<b>-39?</b>

# Halving EROI from 17:1

Invested Energy

2.2 TW



# Princeton University Net-Zero America

345 page PowerPoint presentation; \$2.5 trillion by 2050.

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## USA only

wind, solar

batteries

transmission

bioenergy

CCS

H2 for synfuel



# Princeton University Net-Zero America

## Practical? Technology? Cost? Mining? Land area? Just US?

Executive Summary (4/9)

**Six pillars expand rapidly for 3 decades. By 2050:**



### 1. Efficiency & Electrification

**Consumer energy investment and use behaviors change**

- 300 million personal EVs
- 130 million residences with heat pump heating

**Industrial efficiency gains**

- Rapid productivity gain
- EAF/DRI steel making

### 2. Clean Electricity

**Wind and solar**

- Rapidly site 10s-100s of GW per year, sustain for decades
- 3x to 5x today's transmission

**Nuclear**

- In RE- scenario site up to 250 new 1-GW reactors (or 3,800 SMRs).
- Spent fuel disposal.

**NGCC-CCS**

- In RE-, 300+ plants (@750 MW)

**Flexible resources**

- Combustion turbines w/high H<sub>2</sub>
- Large flexible loads: electrolysis, electric boilers, direct air capture
- 50 - 180 GW of 6-hour batteries

### 5. Non-CO<sub>2</sub> Emissions

**Methane, N<sub>2</sub>O, Fluorocarbons**

- 20% below 2020 emissions (CO<sub>2e</sub>) by 2050 (30% below 2050 REF).

### 3. Zero-Carbon Fuels

**Major bioenergy industry**

- 100s of new conversion facilities
- 620 million t/y biomass feedstock production (1.2 Bt/y in E- B+)

**H<sub>2</sub> and synfuels industries**

- 8-19 EJ H<sub>2</sub> from biomass with CCS (BECCS), electrolysis, and/or methane reforming
- Largest H<sub>2</sub> use is for fuels synthesis in most scenarios

### 4. CO<sub>2</sub> capture & storage

**Geologic storage of 0.9 – 1.7 GtCO<sub>2</sub>/y**

- Capture at ~1,000+ facilities
- 21,000 to 25,000 km interstate CO<sub>2</sub> trunk pipeline network
- 85,000 km of spur pipelines delivering CO<sub>2</sub> to trunk lines
- Thousands of injection wells

### 6. Enhanced land sinks

**Forest management**

- Potential sink of 0.5 to 1 GtCO<sub>2e</sub>/y, impacting 1/2 or more of all US forest area (≥ 130 Mha).

**Agricultural practices**

- Potential sink ~0.20 GtCO<sub>2e</sub>/y if conservation measures adopted across 1 – 2 million farms.

# Copper Mountain solar facility, Nevada, 802 MW largest in US





**Solar power needs 450X the land of fission plants.**



# Net metering: Utilities must buy electricity from rooftop solar panels at retail (~20 ¢/kWh) not grid market (~5 ¢/kWh).

Power can't be controlled by utility.  
Exacerbates duck curve.

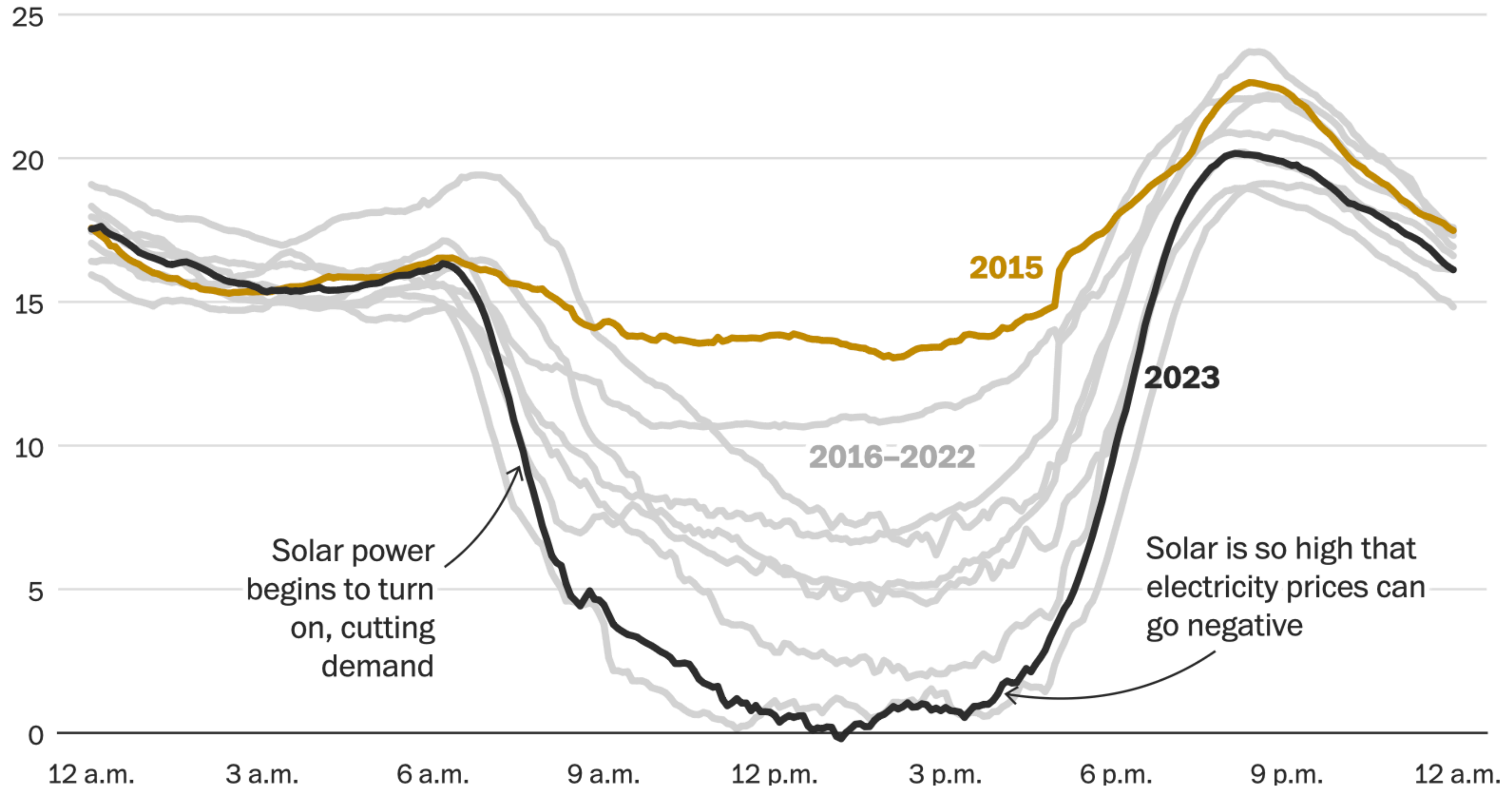
Increases total power costs; paid by other customers.

The most expensive “renewable” energy.

*Community solar* brings benefits to homes in shade.



# California's "duck curve" causes mid-day shutdown of power plants.



# Wind power needs 400X the land of fission plants.

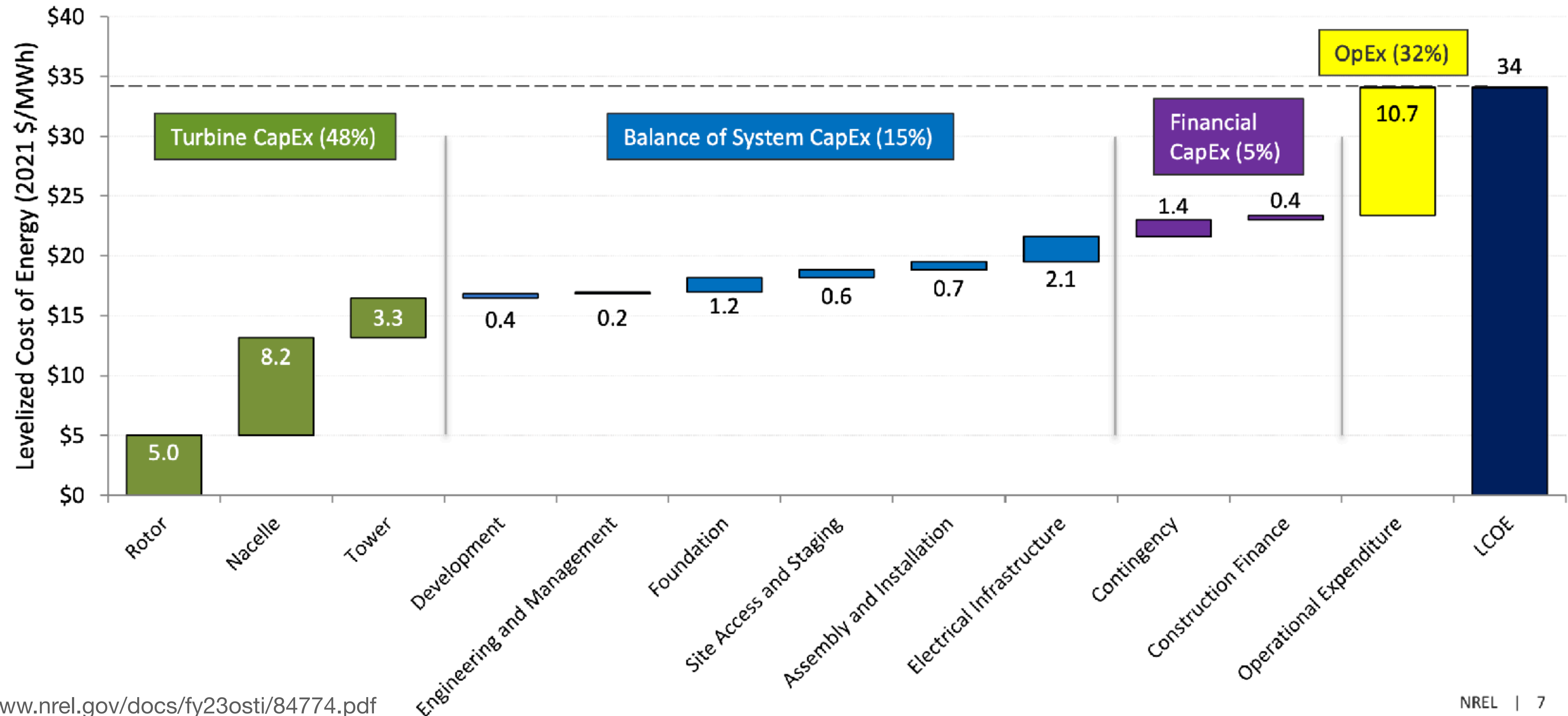


**Source:** Comparison between Diablo Canyon Nuclear Plant and Alta Wind Energy Center. In 2017, Diablo Canyon produced 17.90 TWh of electricity on an approximate land area of .84 square kilometers. In 2017, Alta produced 3.18 TWh of electricity on an approximate land area of 60.4 square kilometers. Generation data from Energy Information Agency.

Ergo the emphasis on expensive off-shore wind.

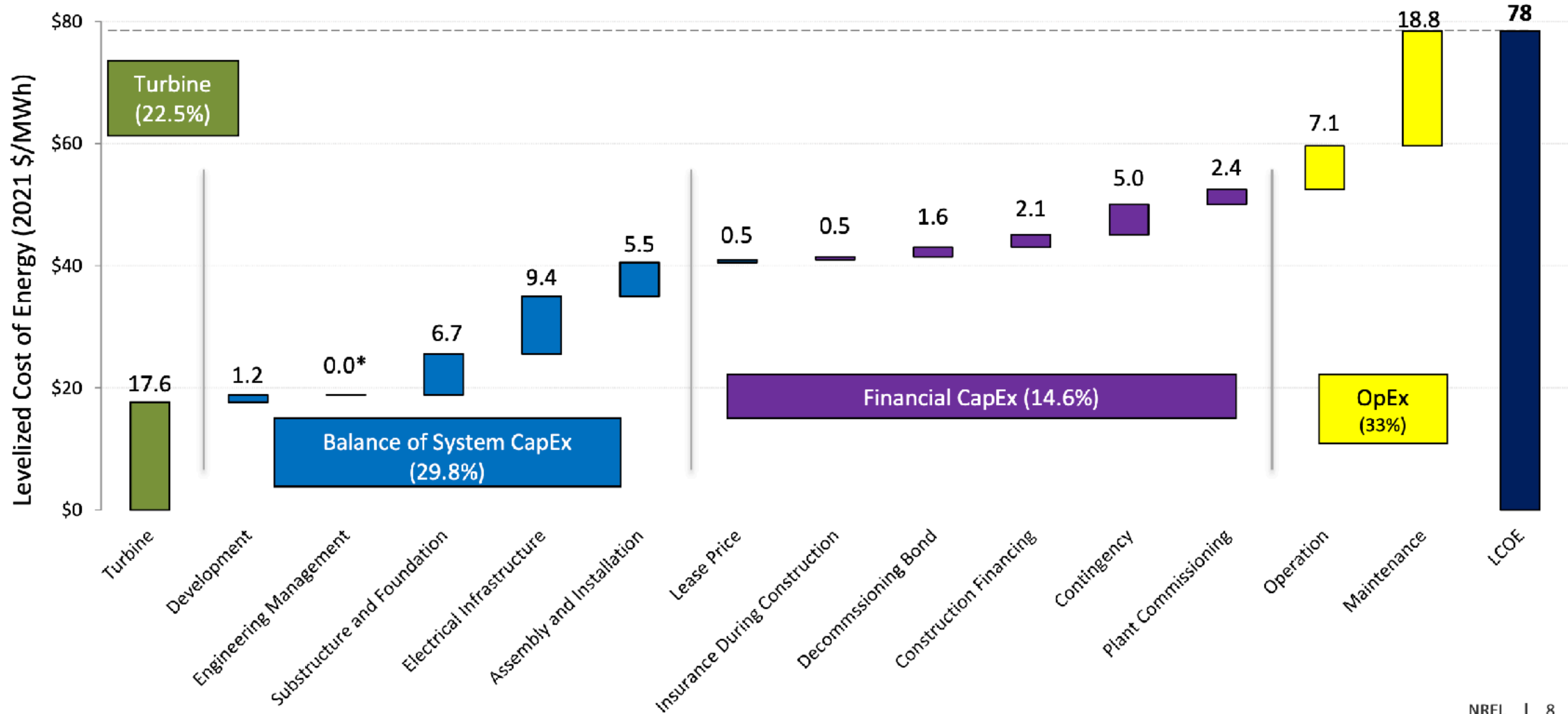
# US NREL 2022: Wind energy costs ~ \$34/MWh.

## Levelized Cost Breakdown for Reference Land-Based Wind Plant



# US NREL 2022: Offshore wind costs \$78/MWh

## Levelized Cost Breakdown for Reference Fixed-Bottom Offshore Wind Plant



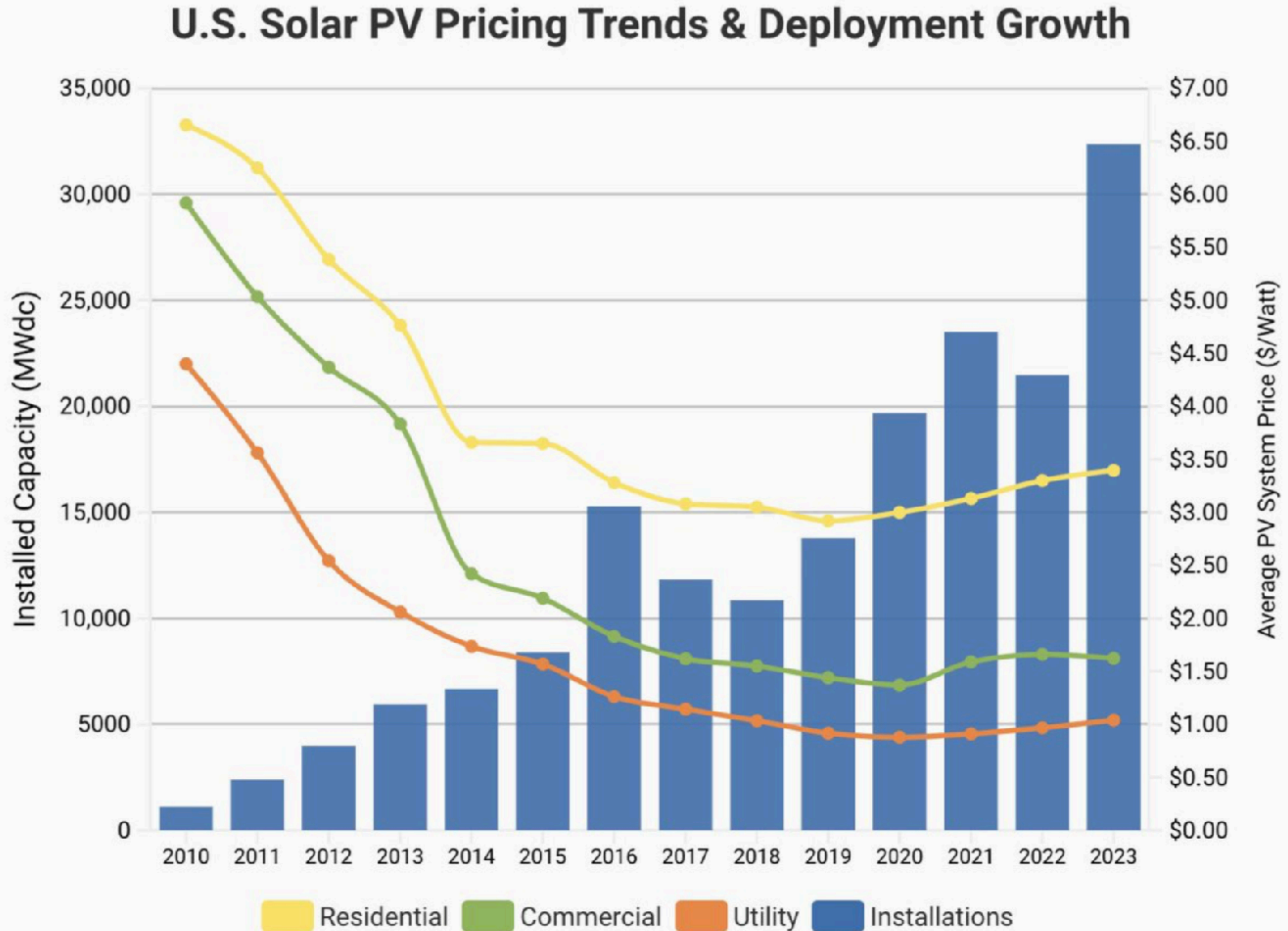
\* Engineering Management cost small, but nonzero

Wood  
Mackenzie

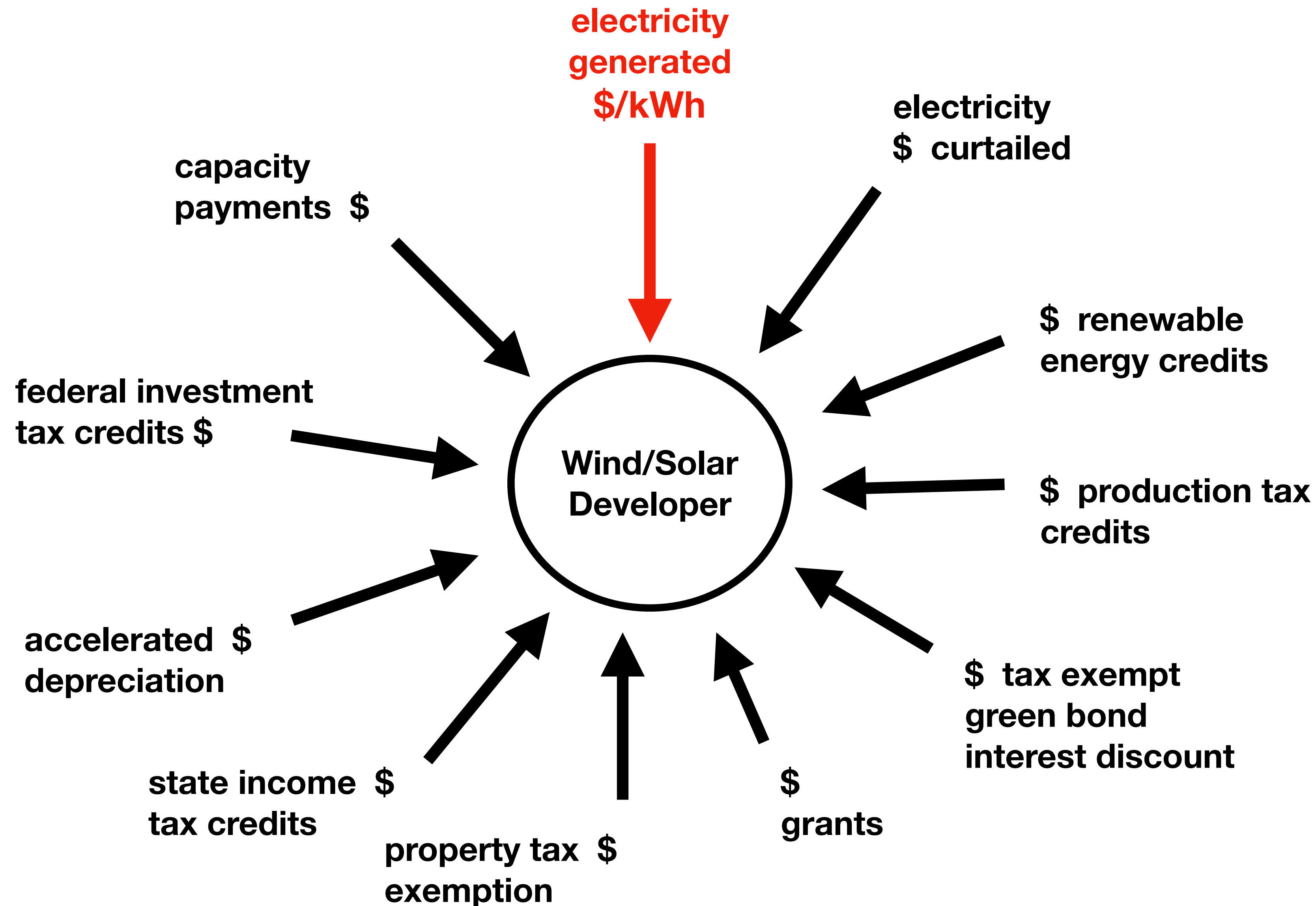
Solar PV cost

\$1.00/W utility

\$3.50/W home



# Often wind/solar \$/kWh is < 50% of revenue.



## Wind/Solar preferences

Feed-in tariffs

Renewable portfolio standards

Bird kill exemptions

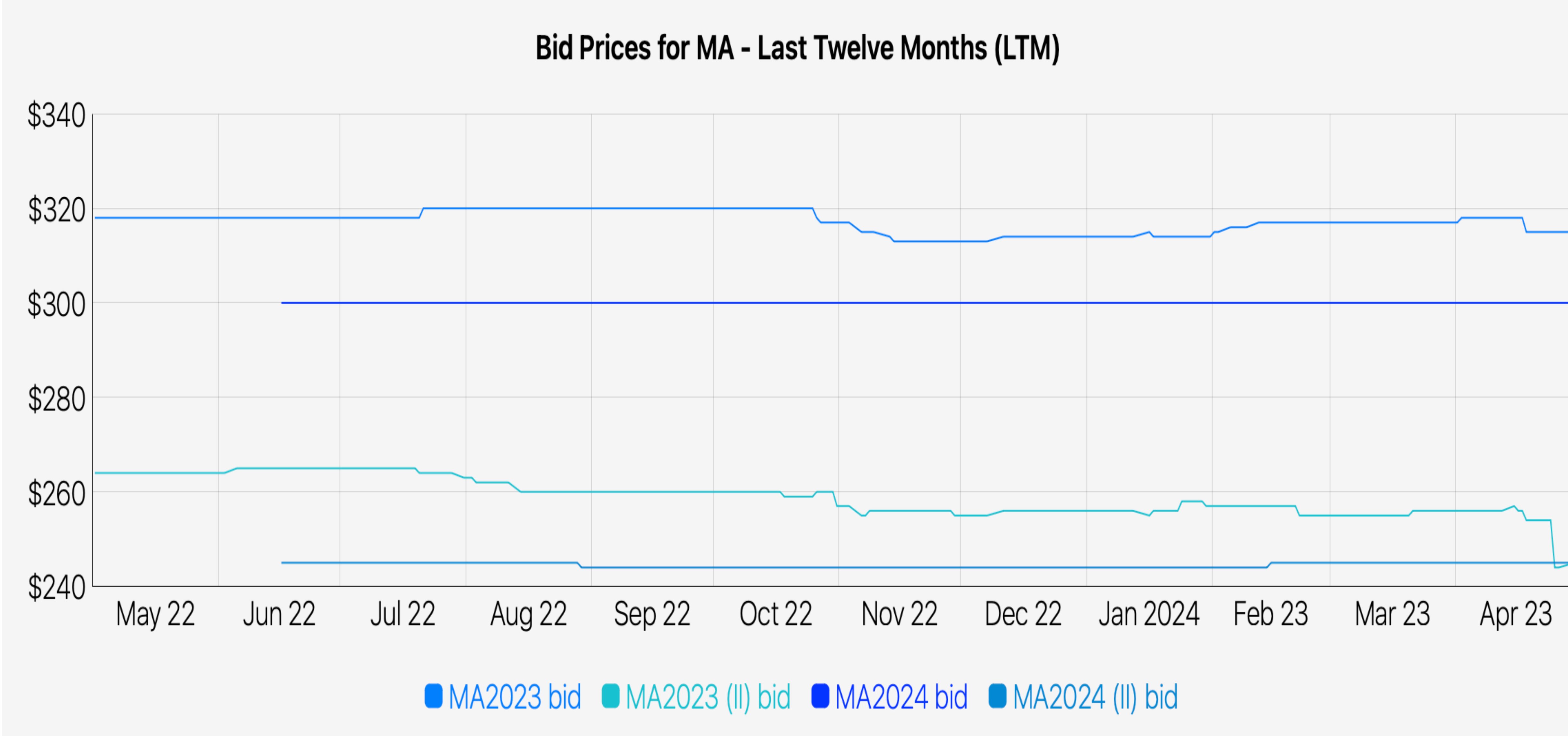
Local zoning overrides

15-50% credit in auctions for firm power capacity

No toxic recycling penalty



# Massachusetts utilities pay solar panel generators \$245/MWh (24.5¢/kWh) for solar energy RECs (renewable energy credits).



