

Our Burning Economy, Siren Song, and Fission Promise

Wind, Solar, Storage, Money, Scope

Osher @ Dartmouth

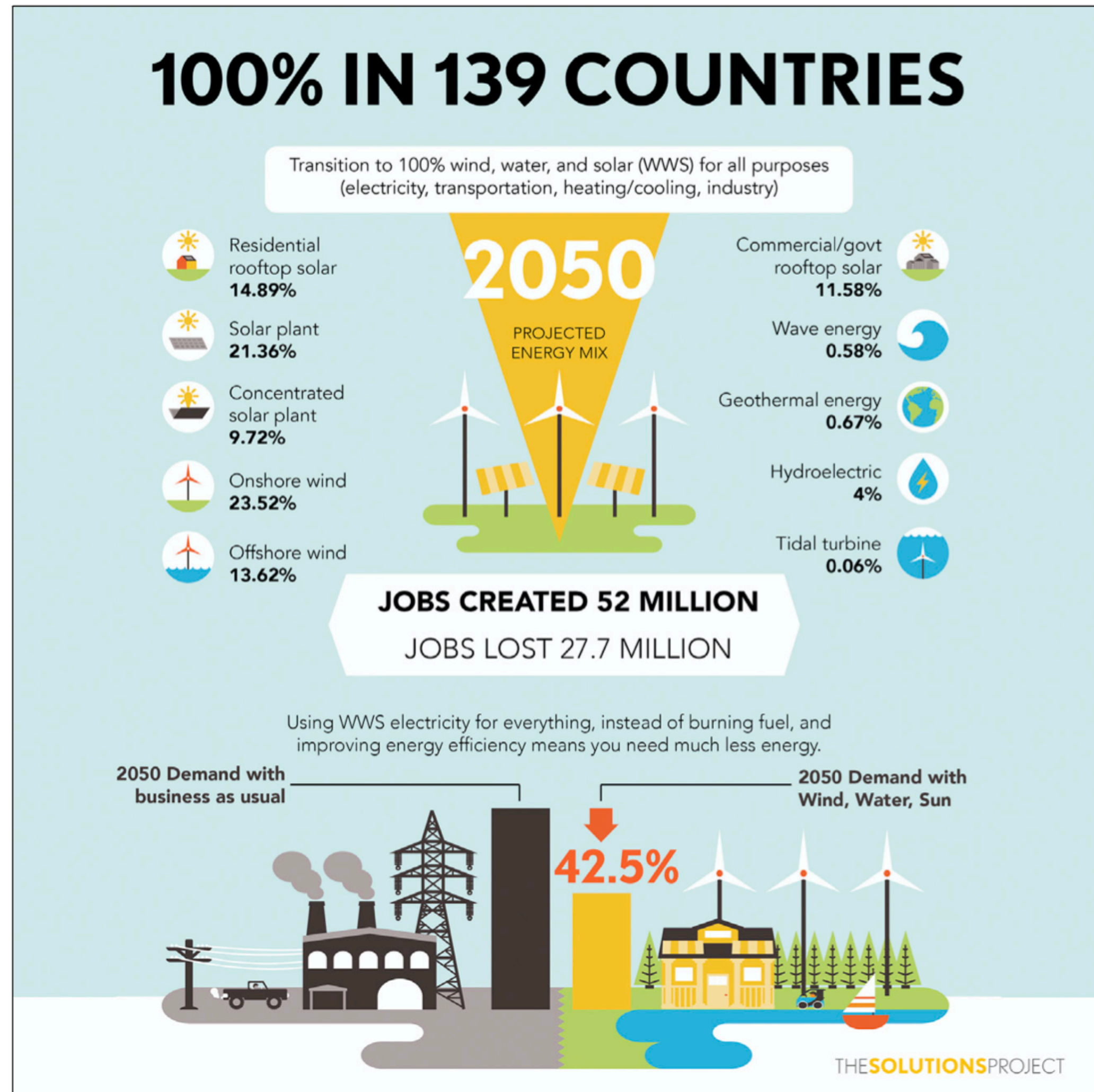
Robert Hargraves

Jan 11, 2023

**Each new 1-GW coal plant emits 8 Mt CO₂/year.
574 GW of new coal plants' emissions = 5 Gt/year.**



Mark Z. Jacobson 2012 WWS (water/wind/solar) article



- **16,519 GW(t)** combustion power replaced by WWS sources.
- Everything is electrified, including transportation, industry.
- 2050 electricity demand grows to **11,800 GW(e)**.