# Wind/solar power costs kept secret from public.

SECTION 83C

## Request for Proposal Application Form

Proposal Mayflower Wind Project 2 (804 MW Low Cost Energy)

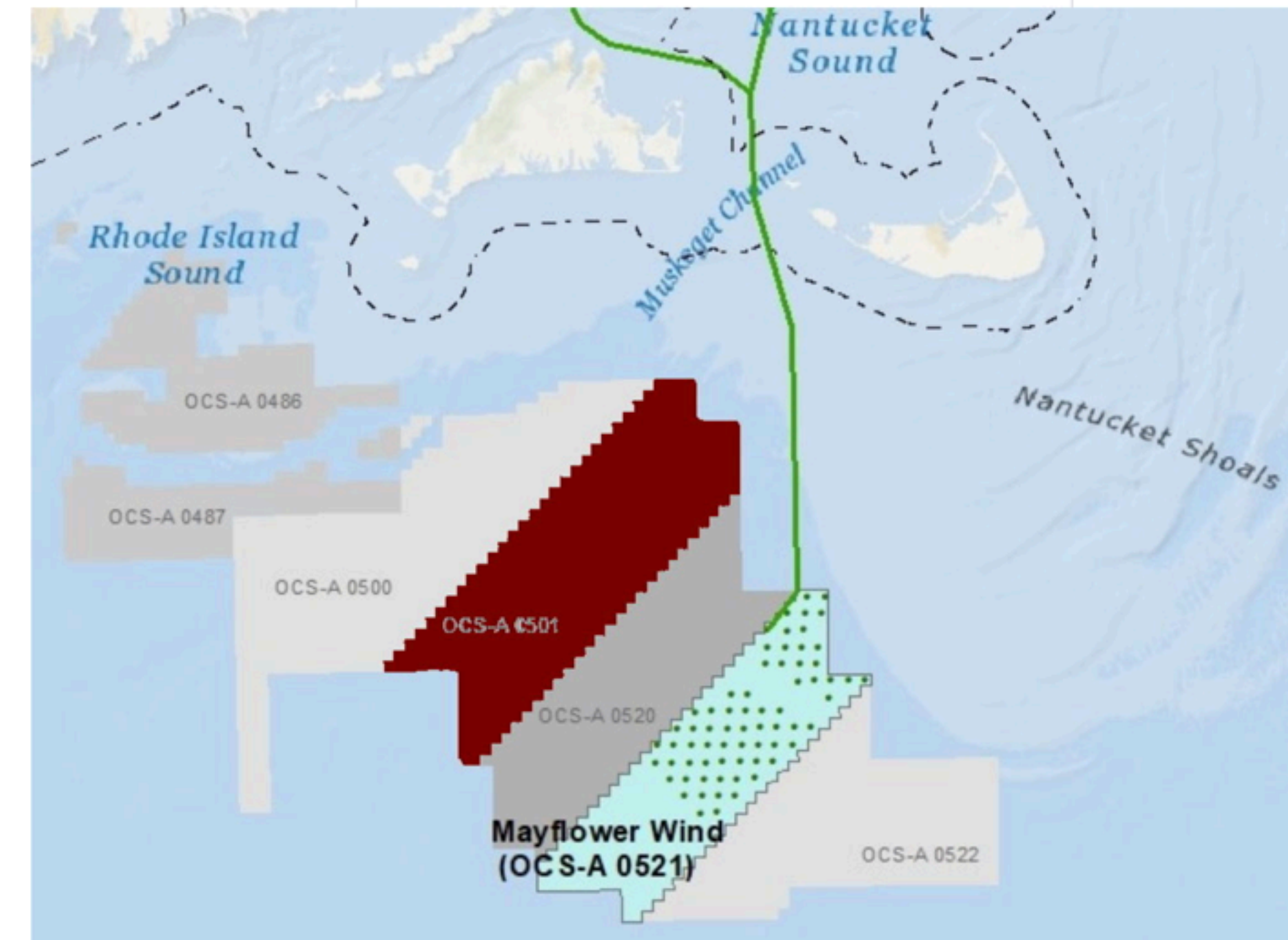
- Proposal 1: the required 408 MW Project
- Proposal 2: **Low Cost Energy** - 804 MW Project delivering the lowest cost offshore wind energy ever in the U.S.
- Proposal 3: **Infrastructure and Innovation** - 804 MW Project with over [REDACTED] of strategic investments in port infrastructure, technology, and innovation to position Massachusetts as a global leader in offshore wind
- Proposal 4: **Massachusetts Manufacturing** - 804 MW Project with all the benefits included in Infrastructure and Innovation as well as investment of [REDACTED] in a new manufacturing facility at [REDACTED], creating [REDACTED] manufacturing jobs annually, bringing the offshore supply chain to the Commonwealth with export opportunities within the U.S. and farther afield

The three main (804 MW) proposals provide Massachusetts with the ability to select the project scope that best meets your needs. Each of these proposals meet the requirements of the RFP by providing significant ratepayer benefits and providing for strong economic development in the Commonwealth with each targeted at different elements in that required formulation. The **Low Cost Energy** proposal is focused on generating the maximum benefits to ratepayers while providing [REDACTED] over the life of the project for initiatives to support the industry and local economy. The **Infrastructure and Innovation** Proposal builds on the initial proposal by [REDACTED] of immediate investment in port infrastructure and an [REDACTED] in near term funding to spur innovation in technology and the blue economy. Finally, the **Massachusetts Manufacturing** Proposal adds over [REDACTED] in investment during 2020-2023 and an [REDACTED] of lease payments over the next 12 years to support tower manufacturing. This manufacturing base, with tower production beginning in 2021, would represent a key step in Massachusetts becoming a true hub for the offshore wind industry in the U.S. and set the stage for the industry and local companies to compete globally.

## Mayflower Wind Picked For 800-Megawatt Project Off Of Nantucket, Martha's Vineyard

Updated October 30, 2019

By Colin A. Young, State House News Service



[https://static1.squarespace.com/static/5cffcb6d97cc59000115fa39/t/5d683e54c6a21e0001f18cc2/1567112815707/Mayflower+Wind+Project+2+%28804MW+Low+Cost+Energy%29\\_Public+Version.pdf](https://static1.squarespace.com/static/5cffcb6d97cc59000115fa39/t/5d683e54c6a21e0001f18cc2/1567112815707/Mayflower+Wind+Project+2+%28804MW+Low+Cost+Energy%29_Public+Version.pdf)

# INTERMITTENT wind and solar power generate power only ~ 1/3 of the time.

Ad

## Natural Gas & Renewables: Working Together



+



=

**REDUCED EMISSIONS AND  
ABUNDANT, DOMESTIC ENERGY**

Over the last few years, production of natural gas and renewable energy resources have reached record levels in the United States.

Natural Gas is the Foundation  
for Renewables

# Each 1 GW of wind or solar needs 1 GW of natural gas (or hydro?) generation ~ 2/3 of the time.

# Do offshore wind turbines increase CO2 emissions 10%?

Choice: Build full-time CCGT? or on/off NGCT and off/on wind?

Turbine type	Efficiency	Start time	Cost
<b>NGCT</b> natural gas combustion turbine	29%	10 min	\$700/kW
<b>CCGT</b> combined cycle gas turbine	64%	30 min	\$1100/kW

1,000 MW(e) power plant alternatives			
Power source	Use	Efficiency	Gas burned
Wind turbine with	50%	-	-
<b>NGCT</b>	50%	29%	1720 MW(t)
<b>CCGT</b> only	100%	64%	1565 MW(t)

$$0.50 \times 1000 / 0.29$$

$$1.00 \times 1000 / 0.64$$

**US plans (planned?)  
30 GW offshore wind  
turbines by 2030.**

**Only one, 30 MW, project  
operating in 2022.**

**Block Island 5 x 6 MW  
costing \$400 million.**

**\$13 million per MW of  
wind-dependent capacity.**

**Developers withdrawing  
though got 30% ITC!**



**Feb 29, 2024, NY renegotiating 2 GW projects at doubled costs.**

**Apr 19, 2024, NY cancels 4 GW in 3 more projects.**

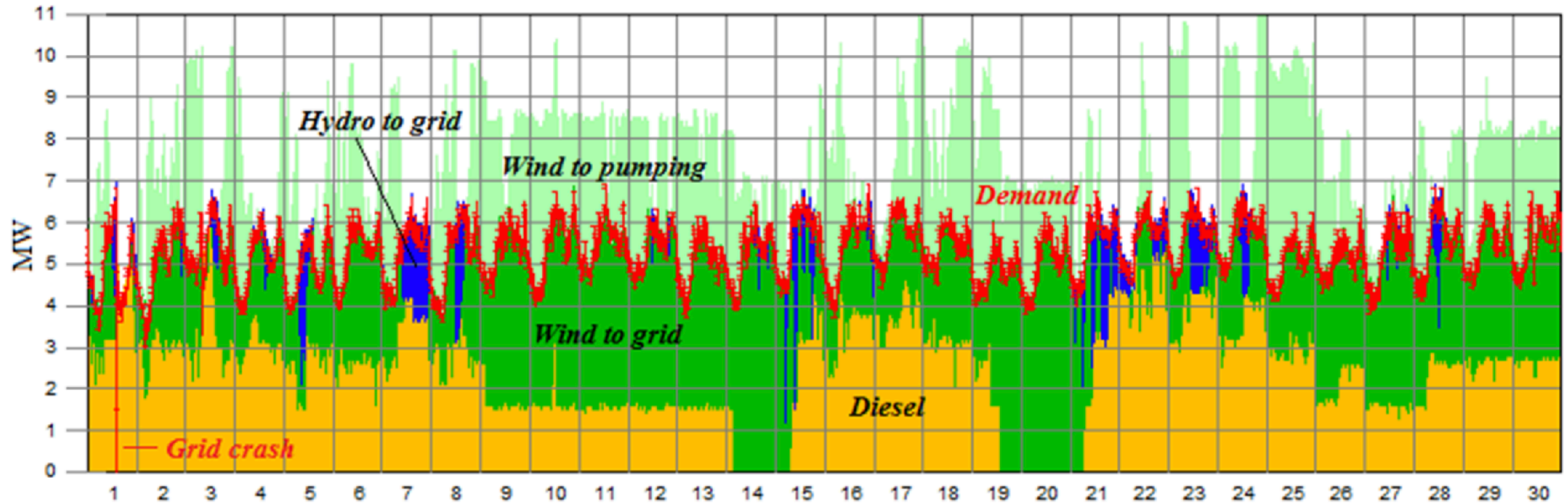


**"El Hierro is the first fully sustainable island in the world..."**



# Spain's El Hierro island attempted 100% renewable power.

Three wind turbines with pumped hydro energy storage.

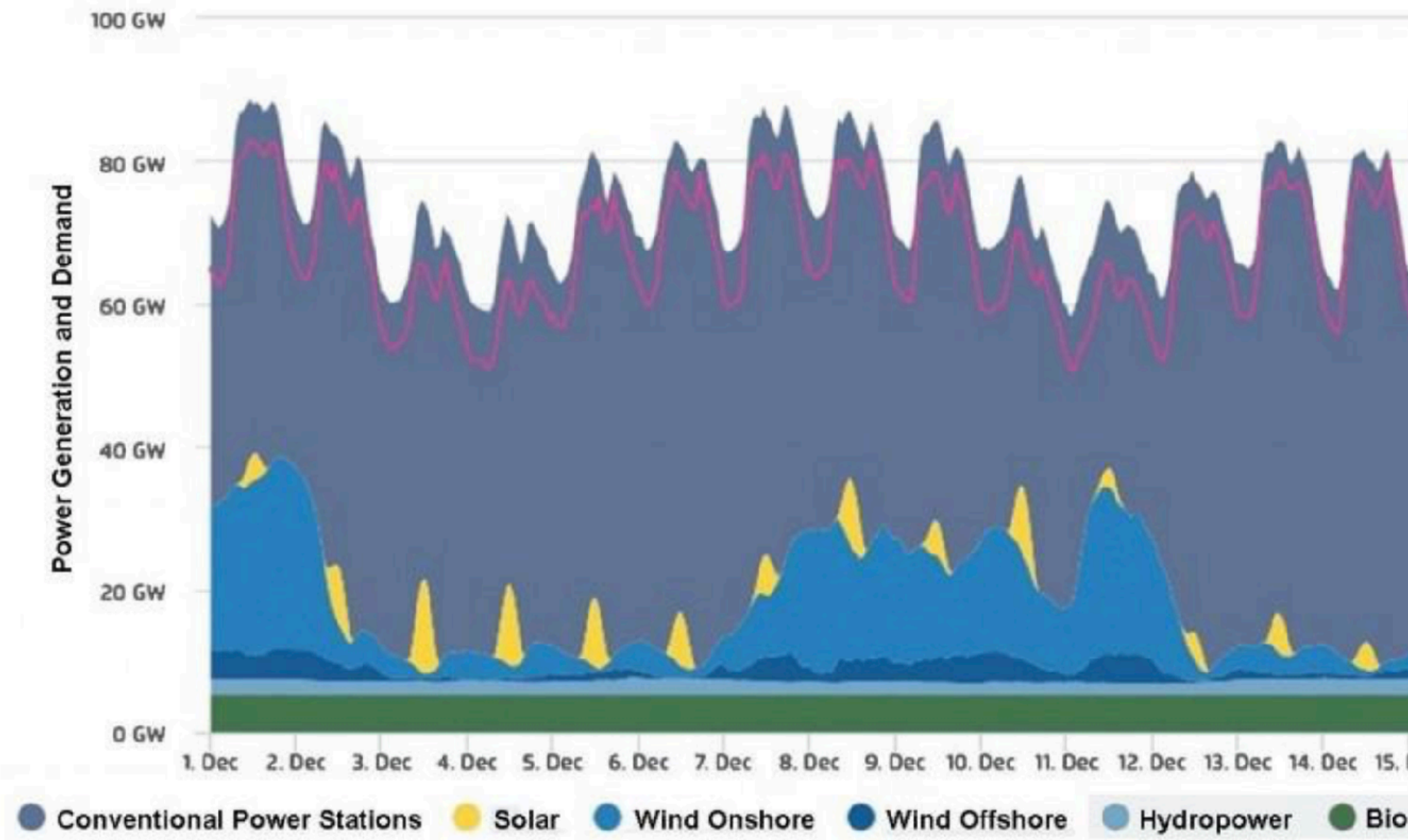


During 2018 it supplied 57% of El Hierro's electricity, 10 MWe, though only 28% during 4Q 2018.



# Adding more solar and wind generation does not fix lulls.

## Germany experienced a 100 hour lull, 3-6 Dec 2016.



Wind and solar supplied just 2% of nameplate capacity.

Power sources	GW nameplate	GW delivered
Solar	41.0	0.7
Wind	47.8	1.4
Reliables		68.0
<b>Total</b>		<b>70.0</b>

**100% Delusion!**

**Sun sets.**

**Wind lulls.**

***Batteries?*** to give 1 day of energy use...



- 36 billion Tesla Powerwalls
- Build 1000 per second for 10 years
- **\$250 trillion**

# Least expensive Megapack cost \$666/kWh in 2023.

TESLA

🌐 US



**1.9 MW**  
Power

**3.9 MWh**  
Energy

Megapack Quantity

1

Megapack Duration

2 hr

4 hr

Include Installation

Yes

No

[Learn More](#)

Site Location

California ▾

Desired Delivery Date

Q4 2024 ▾

Estimated Price

\$2,596,910

Subject to change, taxes not included

Est. Annual Maintenance

\$8,290

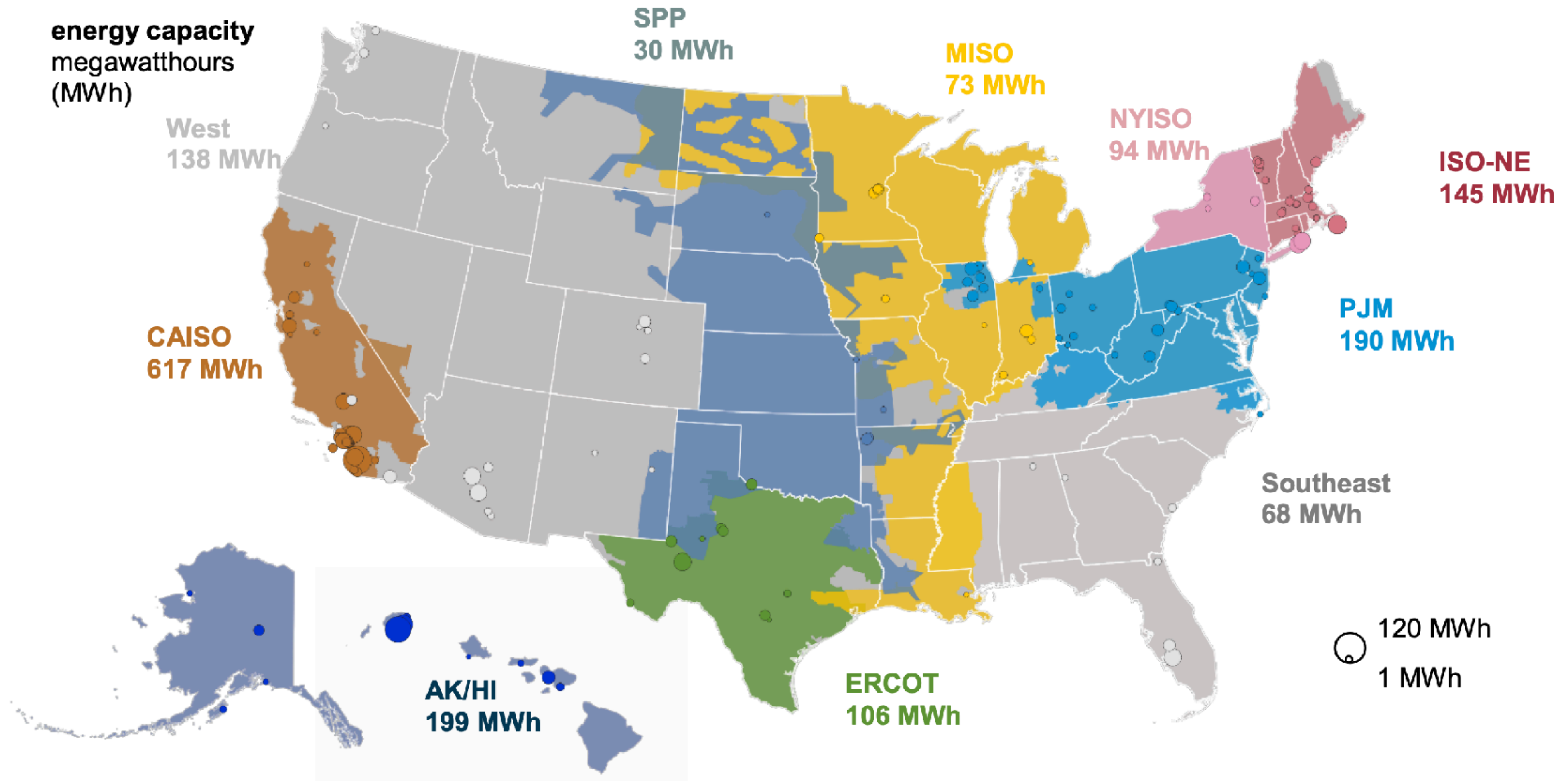
Price escalates at 2% per year

Due Today

\$1,000

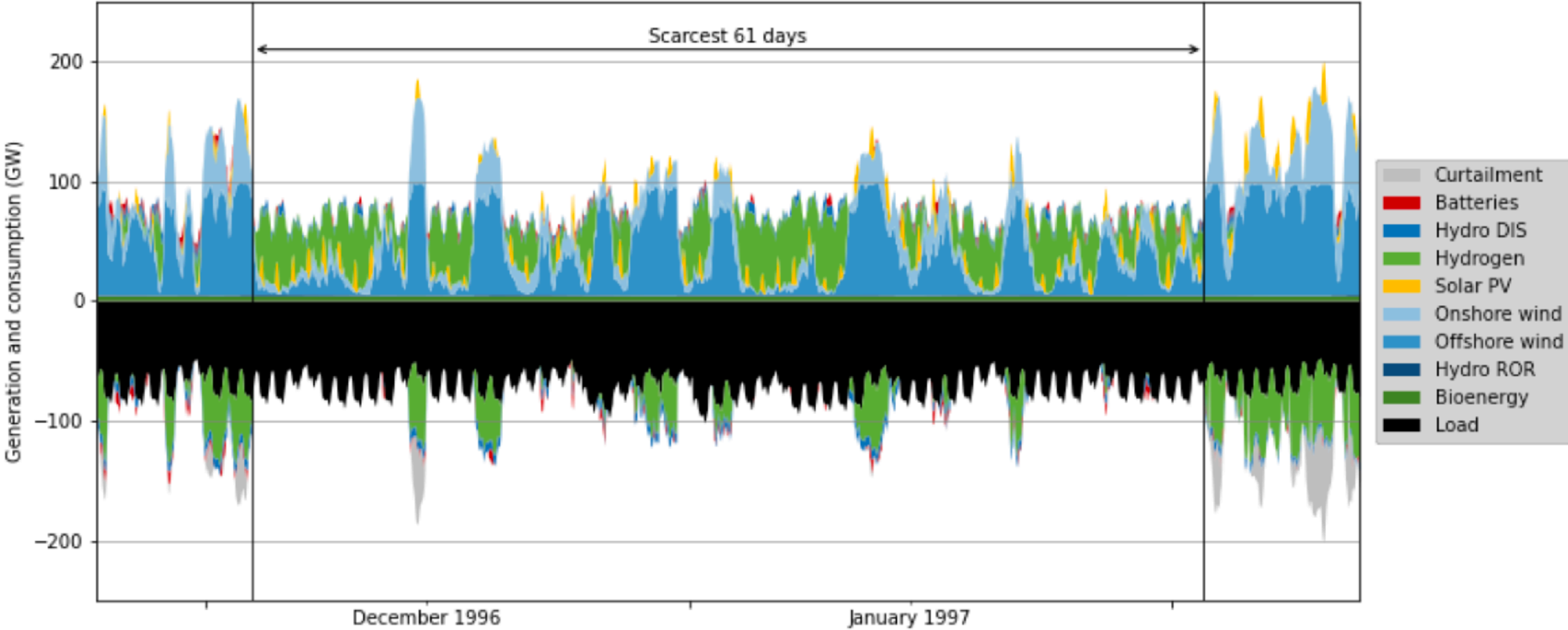
[Non-refundable Reservation Deposit](#)

# US 2021 battery storage < 2 GWh; @ \$589/kWh



# Observed *Dunkleflaute* needs 24 days of power storage.

Cost-optimized storage, solar, wind. Studied 35 years of hourly German power. Need time between *Dunkleflauten* to recharge.



# IEEE, Vaclav Smil: To Get Wind Power You Need Oil

Each wind turbine embodies a whole lot of petrochemicals and fossil-fuel energy

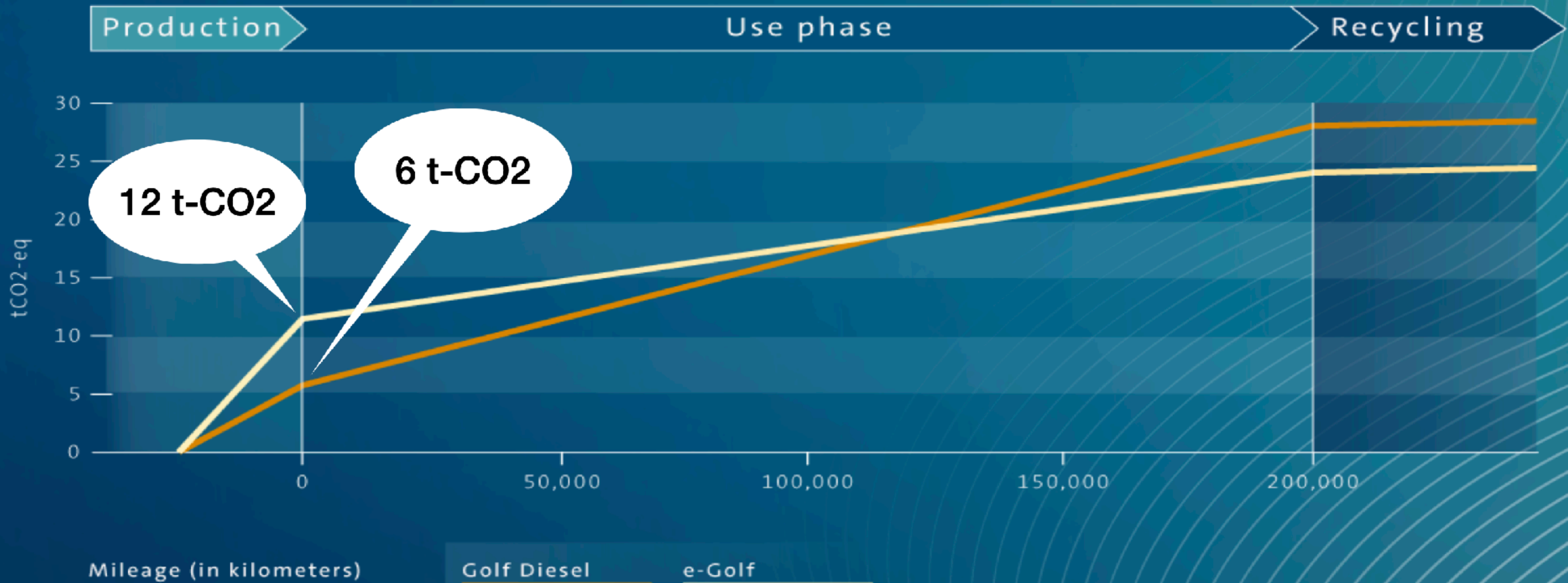
Large trucks bring steel and other raw materials to the site, earth-moving equipment beats a path to otherwise inaccessible high ground, large cranes erect the structures, and **all these machines burn diesel fuel**. So do the freight trains and cargo ships that convey the materials needed for the production of cement, steel, and plastics.

For a **5-megawatt turbine**, the steel alone averages **150 metric tons** for the reinforced concrete foundations, **250 metric tons** for the rotor hubs and nacelles (which house the gearbox and generator), and **500 metric tons** for the towers.

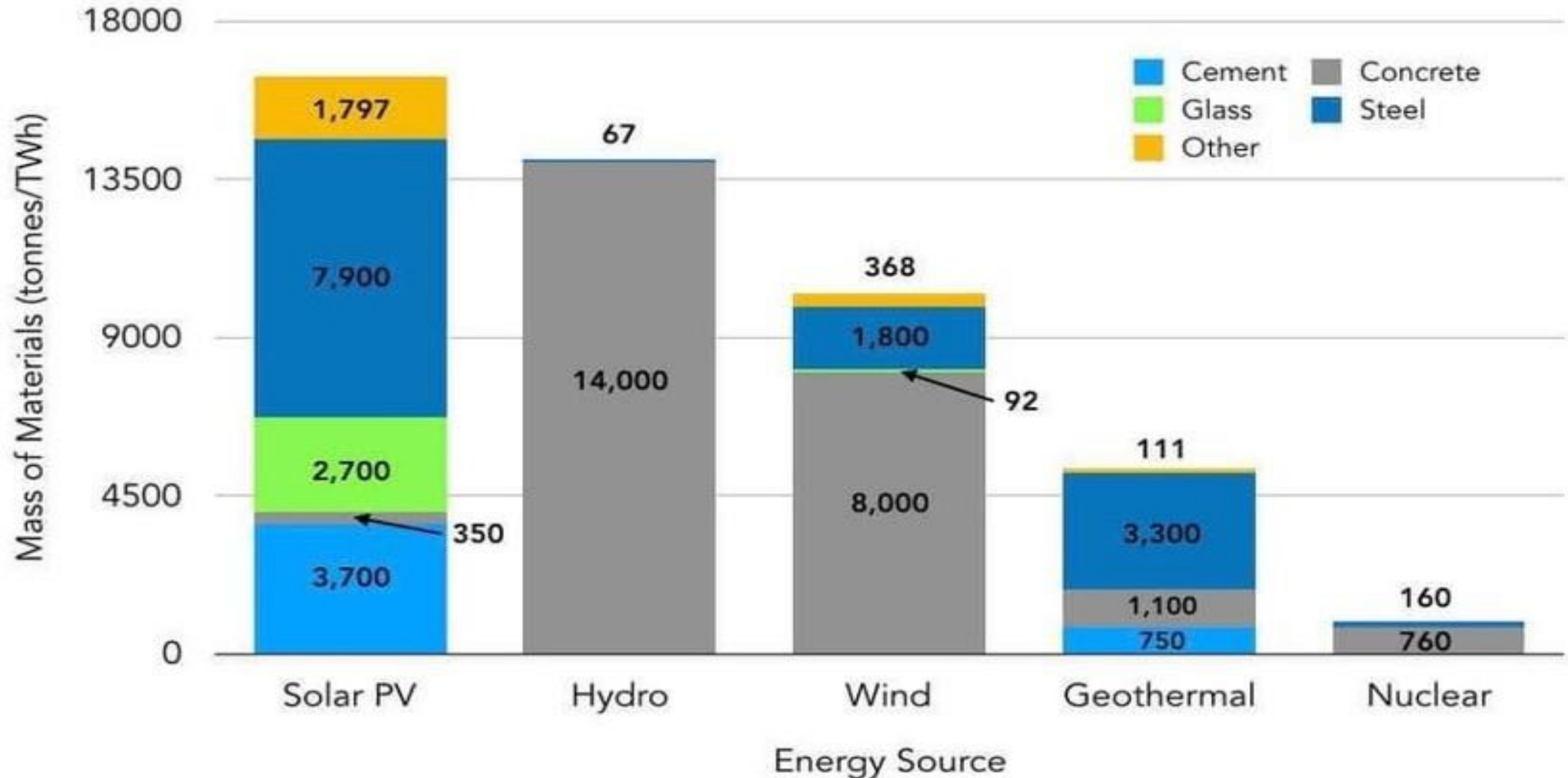


# Capital goods have embedded energy and CO<sub>2</sub>. costing ~ 0.21 kg-CO<sub>2</sub>/\$ of capital good value.

## Climate footprint: e-Golf versus Golf Diesel



# Materials used per TWh generated, by energy source (2015)



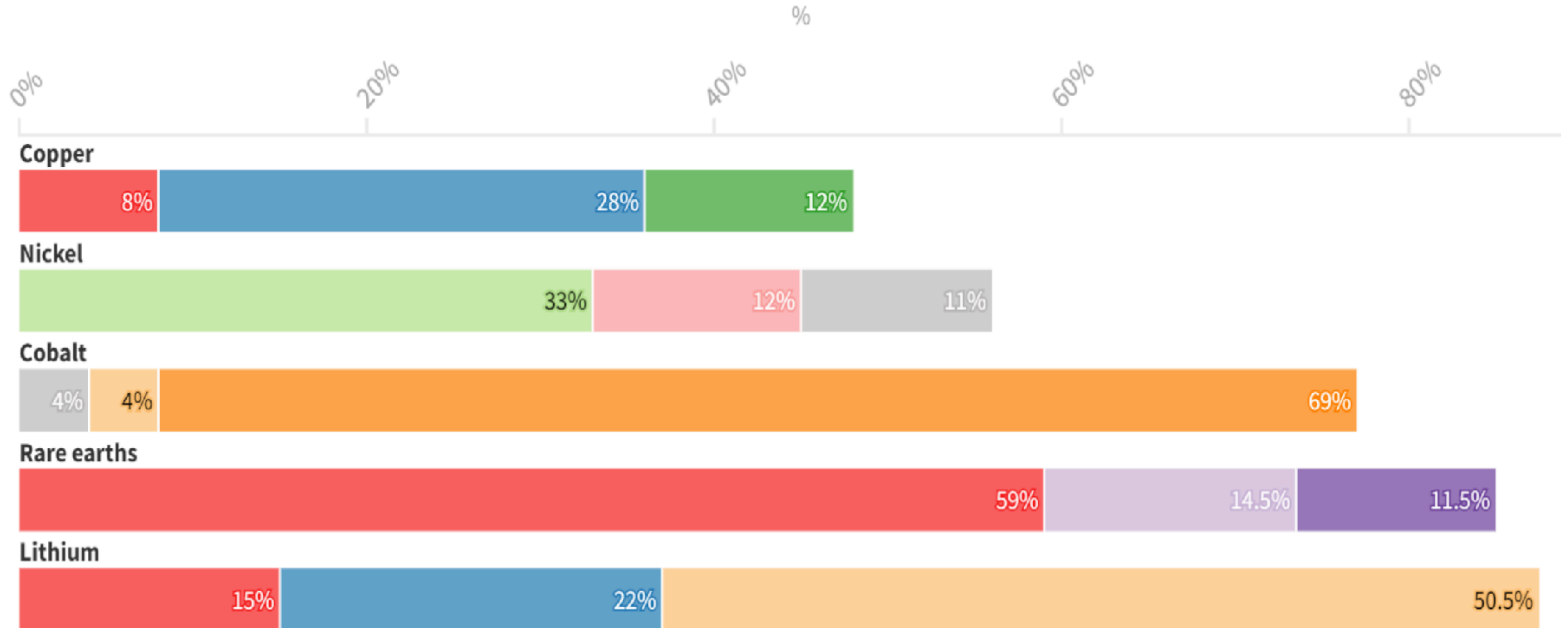


# China monopolized magnet component rare earths, which US dominated in 1990s.



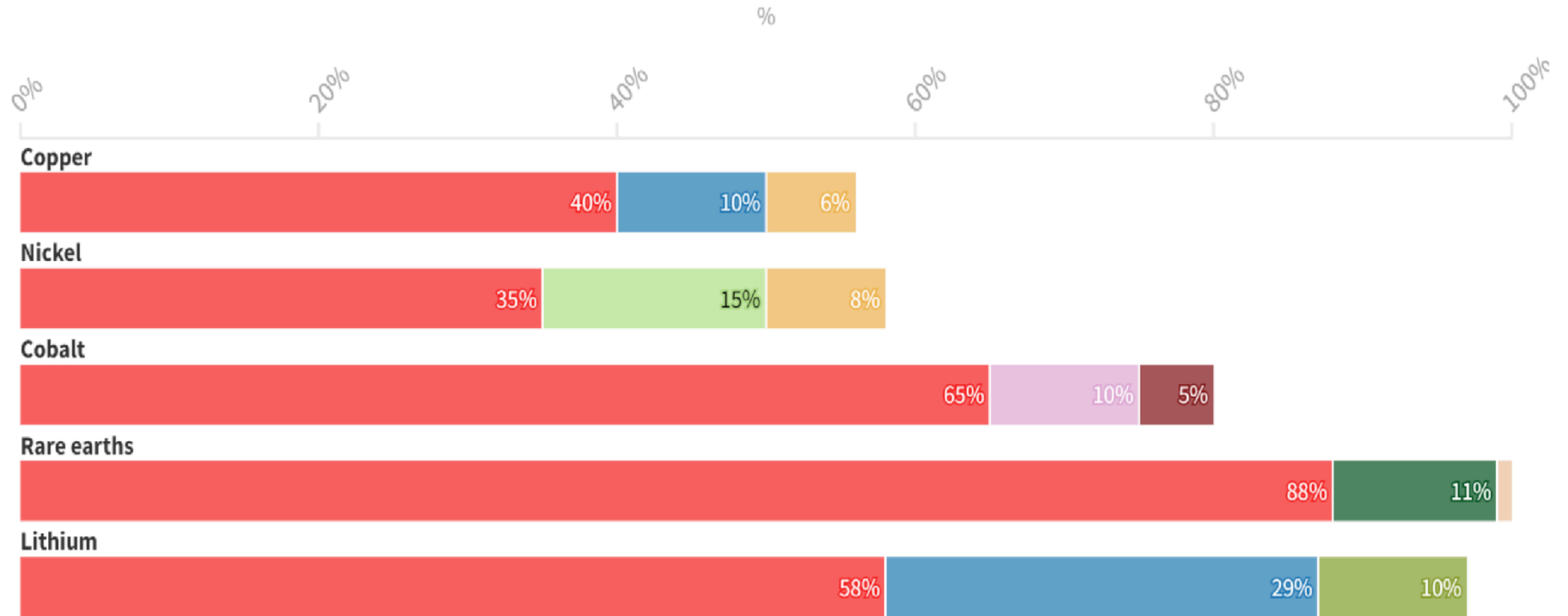
# Where critical minerals are mined

China Chile Indonesia Peru Philippines Russia Australia DRC US Myanmar



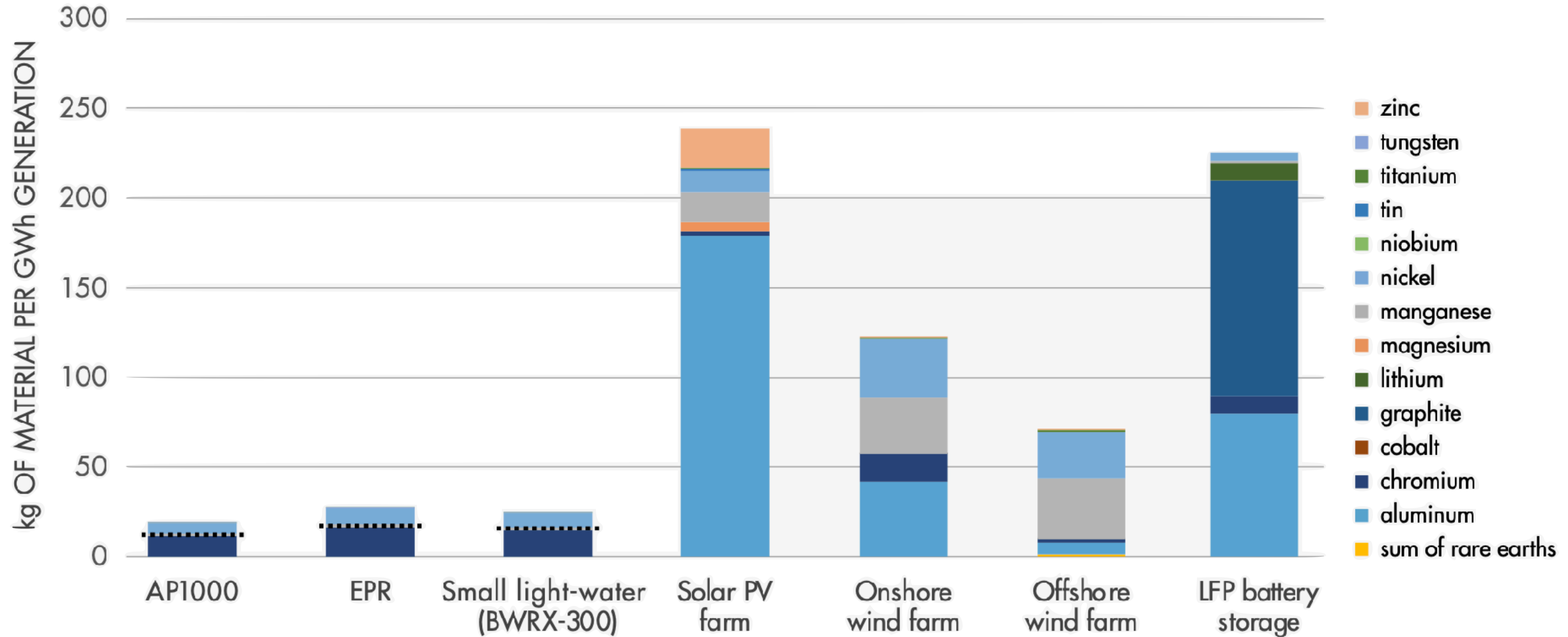
# Where critical minerals are processed

China Chile Indonesia Japan Finland Belgium Malaysia Estonia Argentina

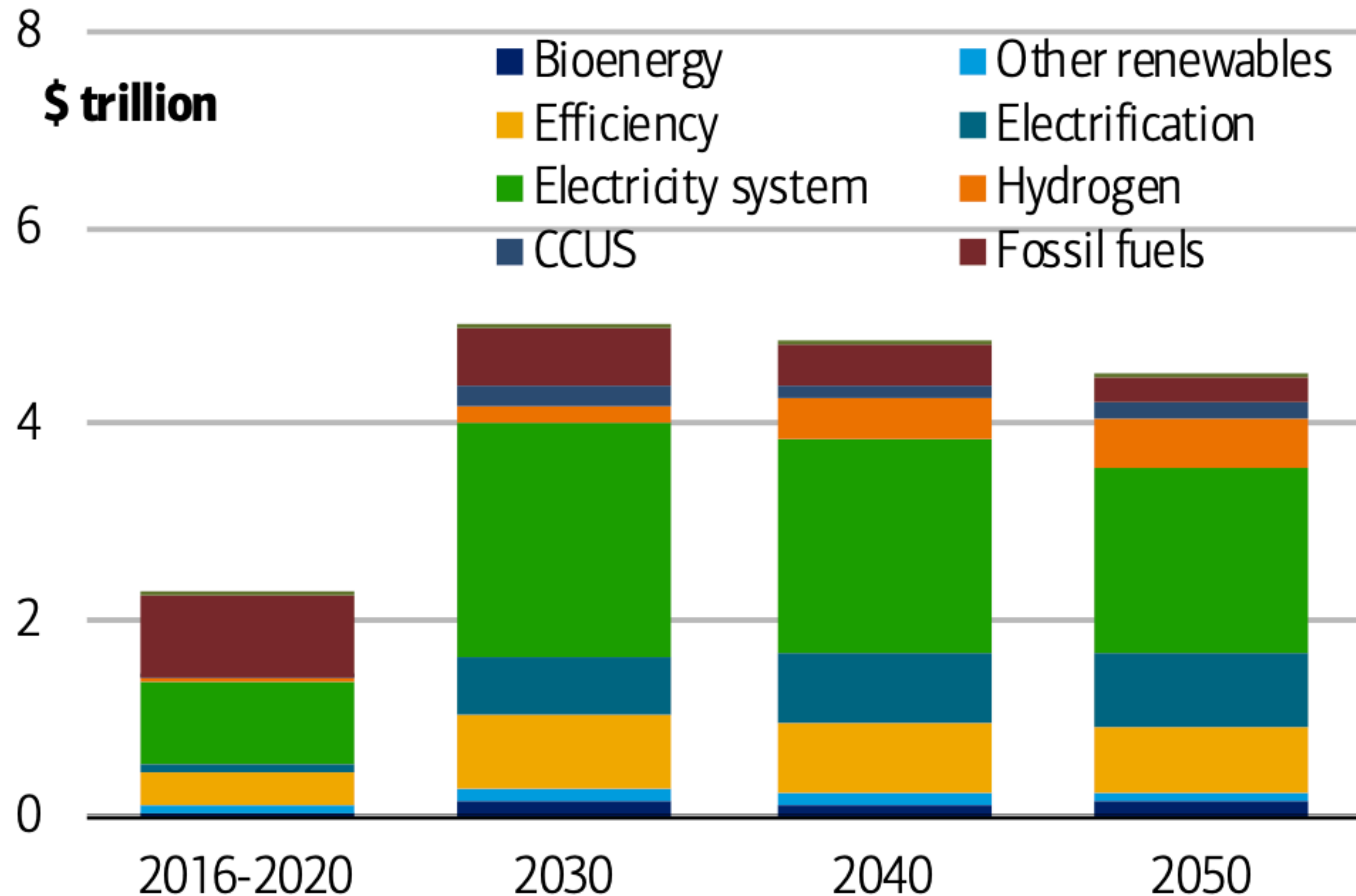


Source: IRENA, IEA

# Critical minerals intensity of clean energy generation



# BofA: Green energy transition costs \$5 trillion/yr x 30 yrs.



“Even in global terms and over a 30-year span, \$150 trillion is a gargantuan amount.

The latter number is almost twice the total global GDP in 2019...”

<https://news.yahoo.com/fighting-climate-change-a-150-trillion-battle-bank-of-america-report-163422676.html>

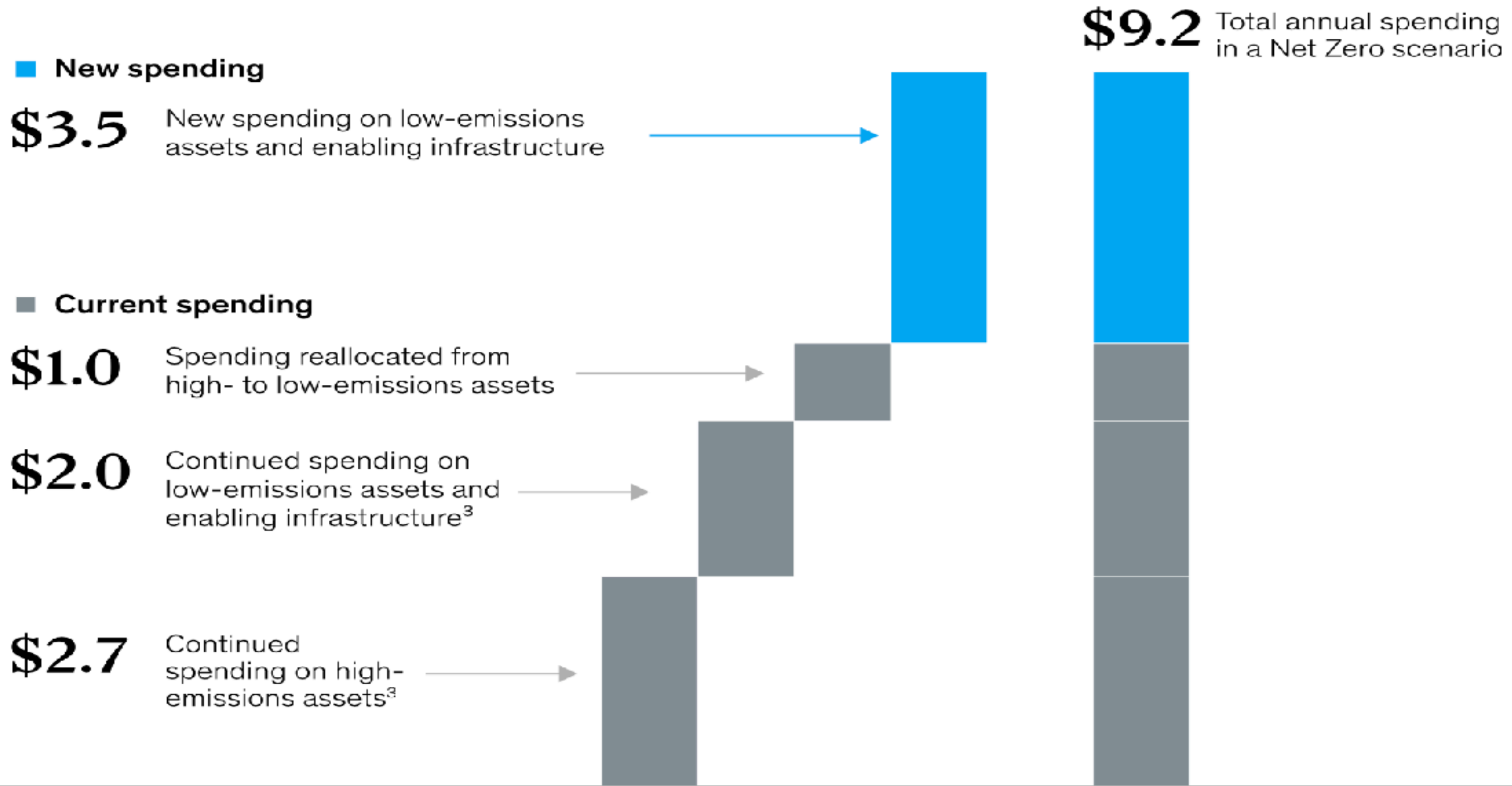
Note: no fission power.

Source: International Energy Agency (2021), Net Zero by 2050, IEA, Paris

# McKinsey: \$9.2 trillion/yr including ongoing capital spending.

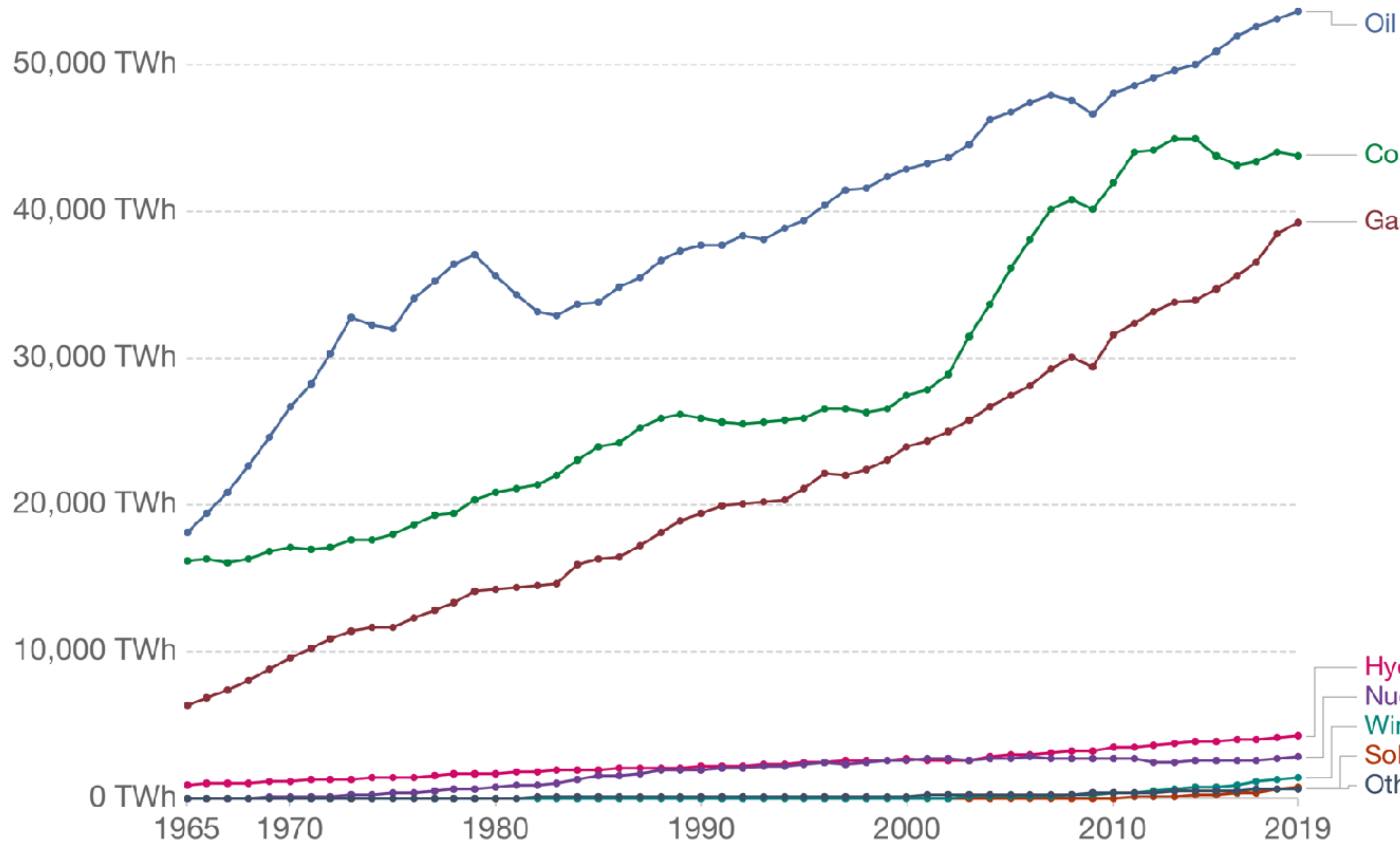
Spending on physical assets for energy and land-use systems in the NGFS Net Zero 2050 scenario would rise by about \$3.5 trillion annually more than today.

Annual spending on physical assets for energy and land-use systems<sup>1</sup> in a Net Zero 2050 scenario,<sup>2</sup> average 2021–50, \$ trillion



# Global power sources

Energy consumption is shown as direct primary energy. This means this does not correct for fossil fuel inefficiencies in conversion to useful energy estimates.



Oil 53,620 TWh/year

**6,200 GW(t)**

**5,000 GW(t)**

**4,500 GW(t)**

Oil

Coal

Gas

Hydropower

Nuclear

Wind

Solar

Other renewables

480

320

160

80

70

**GW(e)**

Source: BP Statistical Review of Global Energy

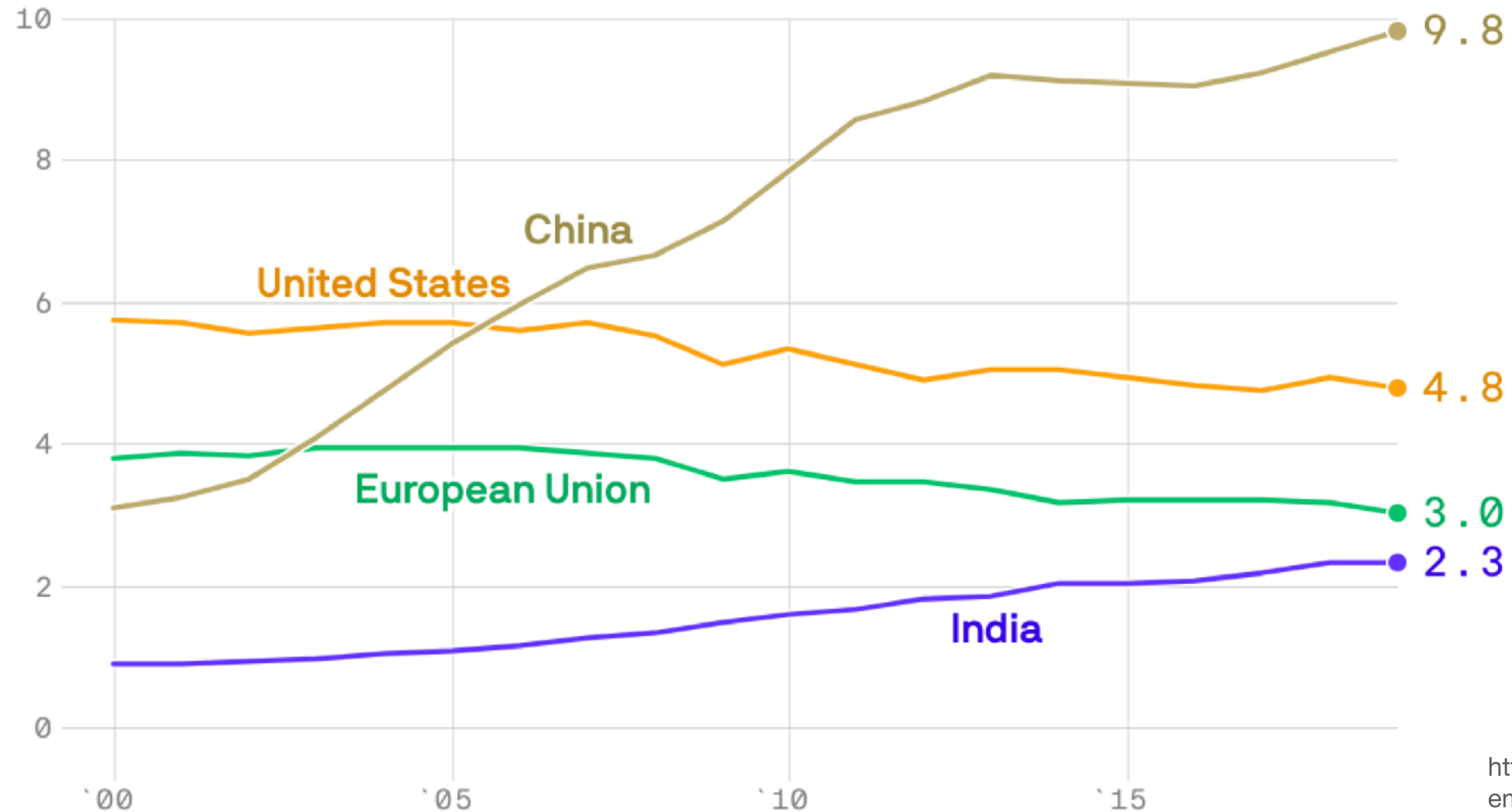
OurWorldInData.org/energy • CC BY

Note: Includes only commercially-traded fuels (coal, oil, gas), nuclear and modern renewables. As such, it does not include traditional biomass sources.

<https://ourworldindata.org/grapher/primary-energy-consumption-by-source?year=latest&time=1965..2019>

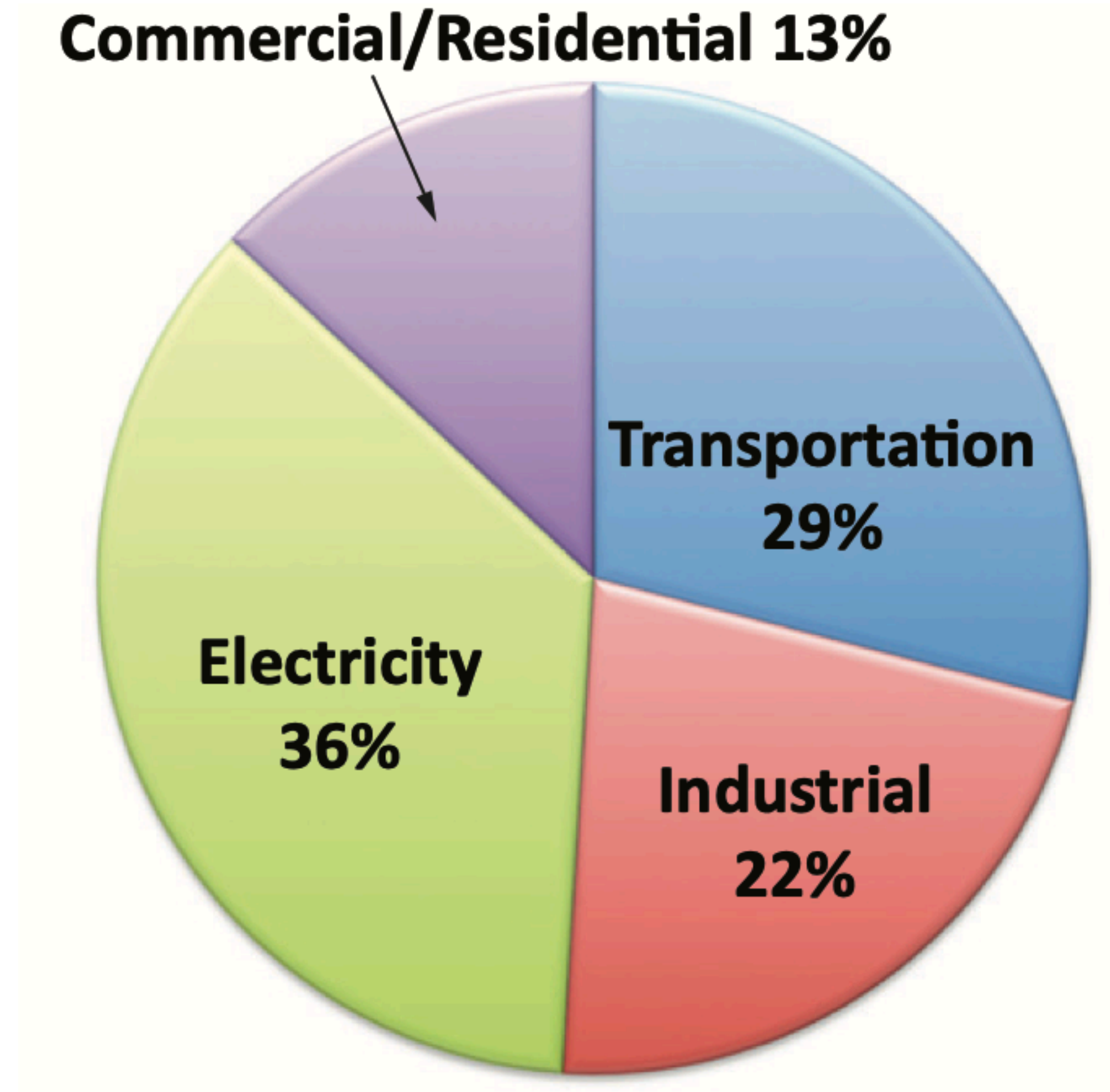
# IEA: China, US, EU, and India emit most of the 32 Gt-CO<sub>2</sub>/year from fuel consumption.

Gigatonnes per year, 2000-2019





# US DOE EIA energy by use sector



**Keep in mind**  
**Four sectors**

**Electricity**  
**Transportation**  
**Buildings**  
**Industry**

# ***HOT!*** plan

**1 New Nuclear power, \$ < coal**

**2 Seafuel**

**3 District heating**

**4 Work to lower industry CO2**

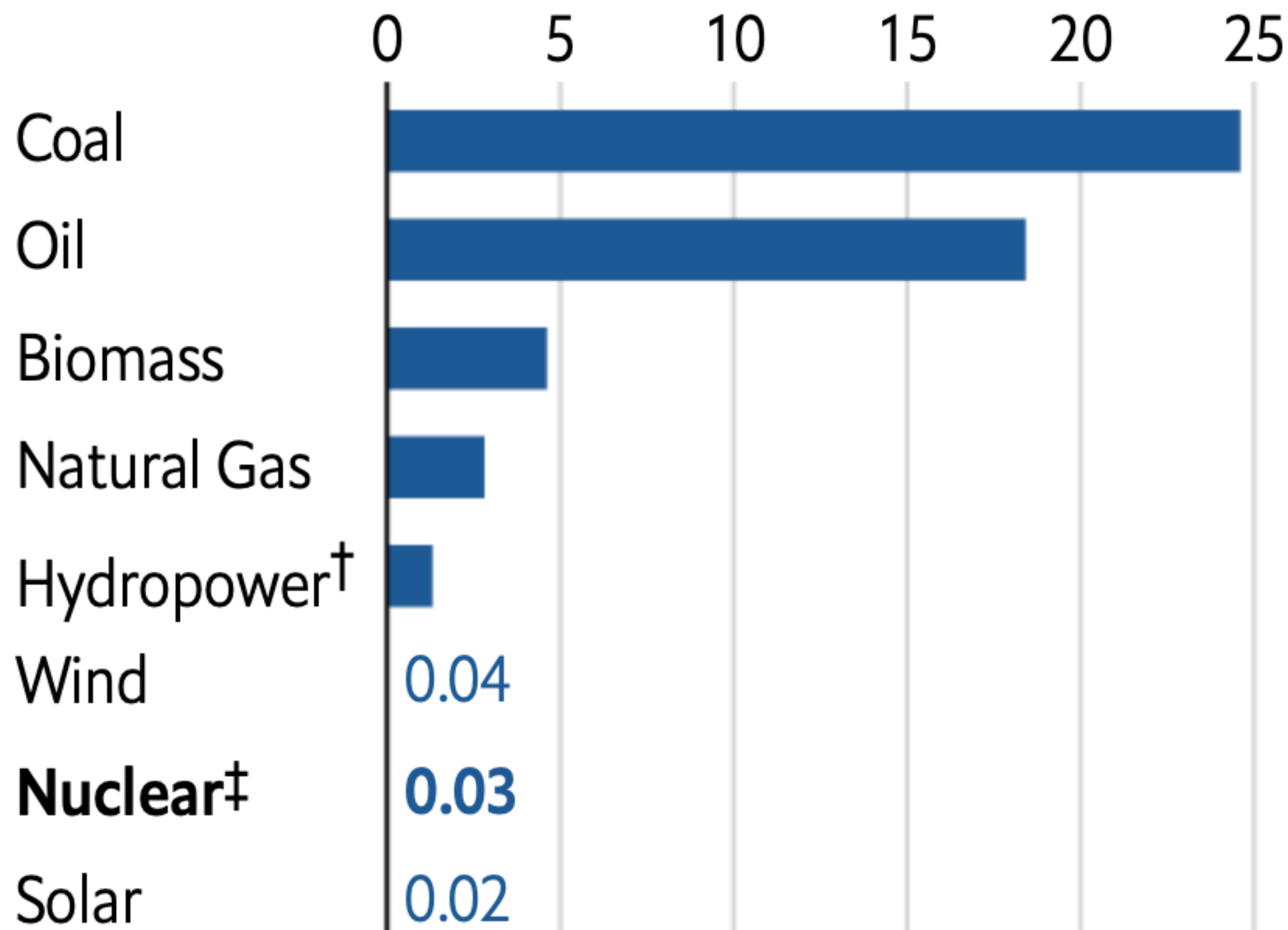
# Wade Allison: Energy options facing society today

Adam Smith: “Science is the great antidote to the poison of enthusiasm and superstition.”

	“Renewables”	Chemical (electronic)	Nuclear
Fuels	Water, wind, sun	Fossil fuels, food, biofuels	Uranium, Thorium
Primed or renewed	Daily and seasonal sunshine	Sunshine in geological epochs	Pre-solar stellar collapse (supernova)
Energy density kWh/kg	0.0003	1 to 7	20 million
Fuel for a whole life	10 million tonnes	1000 tonnes	0.001 tonnes ( 1 kg)
Pro	Familiar, accepted	Reliable, available 24/7	Reliable, safe, compact, resilient, available 24/7
Con	Unreliable, weak, damaging to nature	Emissions, safety	Public apprehension, failed education

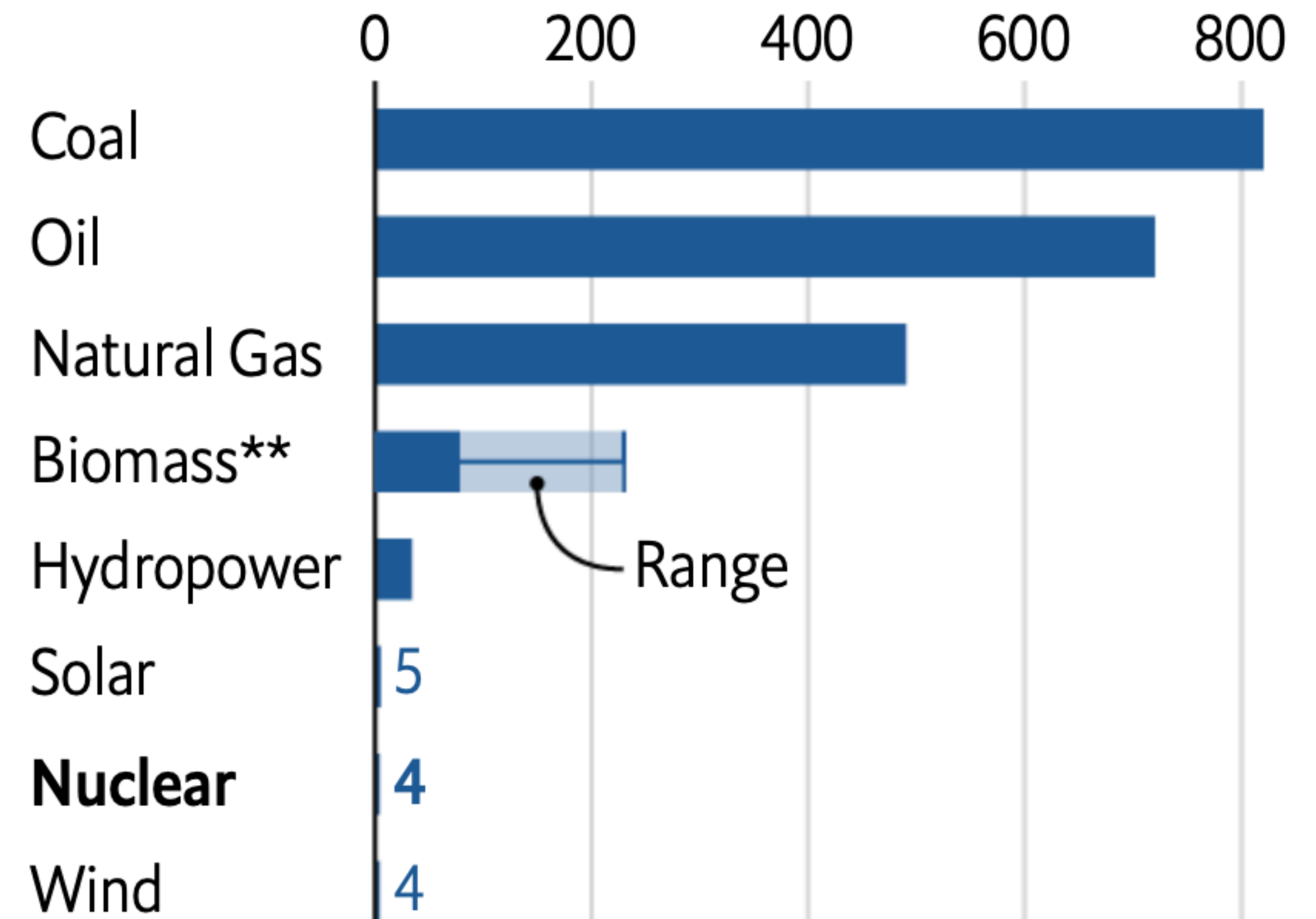
# Nuclear power is safe.

Deaths per TWh of energy produced\*  
1990-2014



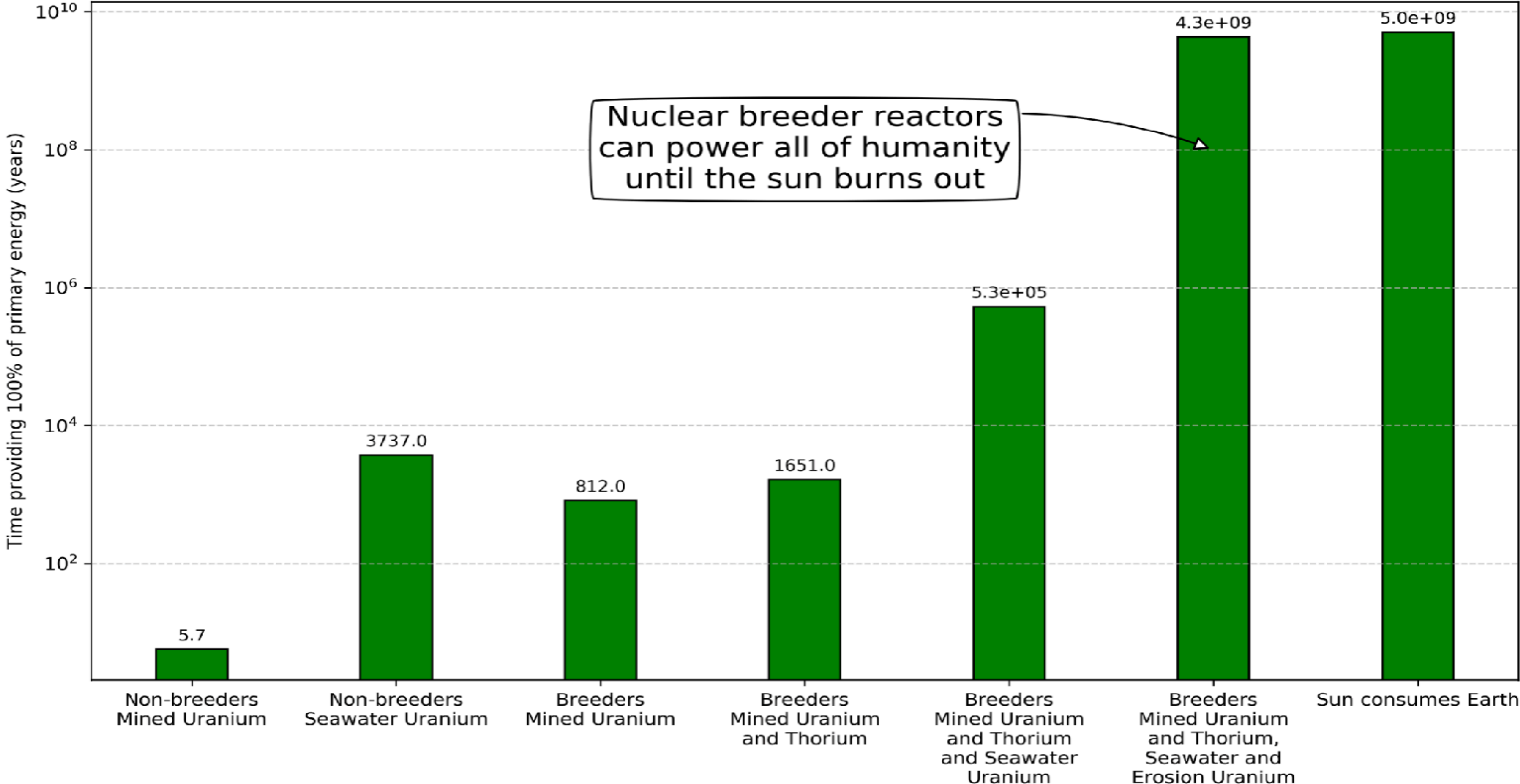
*The Economist, July 19, 2022*

Greenhouse-gas emissions, 2017 or latest  
CO2 equivalent per GWh of electricity produced<sup>§</sup>,  
tonnes



# Nuclear fuel will last us for 4 billion years, writes Nick Touran.

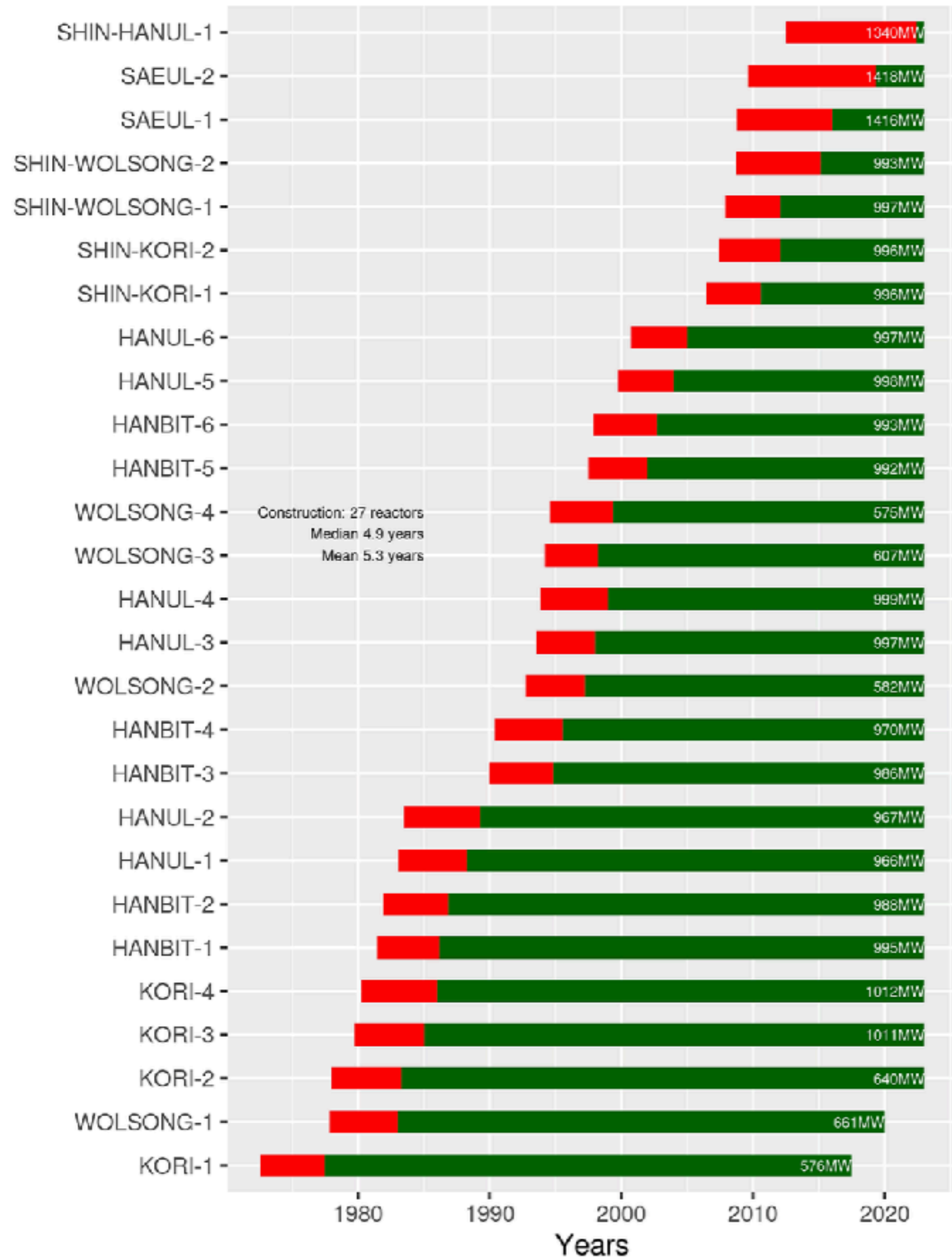
How long nuclear fission can power the world



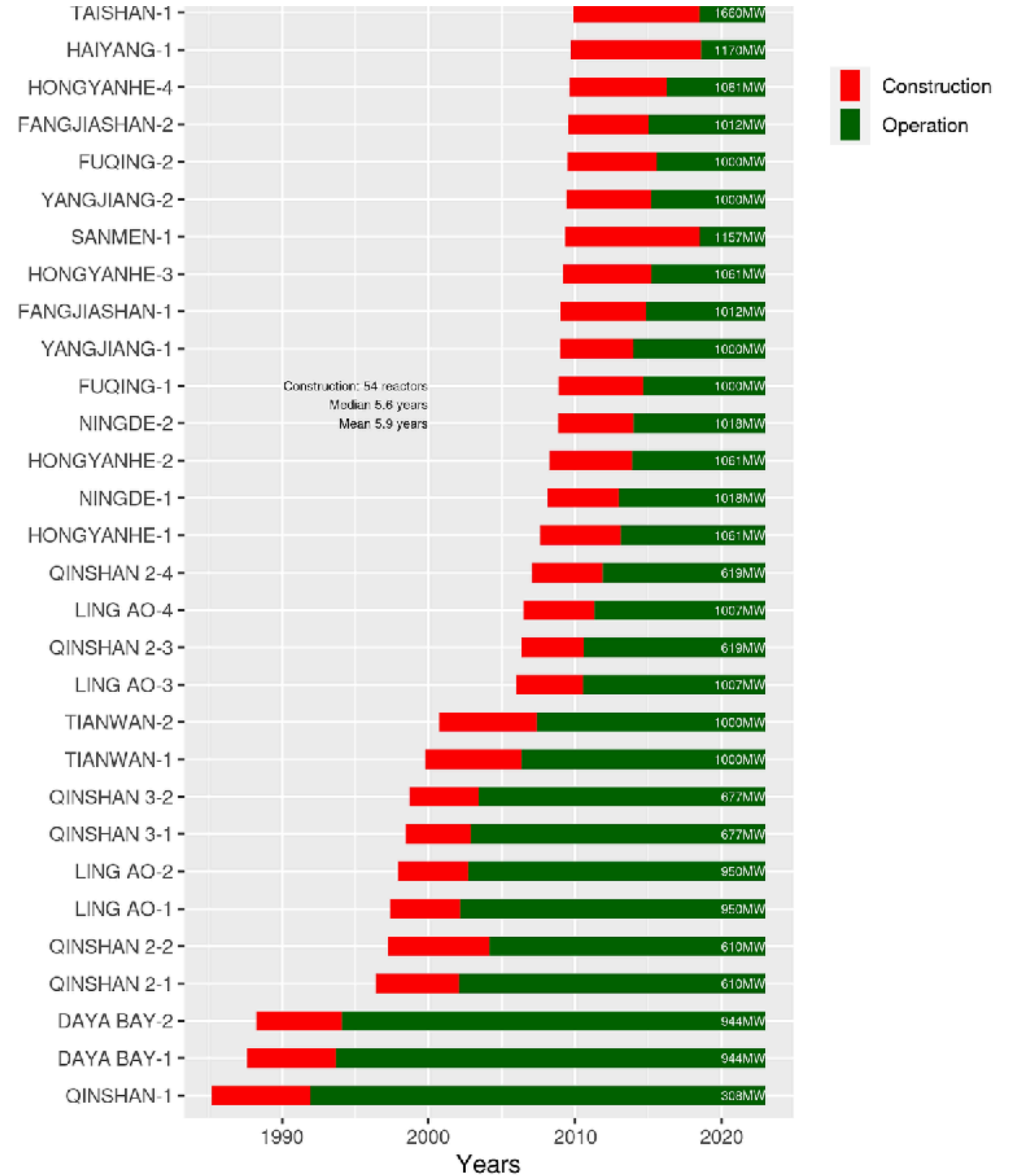
# S Korea median build time 5.9 years, China 5.6 years, Japan < 4 years



South Korea: reactor build/operation dates  
Data: IAEA PRIS, December 2022

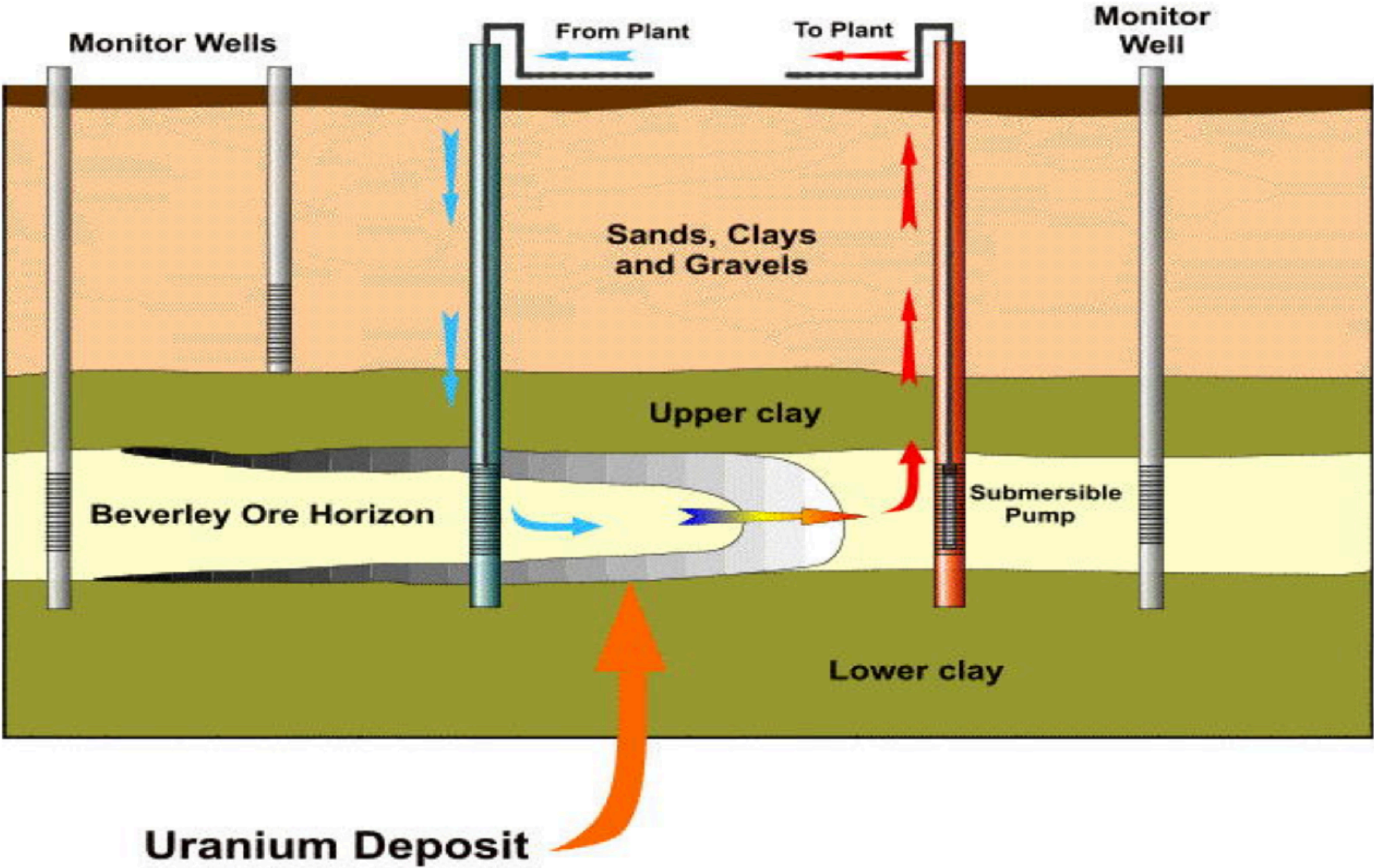


Construction  
Operation

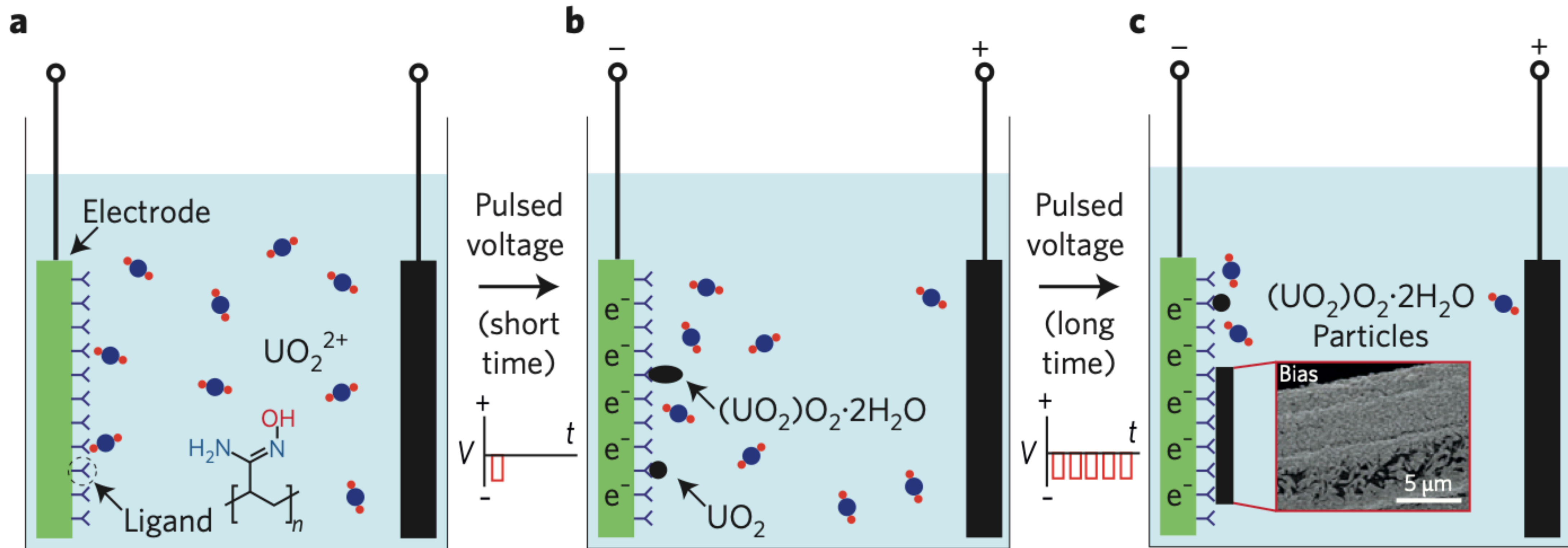


Construction  
Operation

# In situ leach mining of uranium



# Many laboratories are developing seawater uranium extraction.



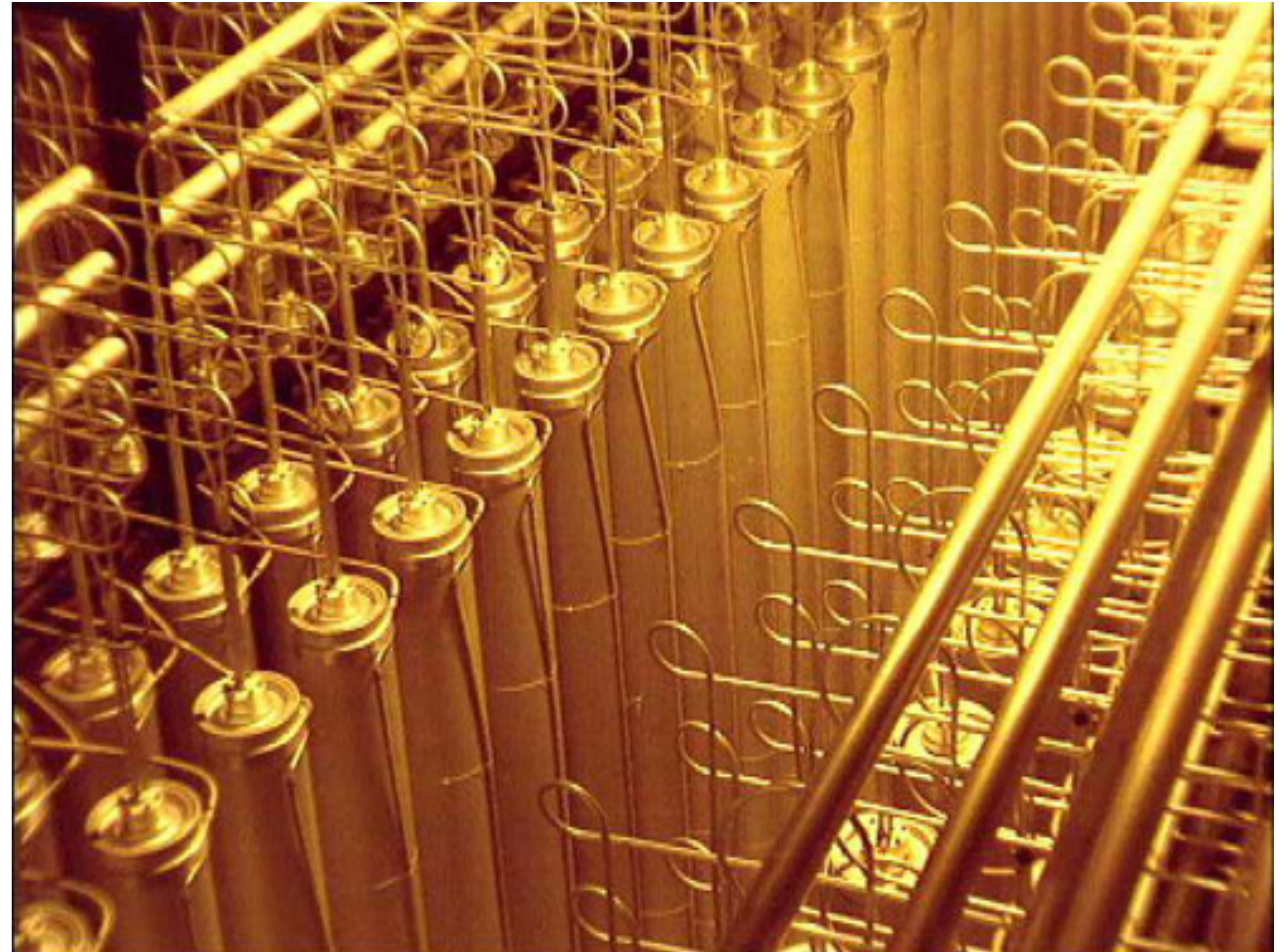
**Figure 1** | Alternating-current method for electrochemical extraction of uranium. **a**, The amidoxime-functionalized electrode is submerged in uranium-spiked seawater. **b**, On application of a pulsed voltage, uranyl ions migrate towards the electrode leading to precipitation of uranium-rich particles. **c**, Continued pulsed voltage causes growth of the particles. The inset shows an SEM image of the amidoxime electrode covered by particles after 24 h of extraction with an initial uranium concentration of 1,000 ppm. Figure adapted from ref. 7, Macmillan Publishers Ltd.



# Uranium fuel is typically enriched from 0.7% U-235 to 3-5%.

Centrifuge enrichment capacity.

Operator	Capacity (thousand SWU/yr)		
	2020	2025	2030
CNNC	6300	11,000	17,000
Orano	7500	7500	7500
Rosatom	27,700	26,200	24,800
Urenco	18,600	17,300	16,300
Other	66	375	525
<b>Total</b>	<b>60,166</b>	<b>62,375</b>	<b>66,125</b>



Series of centrifuges concentrating U235 in UF6

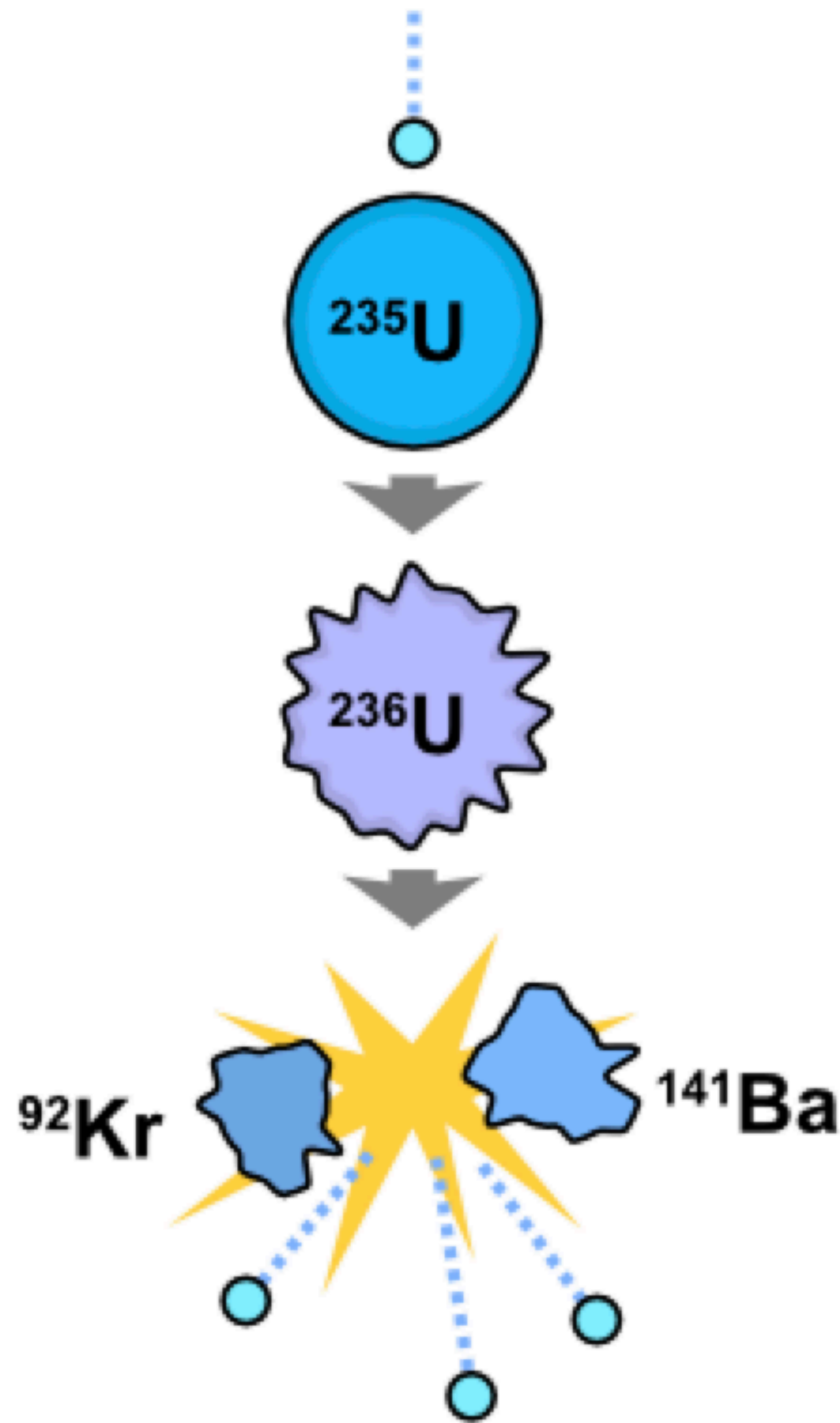
# Example of Uranium-235 fission to krypton and barium

The total mass of the resulting

barium-141  
krypton-92  
neutrons (3)

is a bit less than the mass of the U-235 + neutron,  
and by  $E = mc^2$   
immediately releases 166 MeV of energy, totaling  
200 MeV after Kr and Ba decay.

1 tonne-U235 fissioned  $\rightarrow$  79,000 TJ  
 $=$  2.6 GW-years(t)



**2 billion years ago**  
Oklo, Gabon

Fissile U-235 was  
~ 3% of uranium.

Groundwater **H<sub>2</sub>O**  
**slowed** neutrons to  
fissioning speeds.

Fission heat  
evaporated water.

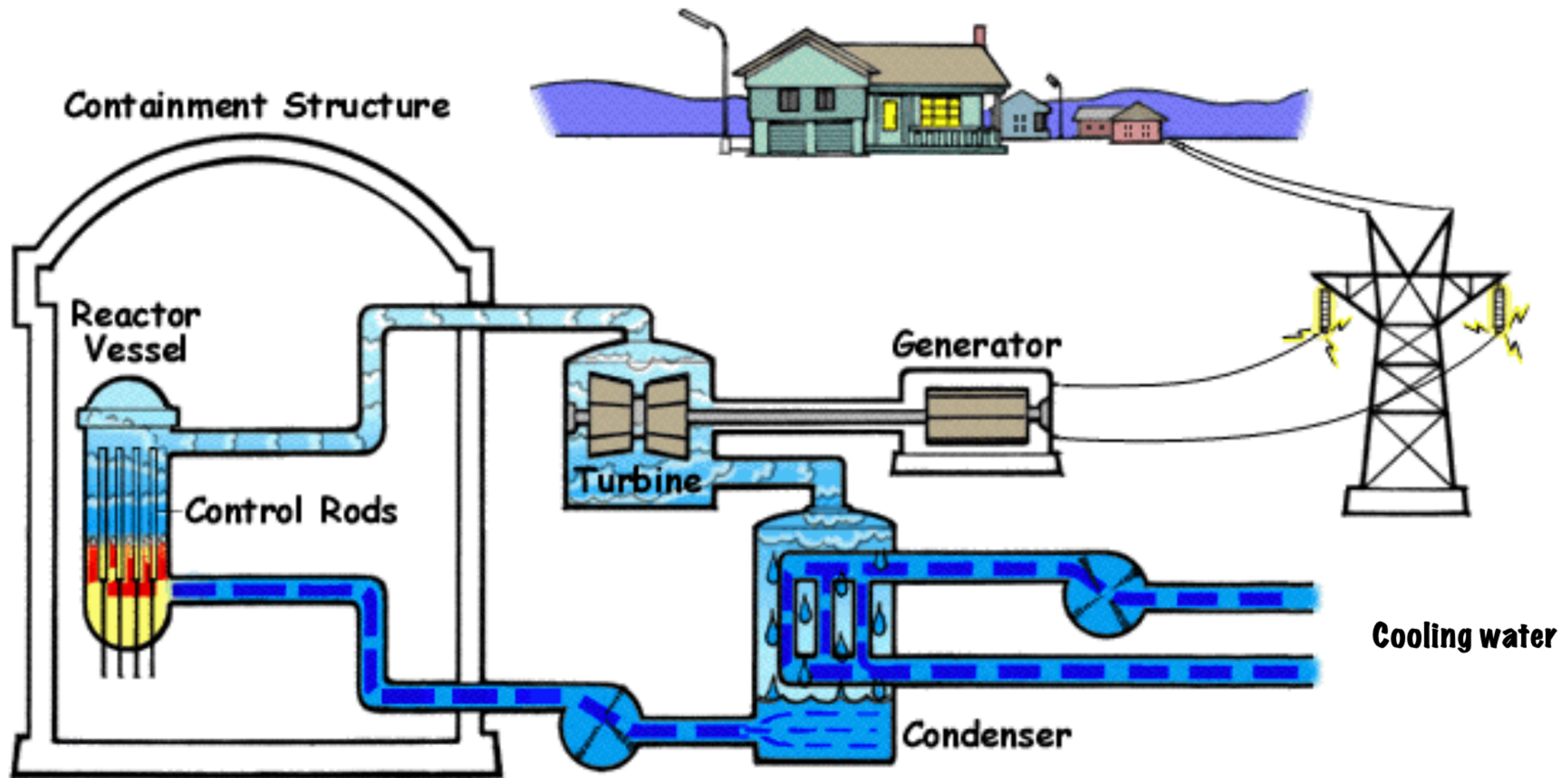
Reactor cycled  
off/on, naturally.



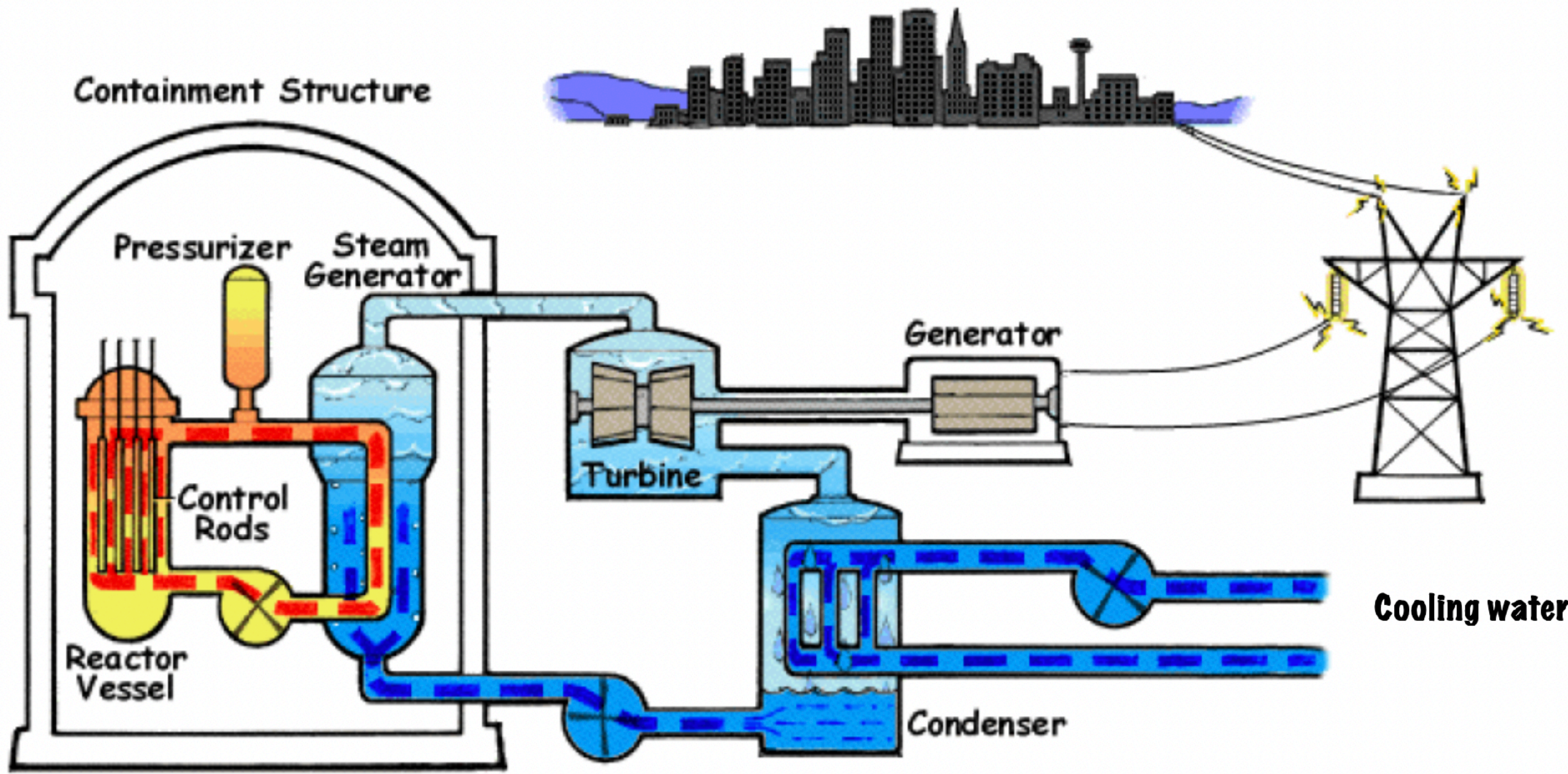
**Reactor 'Core'**

**Homo Sapiens**

# Boiling water reactor 75 bar 285°C steam turns turbine-generator.



# Pressurized water reactor uses 155 bar, hotter 315°C water.



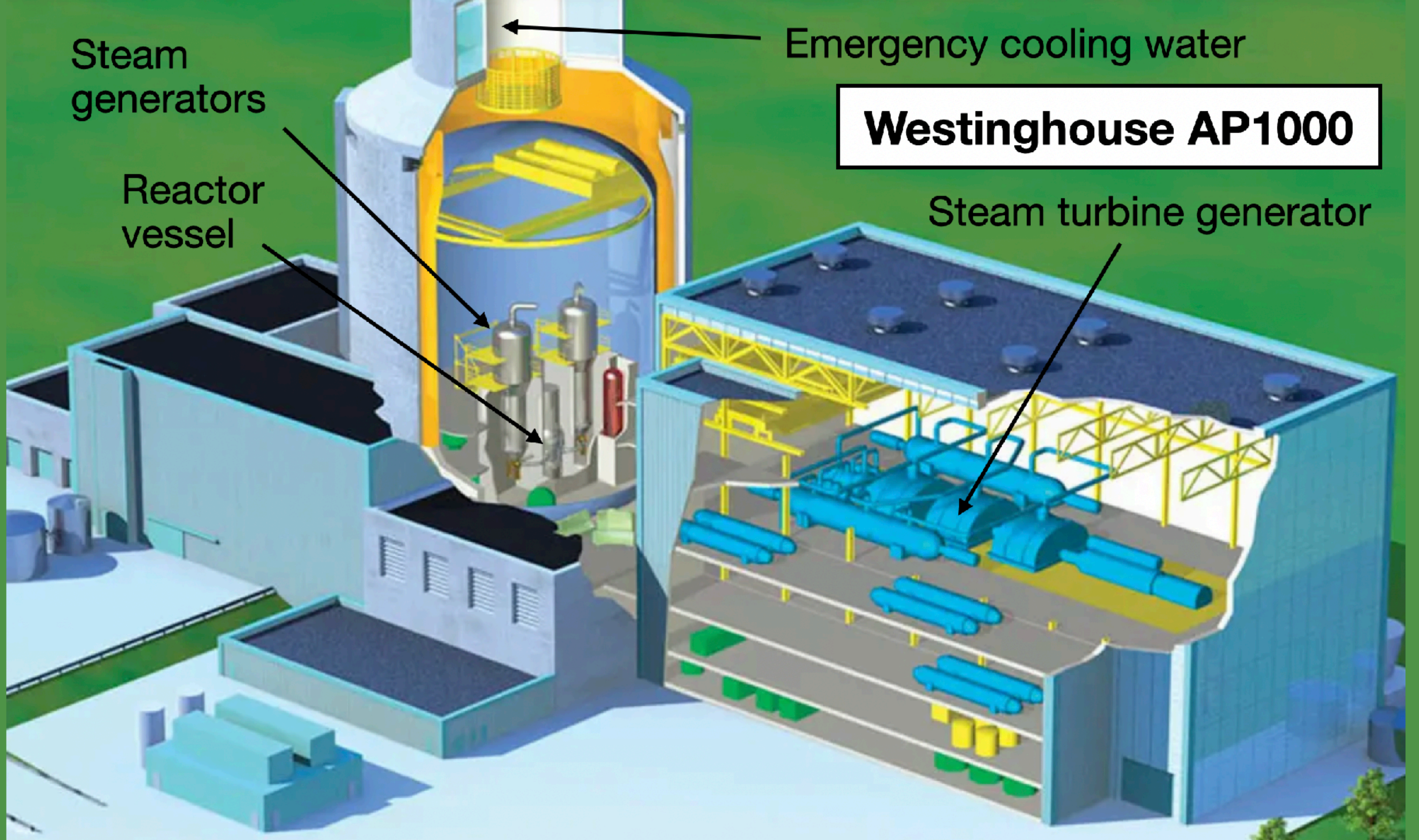
Steam generators

Reactor vessel

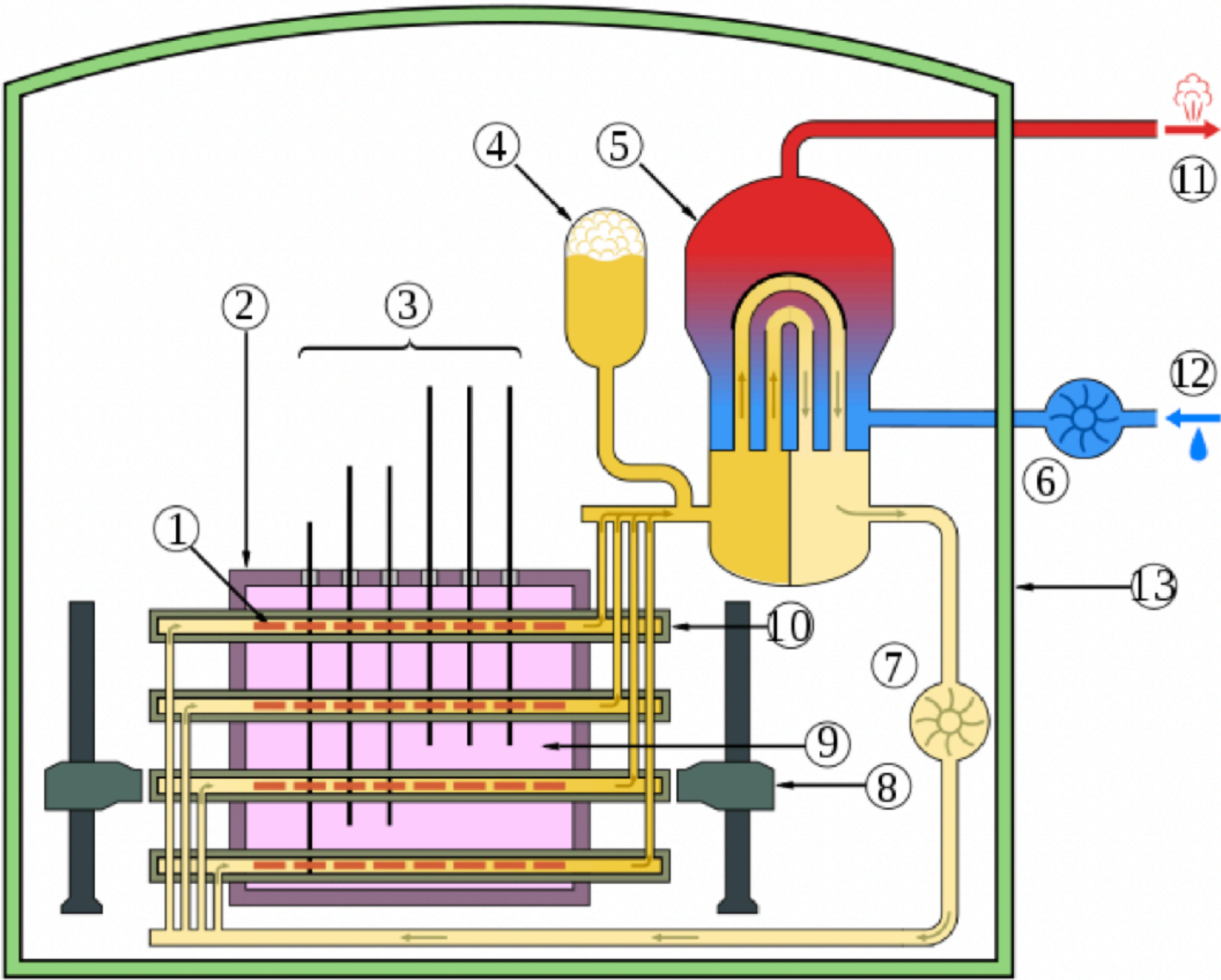
Emergency cooling water

**Westinghouse AP1000**

Steam turbine generator



# CANDU reactor moderator is D2O, with no large pressure vessel.

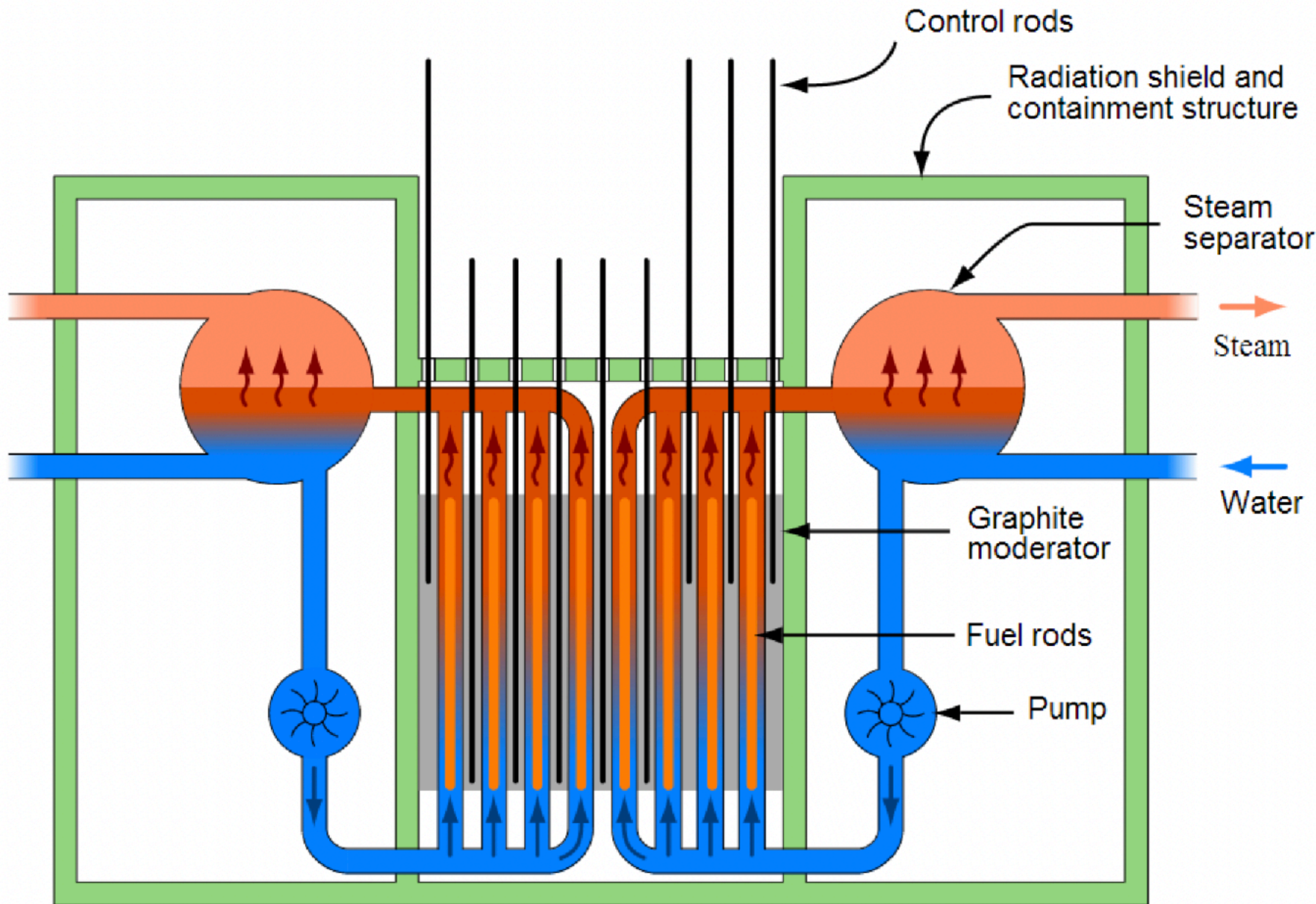


D2O is heavy water, H2O where each H has 1 proton and 1 neutron, so does not absorb fission neutrons.

CANDU can use natural, unenriched uranium.

- Hot and cold sides of the primary heavy-water loop
- hot and cold sides of secondary light-water loop
- cool heavy water moderator in the calandria,

# Russia's RBMK graphite moderated, water cooled power plant



Chernobyl, 1986

Positive void coefficient

Safety systems improved

8 RBMK plants still operating in Russia.

VVER (PWRs) are exported.

BN-800 sodium cooled fast reactor in operation



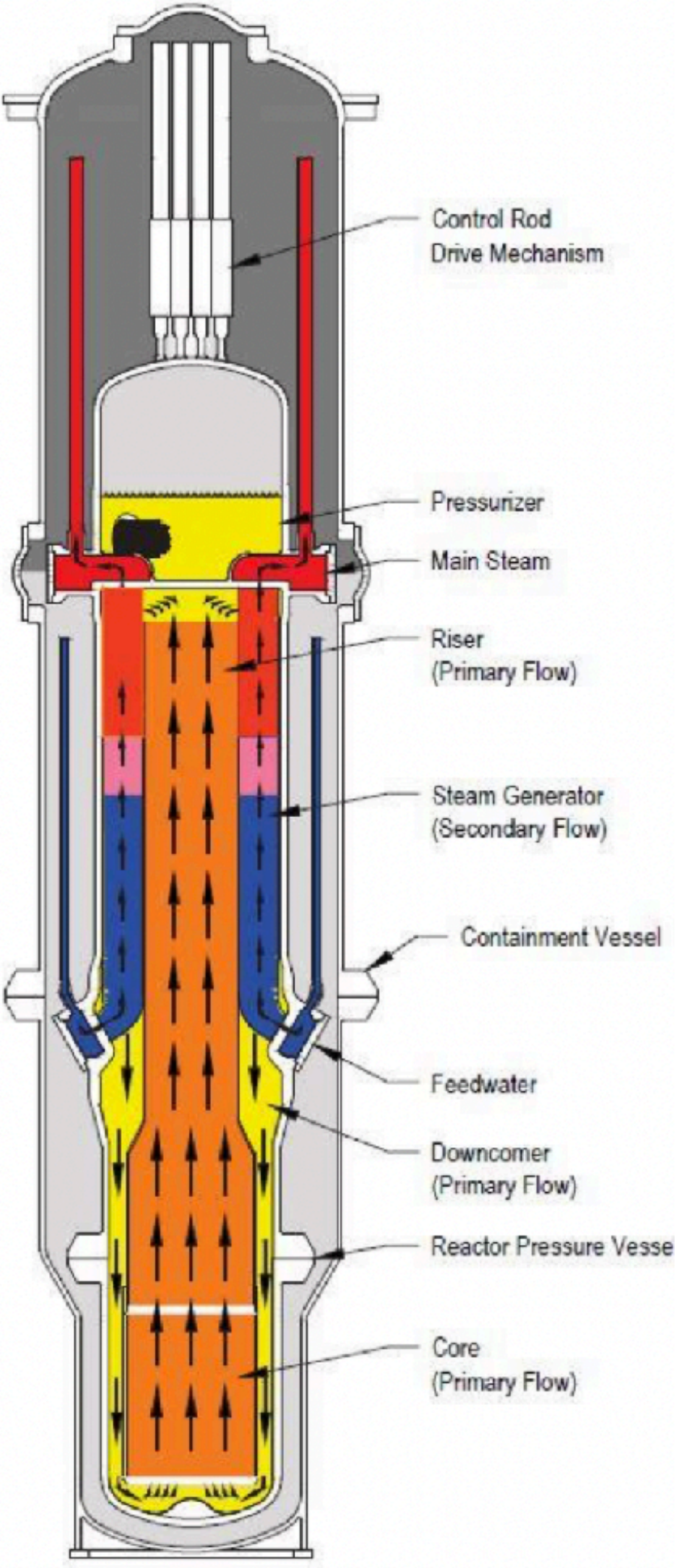
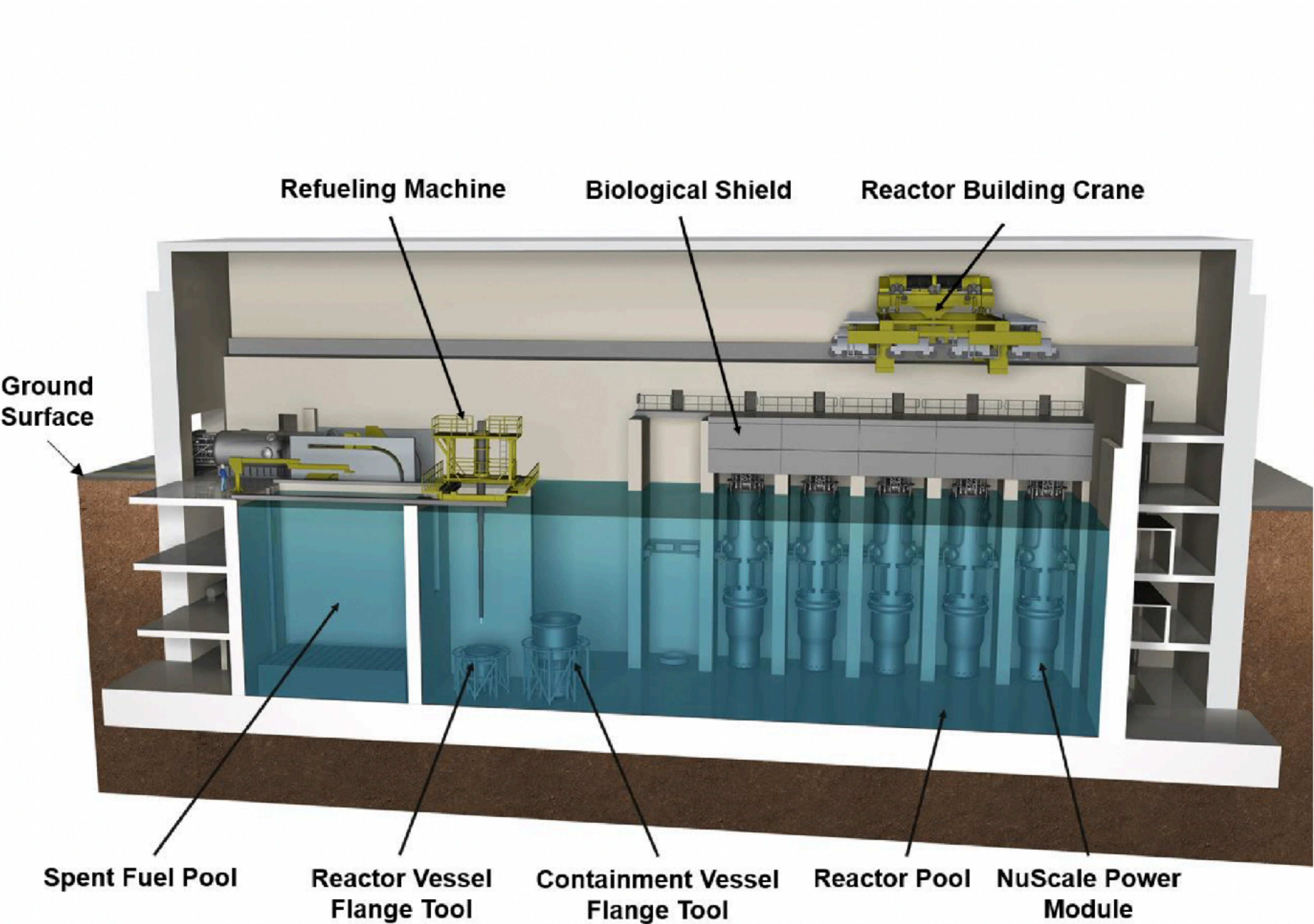
# Russia's Akademik Lomonosov 70 MWe floating power unit



<https://www.world-nuclear-news.org/Articles/Floating-nuclear-power-plant-set-for-first-refuell>

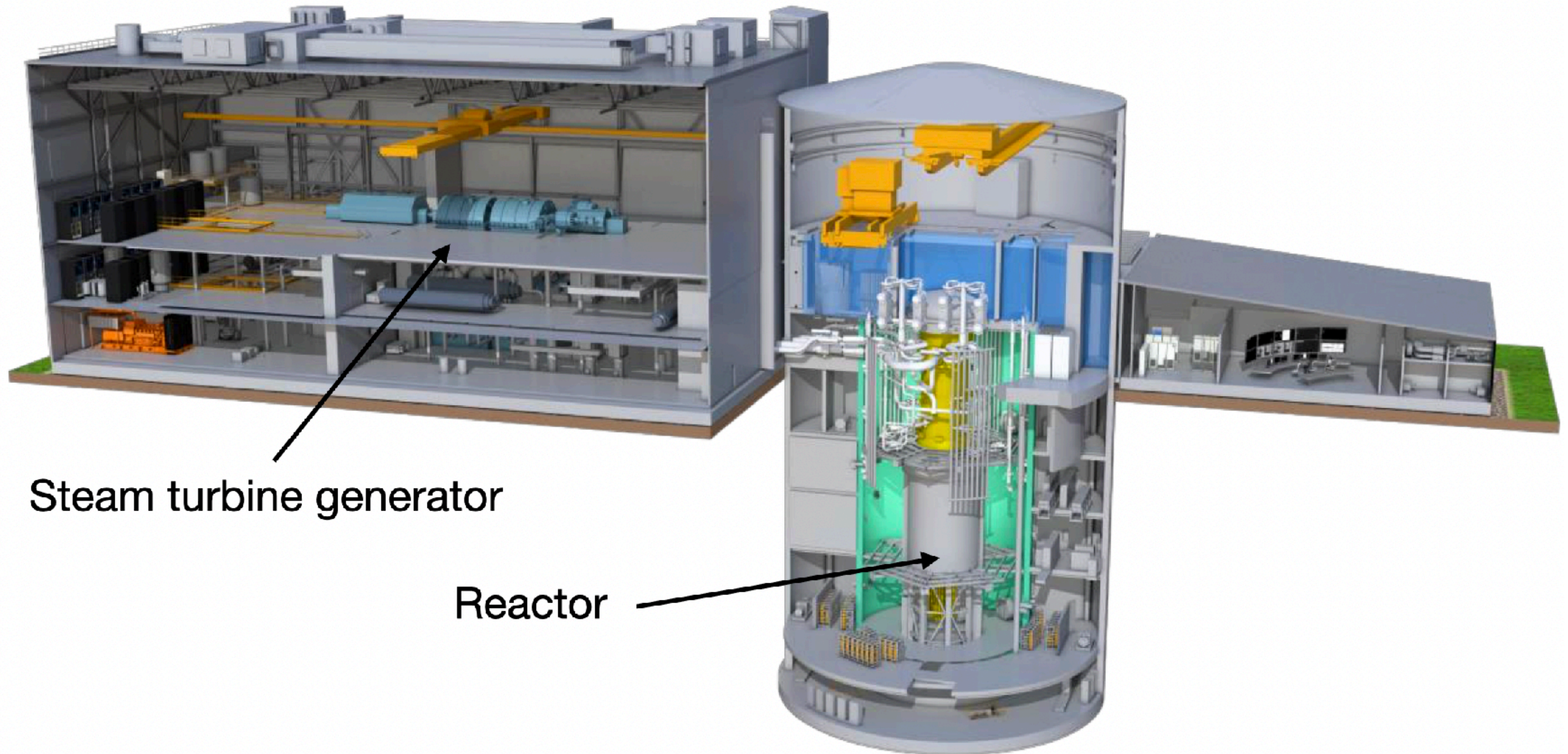
<https://www.world-nuclear-news.org/Articles/Floating-nuclear-power-plant-set-for-first-refuell>

# NuScale 200 MW(t) PWR modules are under water.



**GE Hitachi BWRX-300.**

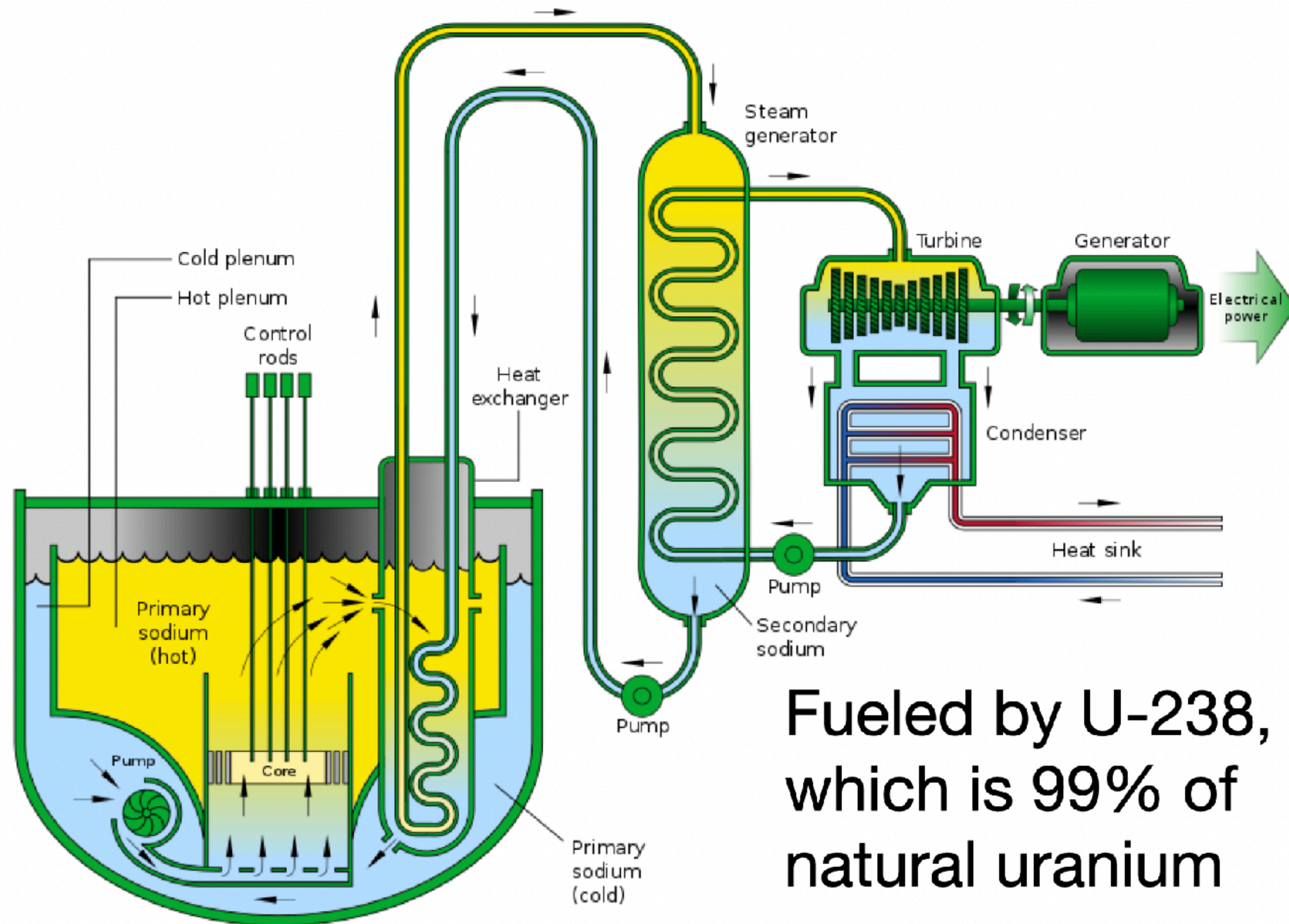
**300 MW @ \$3/watt cost?**



# Holtec dual SMR-300

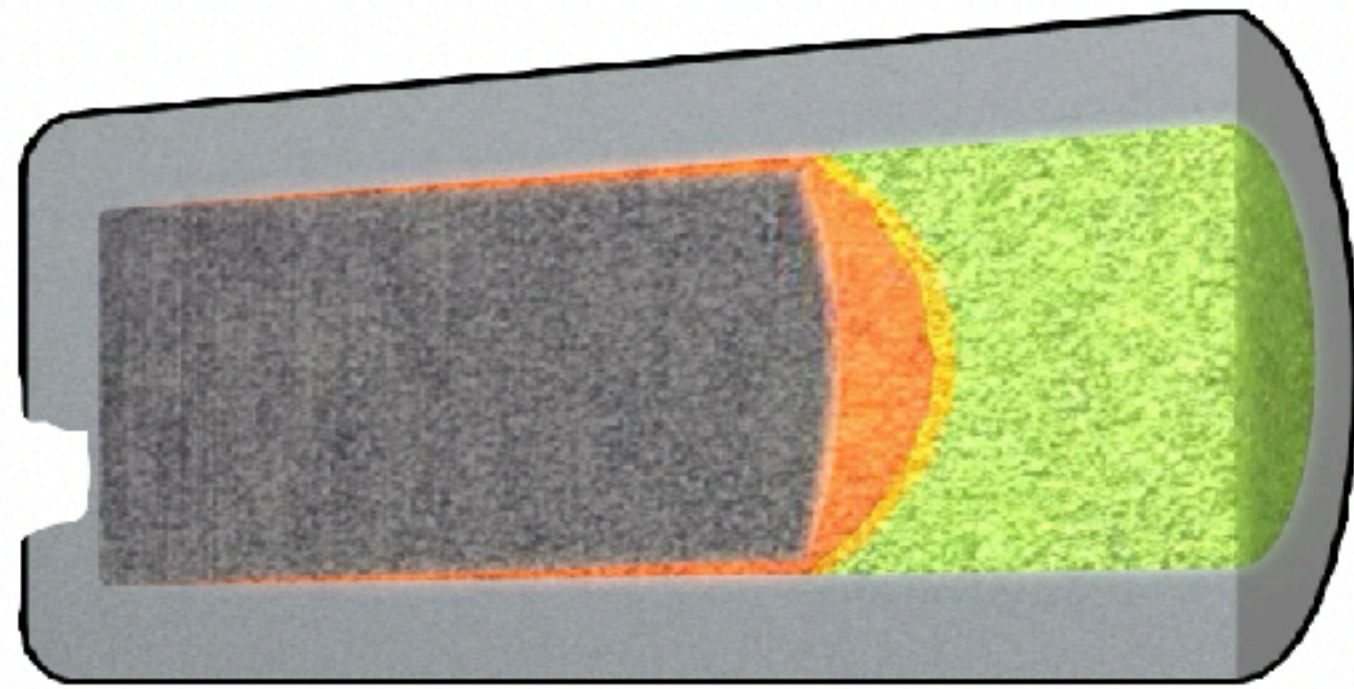


# Fast reactors fission U-238 products with unmoderated neutrons.

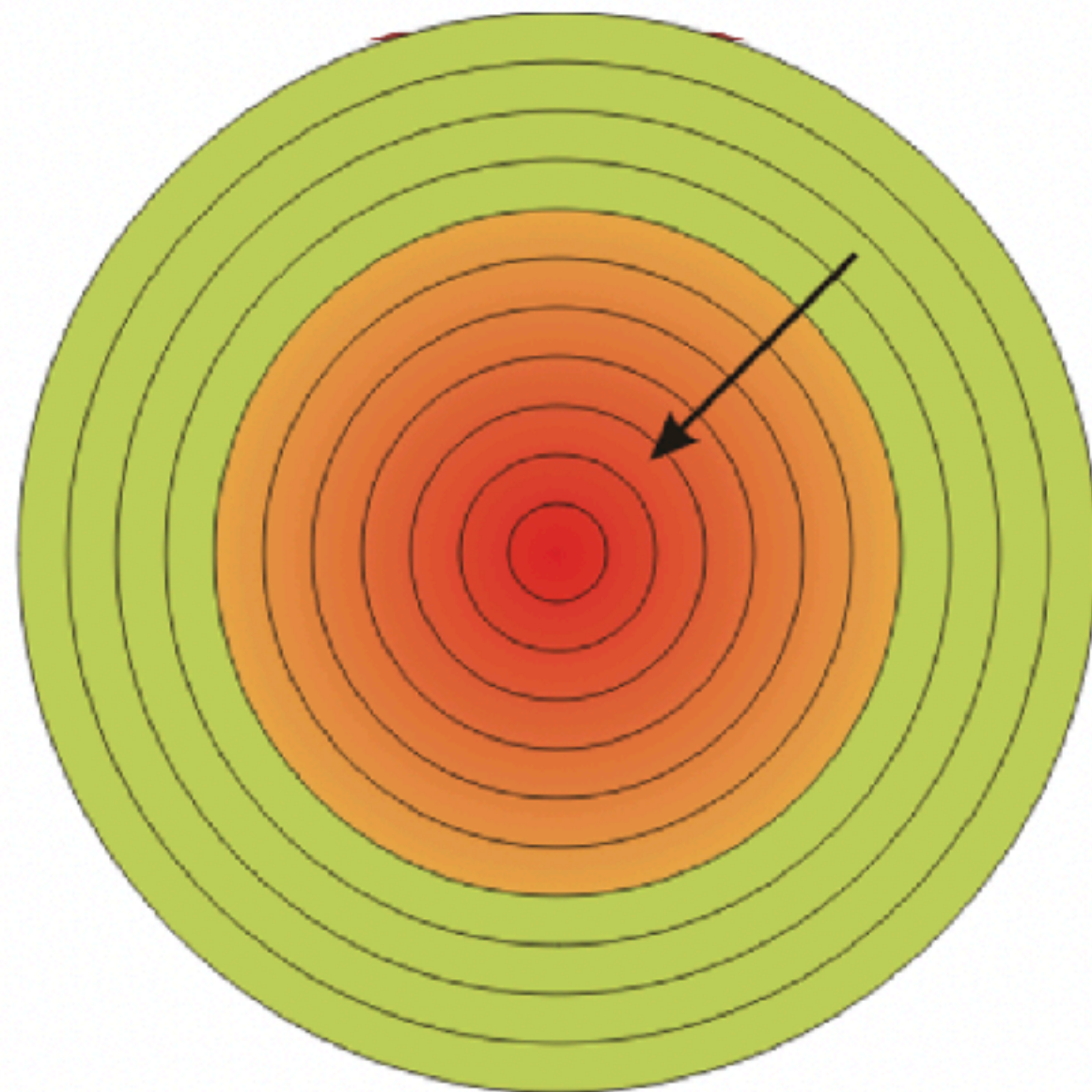


Fueled by U-238,  
which is 99% of  
natural uranium

# TerraPower Traveling Wave Reactor design evolved to Natruim.

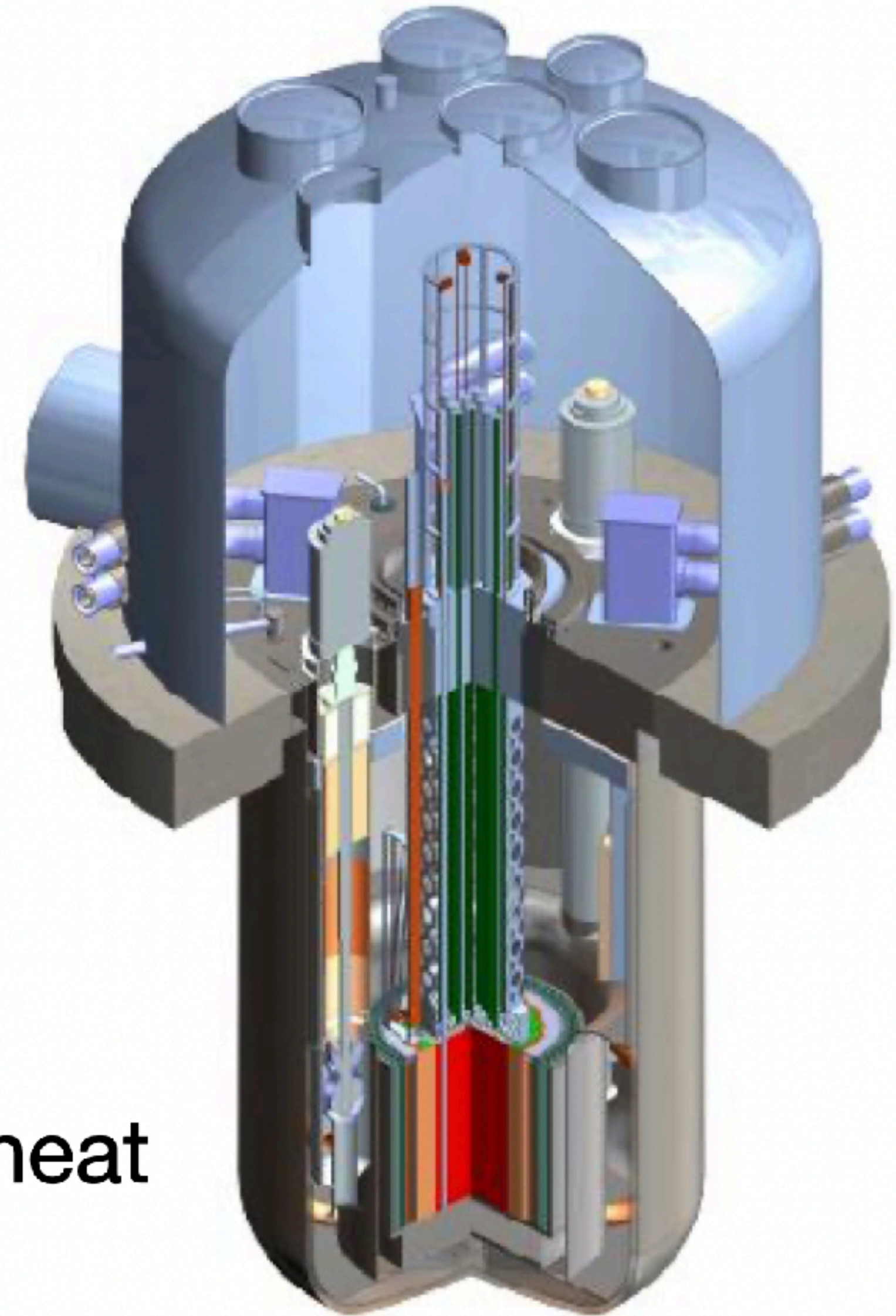


Traveling  
fission  
wave



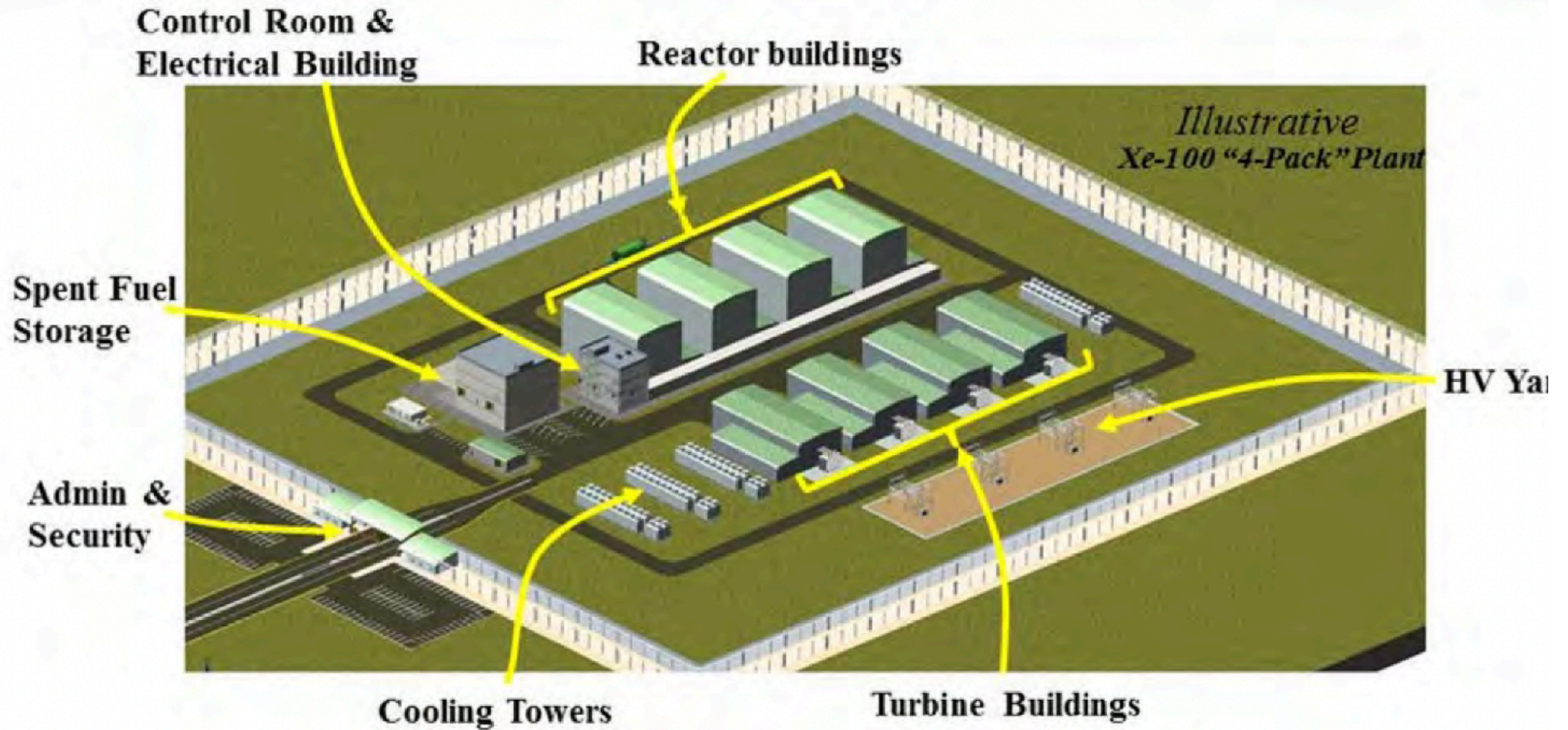
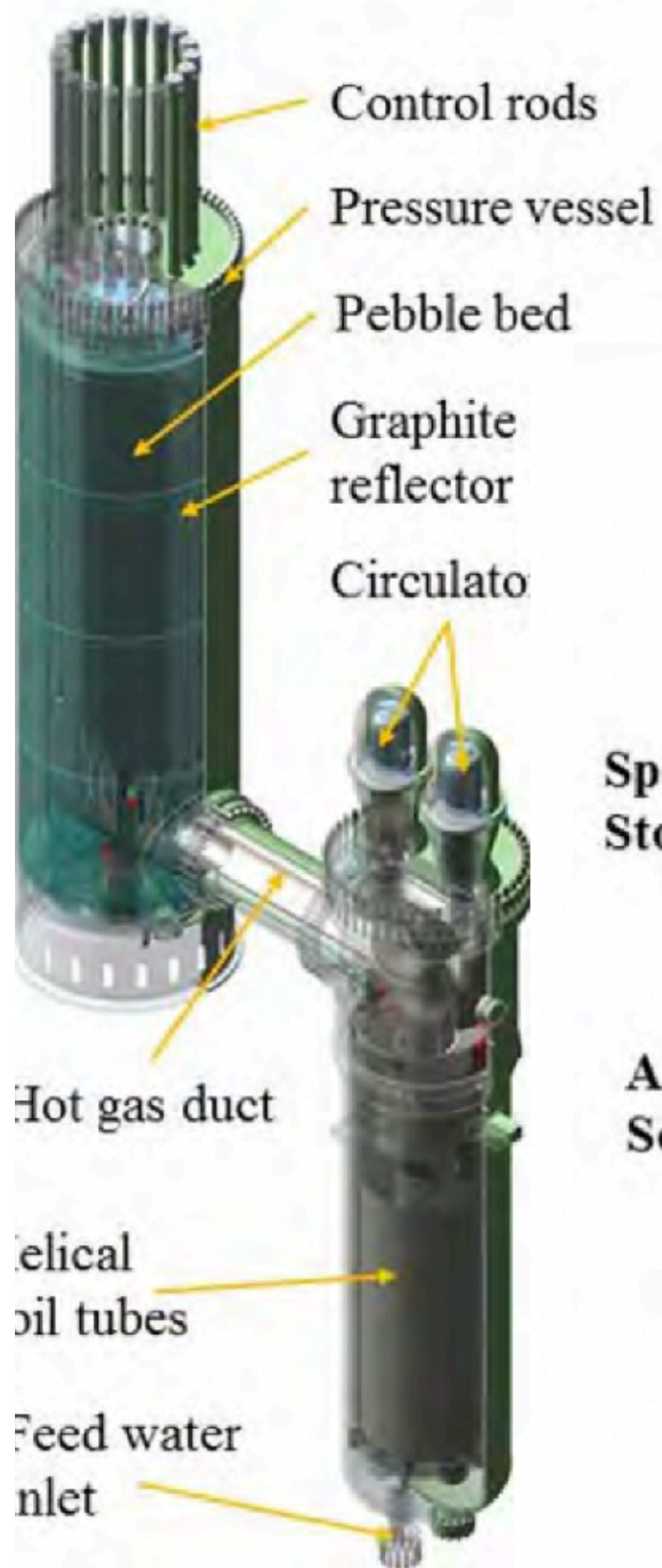
Distant U-238 fuel  
rods breed Pu-239  
then are moved to  
fissioning center.

1475 MW heat  
500°C  
600 MW(e)



# X-energy Xe-100 pebble bed reactor

**Each Xe-100 reactor provides 200 MW of heat via 750°C helium gas.**



# TRi-structural ISOtropic particle fuel (TRISO fuel)

**Fission products are well contained in TRISO fuel.**



Dia. 60mm

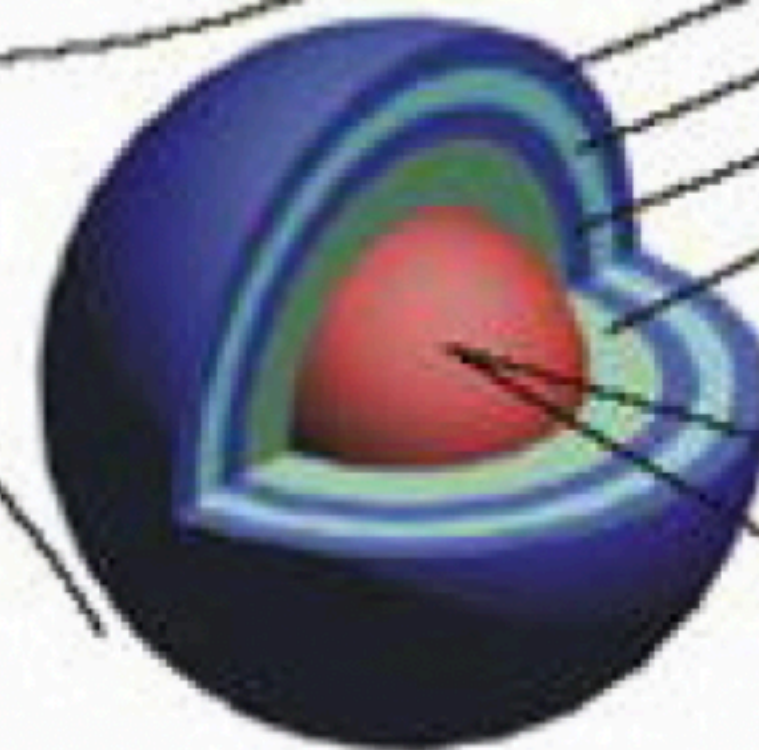
**Fuel Sphere**



**Half Section**

5mm Graphite layer

Coated particles imbedded in Graphite Matrix



Dia. 0,92mm  
**Coated Particle**

Pyrolytic Carbon 40/1000nm

Silicon Carbide Barrier Coating 25/11

Inner Pyrolytic Carbon 40/1000nm

Porous Carbon Buffer 55/1000nm

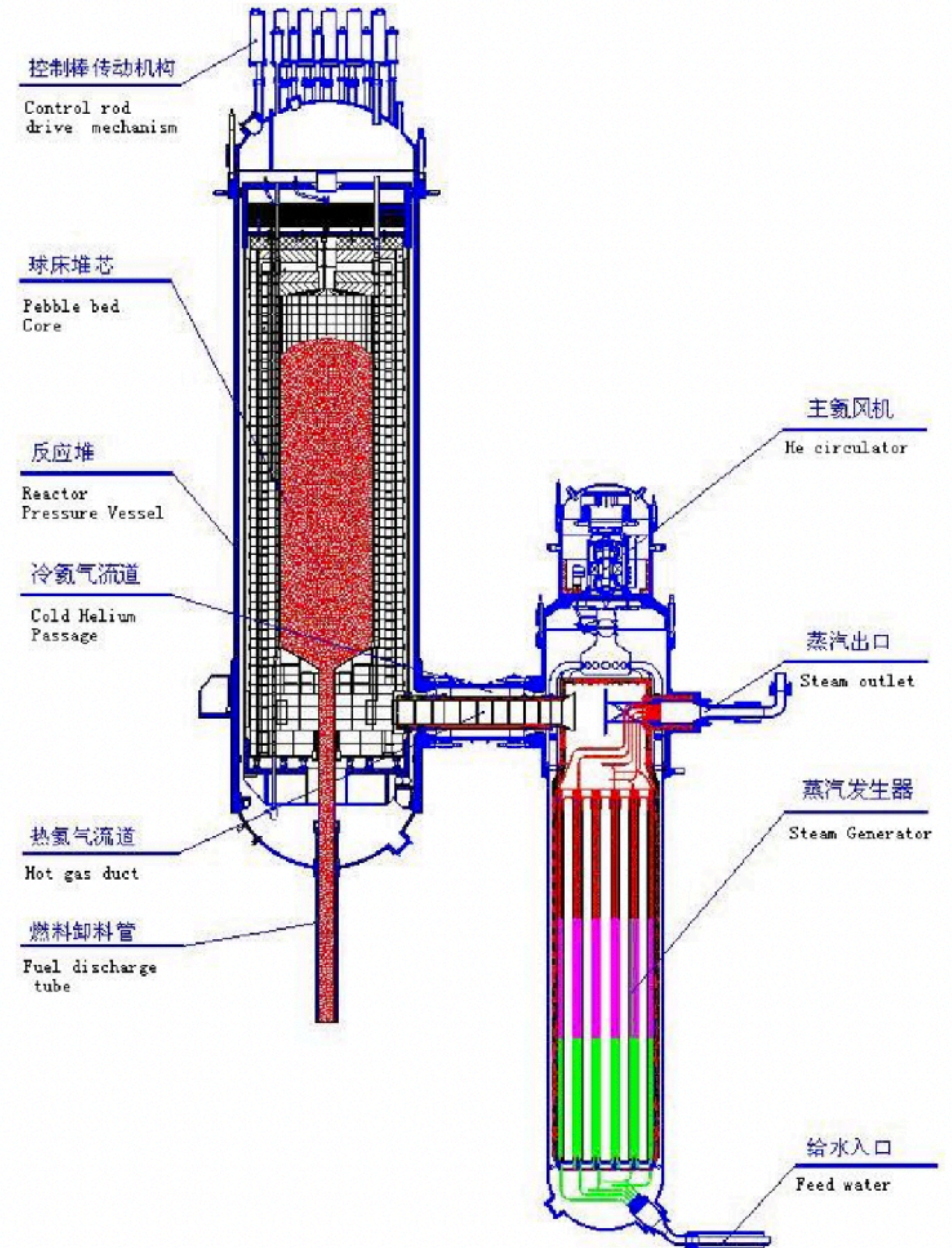


Dia. 0,5mm  
Uranium Dioxide  
**Fuel**



# TRISO fuel new nuclear technology online in China.

**HTR-PM high temperature, gas cooled, modular pebble bed reactor.**

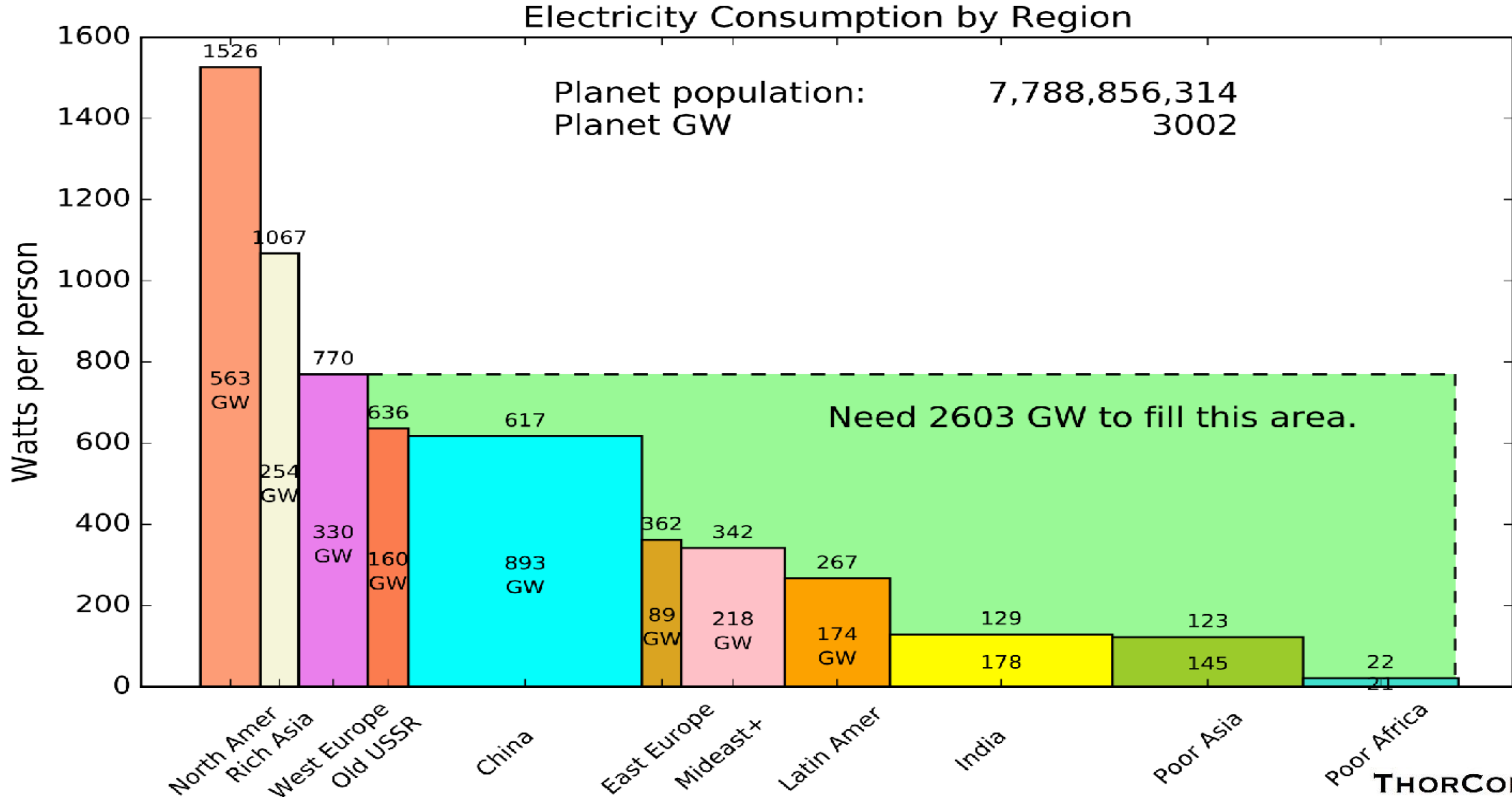




**Developing nations now build coal-fired power plants.**

**Reliable, 24x7, affordable**      **574 GW in development**

# 3,000 GW global electricity use may grow by 2,600 GW.



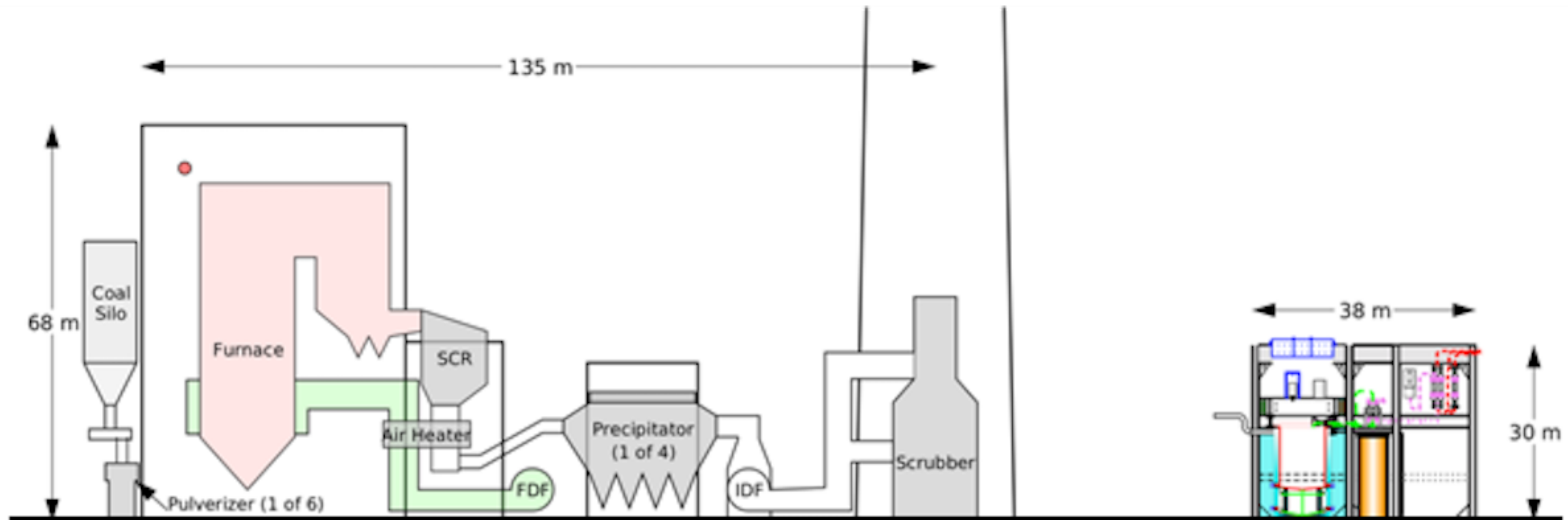
# **ThorCon fission power strategy**

- to mass-produce fission power plants
- to generate CO<sub>2</sub>-free, 24x7 electricity
- cheaper than from coal or LNG
- at shipyard scale — 10 GW per year
- helping people achieve prosperity.

- Nations **will choose 24x7 fission**, if it's **cheaper**.

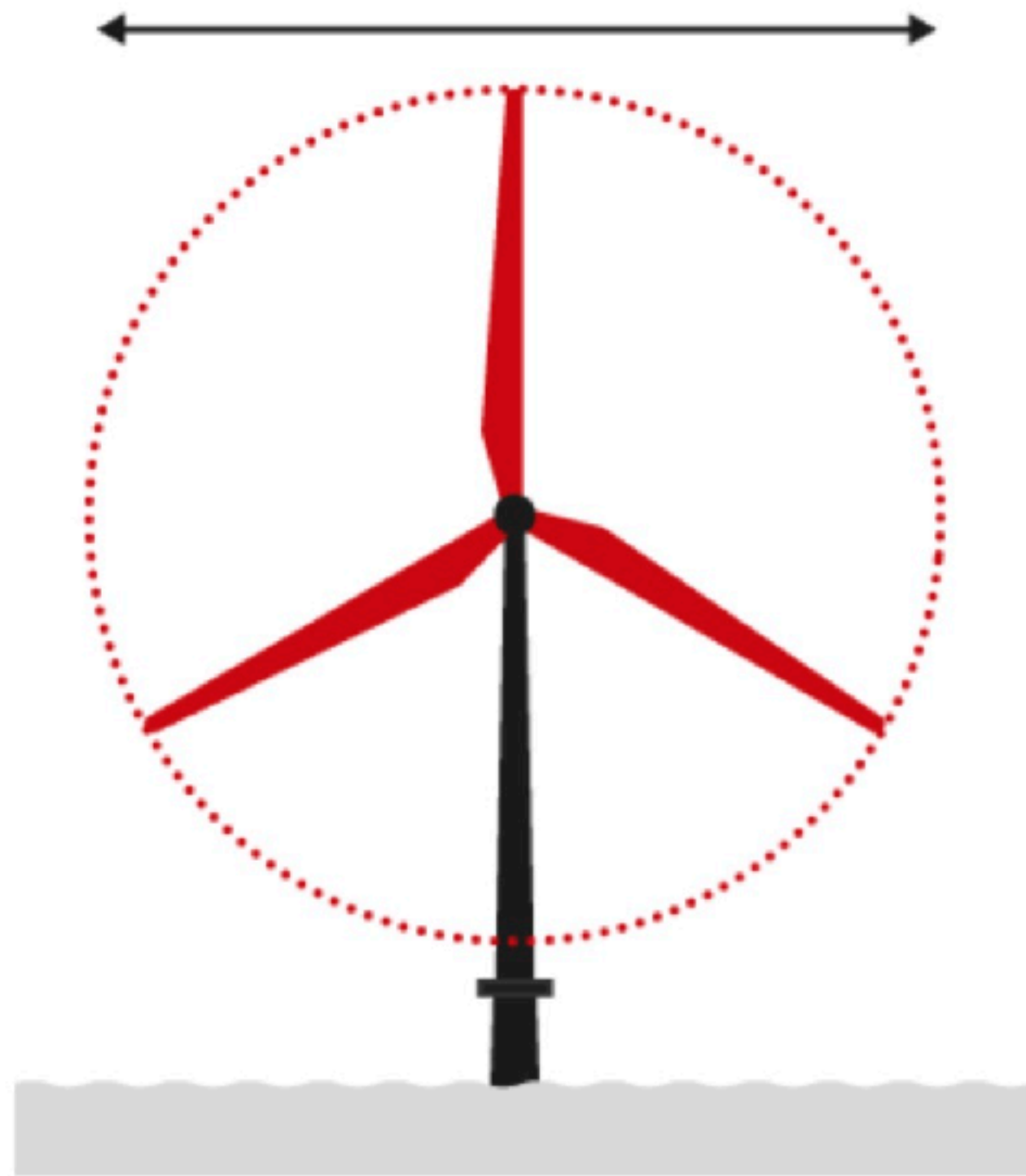
<b>Economics</b>	<b>Fission</b>	<b>Coal</b>
Capital cost, \$/Watt	1.0	2.0
Fuel cost, cents/kWh	0.53	2.27
Electricity, cents/kWh	<b>3</b>	<b>5</b>

- **ThorCon 500 uses the same, commercially available turbine-generators as a coal plant.**
- **A coal plant of comparable electric output consumes 5,000-10,000 tons of fuel every day.**
- **ThorCon 500 needs only about 15 kilograms of uranium fuel.**



**GE Haliade X**  
**12 MW intermittent**

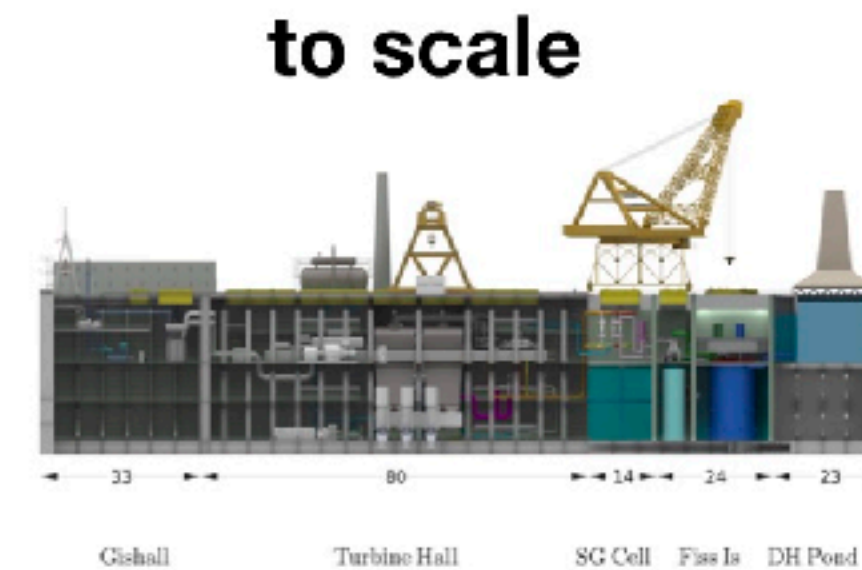
Rotor diameter  
**220m**



12MW turbine  
**260m high**

**12 MW x 40%**

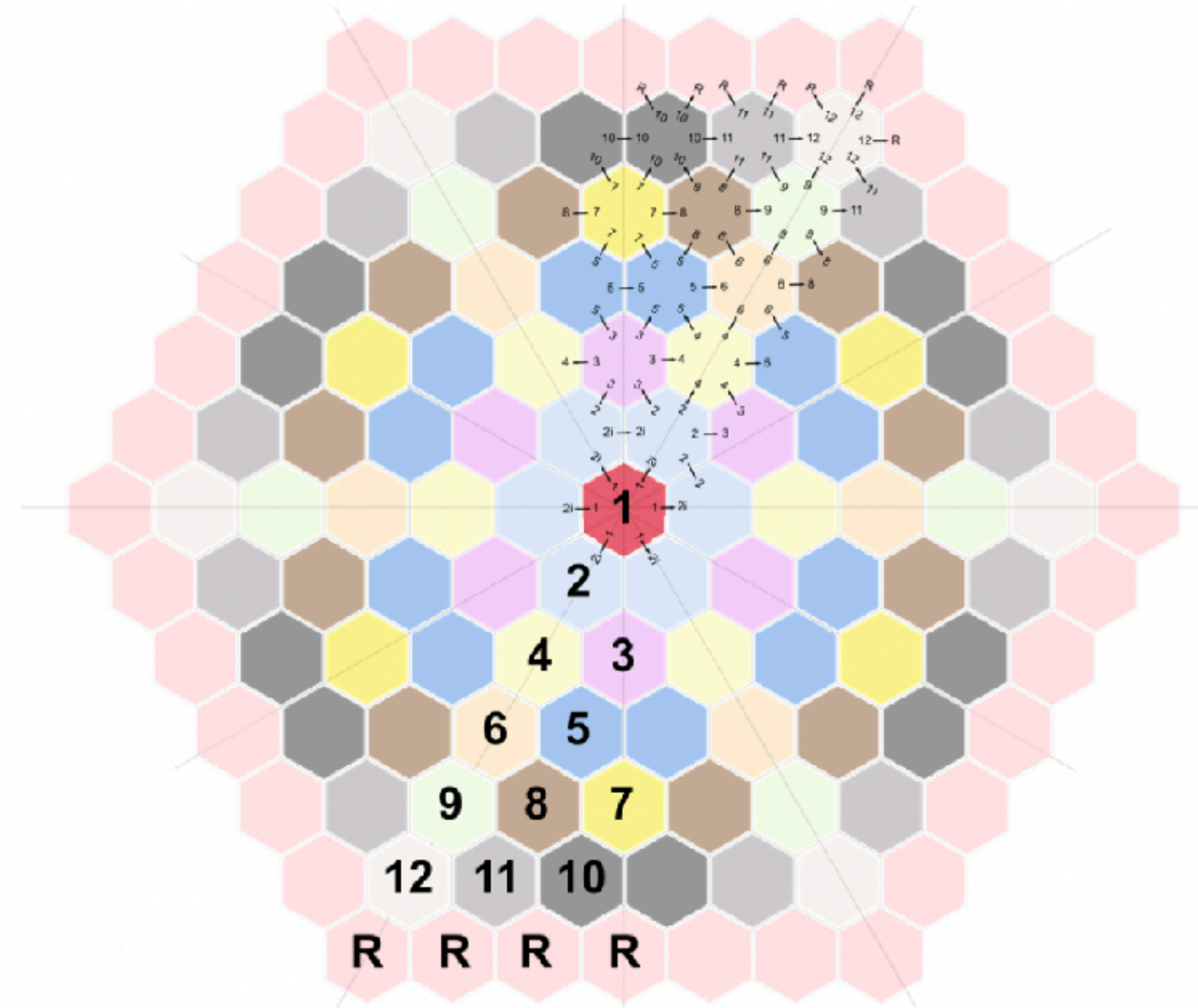
**ThorCon liquid fission**  
**500 MW full time**  
**length 165 m**



**500 MW x 90%**

**vs**

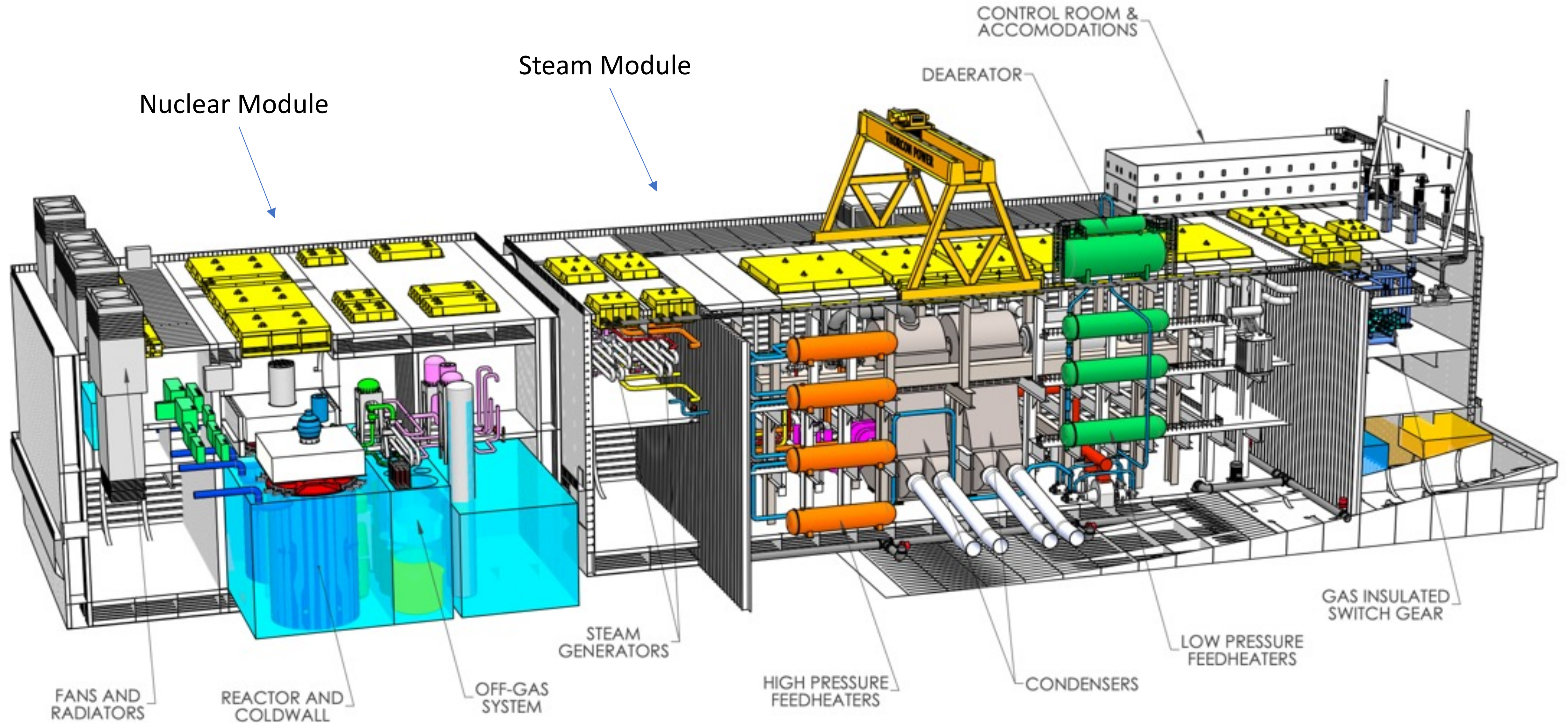
# Oak Ridge National Labs developed a molten salt reactor.

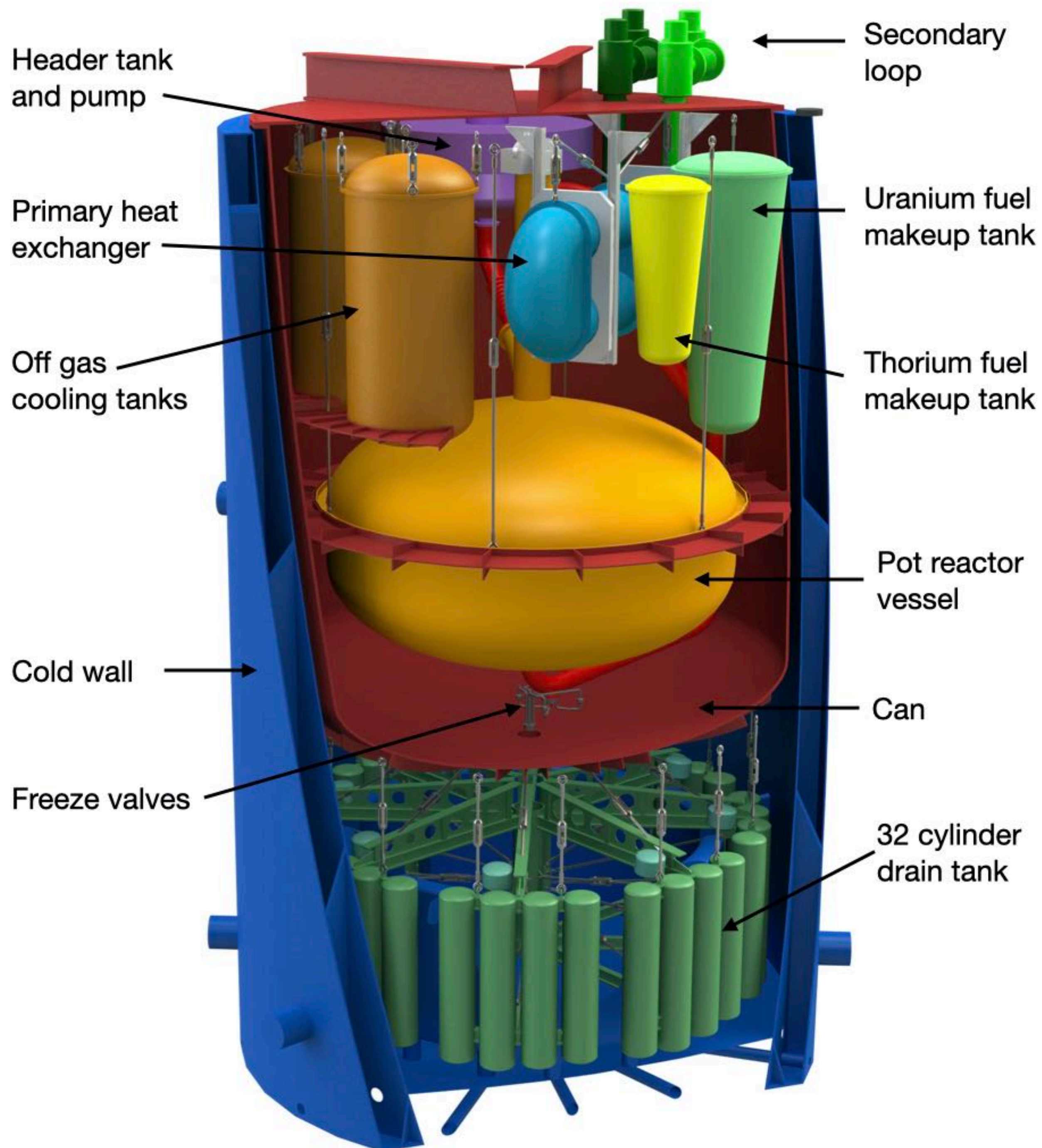


- Uranium in salt fissions while flowing up in channels in a graphite moderator.
- Physics stops fission if temperature rises much over 700°C.



# ThorCon 500 is designed for shipyard construction.

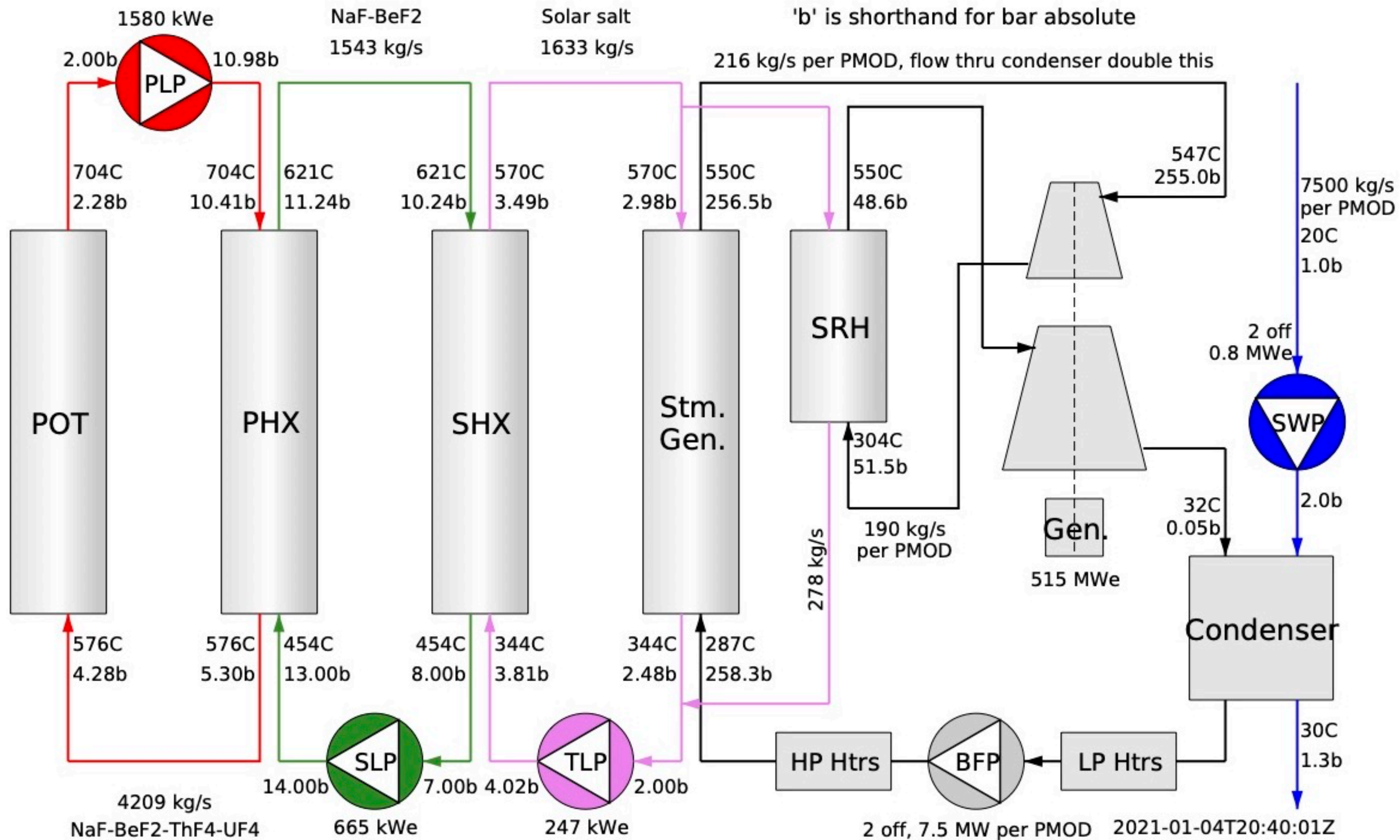




# Replaceable Can, in Silo Cold Wall

- The reactor Pot contains the graphite moderator with channels for molten salt flow.
- Overheat drains salt to drain tank.
- Cold wall absorbs heat radiated from drain tank.
- Cold wall is cooled by natural water circulation.

# Convert 2 x 557 MW thermal → 515 MW electrical



*Hellespont Fairfax*

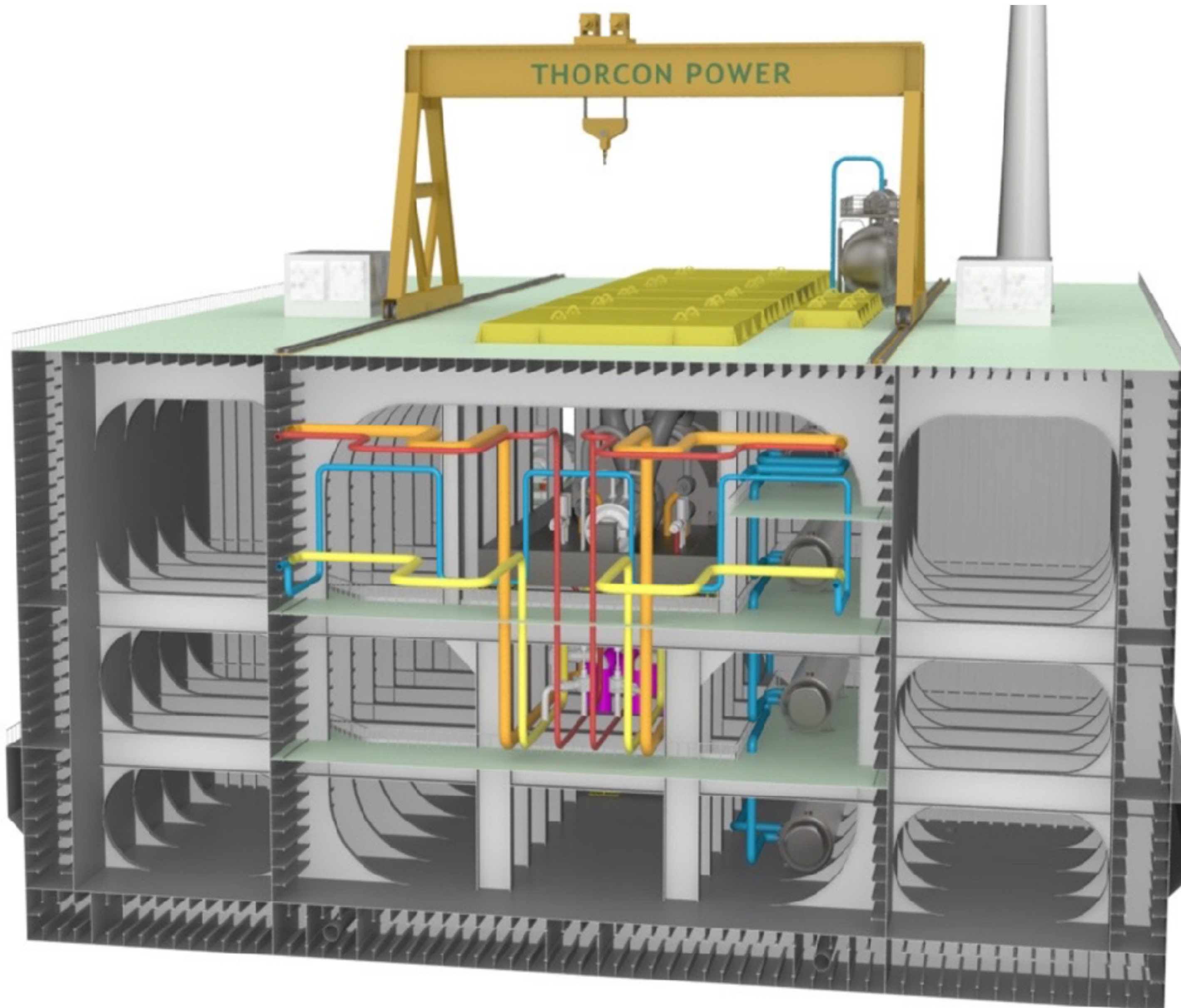


*Devanney Ultra Large Crude Carrier cost \$89 million, built in 10 months*

## **ThorCon designers are experienced in shipyard construction technology.**

- Built eight of the world's largest supertankers
- \$600 million program
- responsible for all specifications, financing, yard negotiations and supervision
- Built on firm, fixed price, fixed schedule project.

# Same structural design as double-hull oil tanker.



- Important for structural design to match shipyard practice.
- Reduces costs.
- Enables 1-year shipyard fabrication, and
- Mass production of 20 plants per year.

**Shipyards fabricate vessels at 5 labor-hours per ton of steel.**



# South Korea Hanwha Ocean will be ThorCon EPC.

Courtesy of DSME



# Prototype will be towed to Indonesia.







THAILAND

South China Sea

Strait of Malacca

MALAYSIA

BRUNEI

Pulau Ligitan  
Pulau Sipadan  
Celebes Sea

Medan  
Sungaipakning  
Pekanbaru

SINGAPORE

MALAYSIA  
Borneo

Pontianak  
Equator

Padang  
Sumatra  
Palembang

Kalimantan  
Banjarmasin

Sulawesi  
(Celebes)

Ciwandan  
JAKARTA  
Bandung  
Semarang  
Java  
Surabaya  
Denpasar

Makassar

Banda Sea

INDIAN OCEAN

Kupang

# Bangka-Belitung governor approved island site.



- Power company's PLN-Engineering carried out site feasibility study.
- Bapeten, the nuclear regulator, has promised efficient regulation.
- A MOU has been signed with PLN to write a 30-year PPA for the demo plant.
- Regulator received documents needed for preliminary review of ThorCon design.
- Recent poll: 74% of the public in Bangka are in favor of nuclear power.

# Compare to water reactor technology

## ThorCon

**Low pressure**

**Liquid fuel**

**High temperature**

**46.5% efficiency**

**Inherent safety**

**2 years to build**

**\$ 1 per watt**

**3 cents/kWh**

**Shipyard mass production**

## Conventional nuclear

**High pressure**

**Solid fuel**

**Low temperature**

**32% efficiency**

**Engineered safety systems**

**Many years to build**

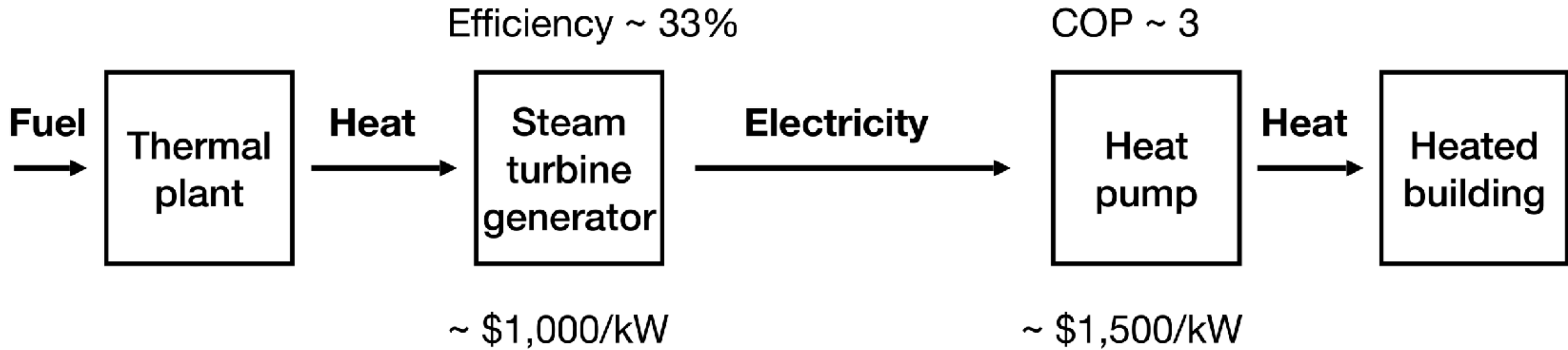
**\$ 3.5 to 7 per watt**

**6-10 cents/kWh**

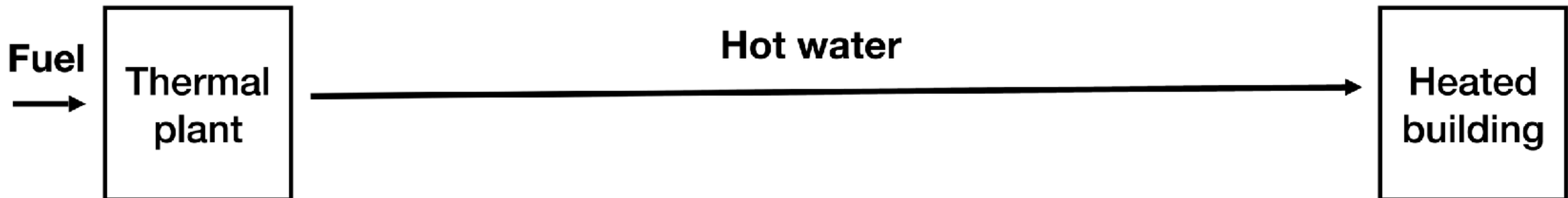
**On-site construction**

# Building heating with electric power or thermal power.

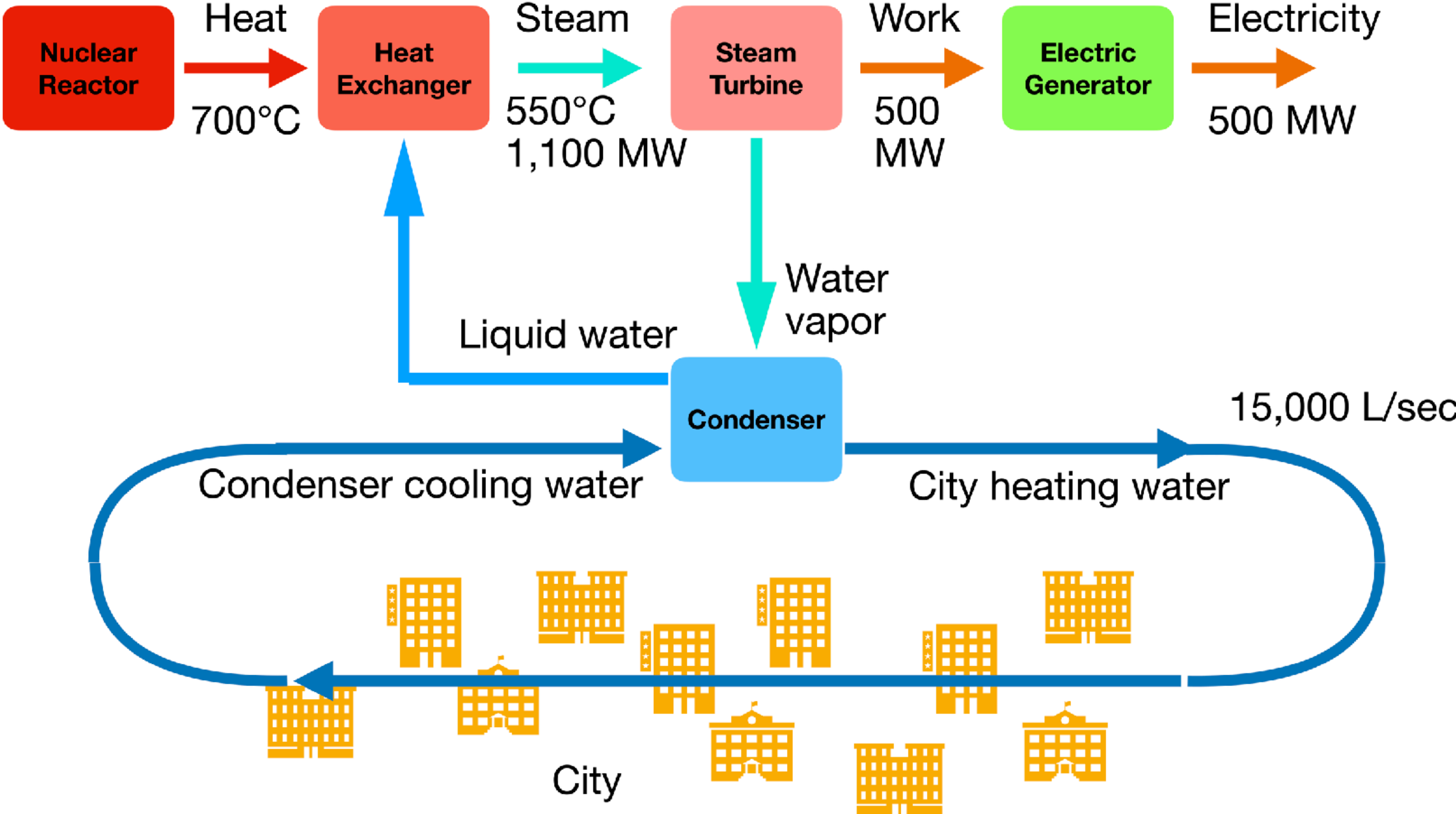
## *Electricity generation*



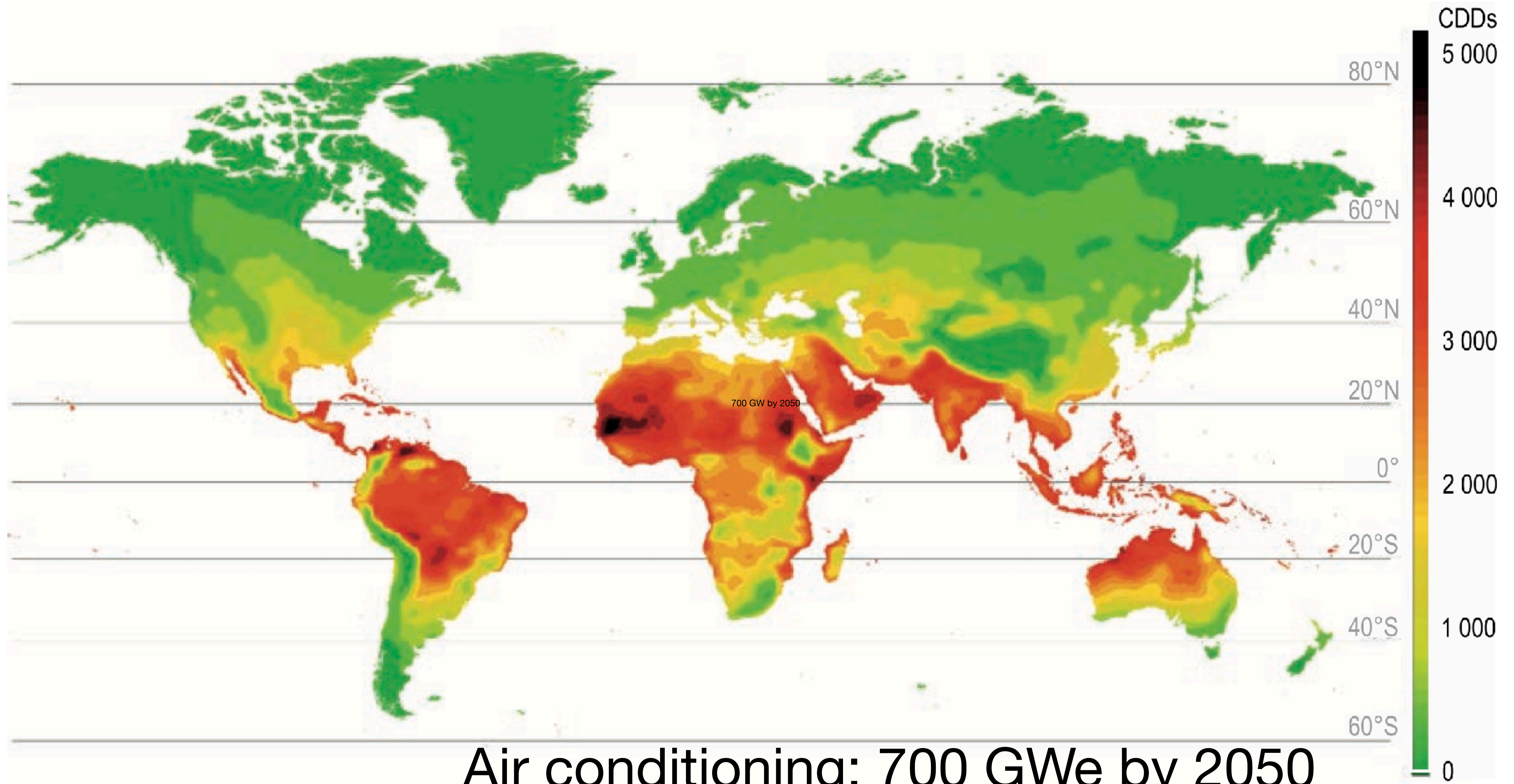
## *District heating*



# District heating from rejected heat of steam condenser.



# Developing nations have more cooling degree-days



# The End Session 2

# Materials used per GWh generated, by energy source (2024)