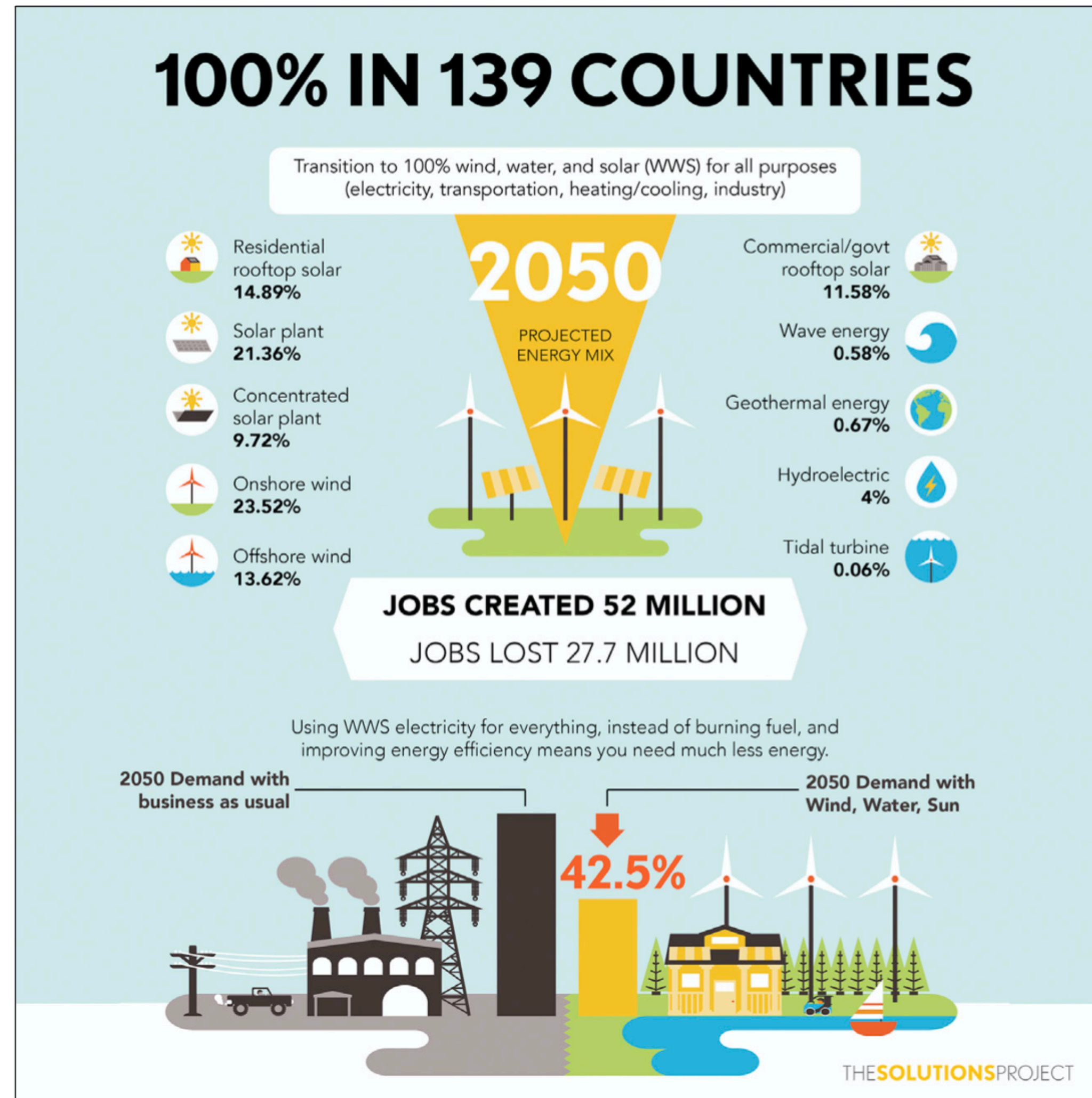
Mark Z Jacobson
strategy is a
100% water/wind/solar
zero-CO2 solution.

Inspired Green New Deal.

Refuted, discredited.

Jacobson sued refuting
authors.

100% Clean and Renewable Wind, Water, and Sunlight All-Sector Energy Roadmaps for 139 Countries of the World



Mark Z. Jacobson, Mark A. Delucchi, Zack A.F. Bauer, ..., Jingfan Wang, Eric Weiner, Alexander S. Yachanin
jacobson@stanford.edu

HIGHLIGHTS
Roadmaps for 139 countries to use 100% wind-water-solar in all energy sectors

Roadmaps avoid 1.5°C global warming and millions of annual air-pollution deaths

Roadmaps reduce social cost of energy and create 24.3 million net long-term jobs

Roadmaps reduce power disruption and increase worldwide access to energy

Princeton University Net-Zero America

345 page PowerPoint presentation; \$2.5 trillion by 2050.

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USA only

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wind, solar
batteries
transmission
bioenergy
CCS
H2 for synfuel



Princeton University Net-Zero America

Practical? Technology? Cost? Mining? Land area? Just US?

Executive Summary (4/9)

Six pillars expand rapidly for 3 decades. By 2050:



1. Efficiency & Electrification

Consumer energy investment and use behaviors change

- 300 million personal EVs
- 130 million residences with heat pump heating

Industrial efficiency gains

- Rapid productivity gain
- EAF/DRI steel making

2. Clean Electricity

Wind and solar

- Rapidly site 10s-100s of GW per year, sustain for decades
- 3x to 5x today's transmission

Nuclear

- In RE- scenario site up to 250 new 1-GW reactors (or 3,800 SMRs).
- Spent fuel disposal.

NGCC-CCS

- In RE-, 300+ plants (@750 MW)

Flexible resources

- Combustion turbines w/high H₂
- Large flexible loads: electrolysis, electric boilers, direct air capture
- 50 - 180 GW of 6-hour batteries

5. Non-CO₂ Emissions

Methane, N₂O, Fluorocarbons

- 20% below 2020 emissions (CO_{2e}) by 2050 (30% below 2050 REF).

3. Zero-Carbon Fuels

Major bioenergy industry

- 100s of new conversion facilities
- 620 million t/y biomass feedstock production (1.2 Bt/y in E- B+)

H₂ and synfuels industries

- 8-19 EJ H₂ from biomass with CCS (BECCS), electrolysis, and/or methane reforming
- Largest H₂ use is for fuels synthesis in most scenarios

4. CO₂ capture & storage

Geologic storage of 0.9 – 1.7 GtCO₂/y

- Capture at ~1,000+ facilities
- 21,000 to 25,000 km interstate CO₂ trunk pipeline network
- 85,000 km of spur pipelines delivering CO₂ to trunk lines
- Thousands of injection wells

6. Enhanced land sinks

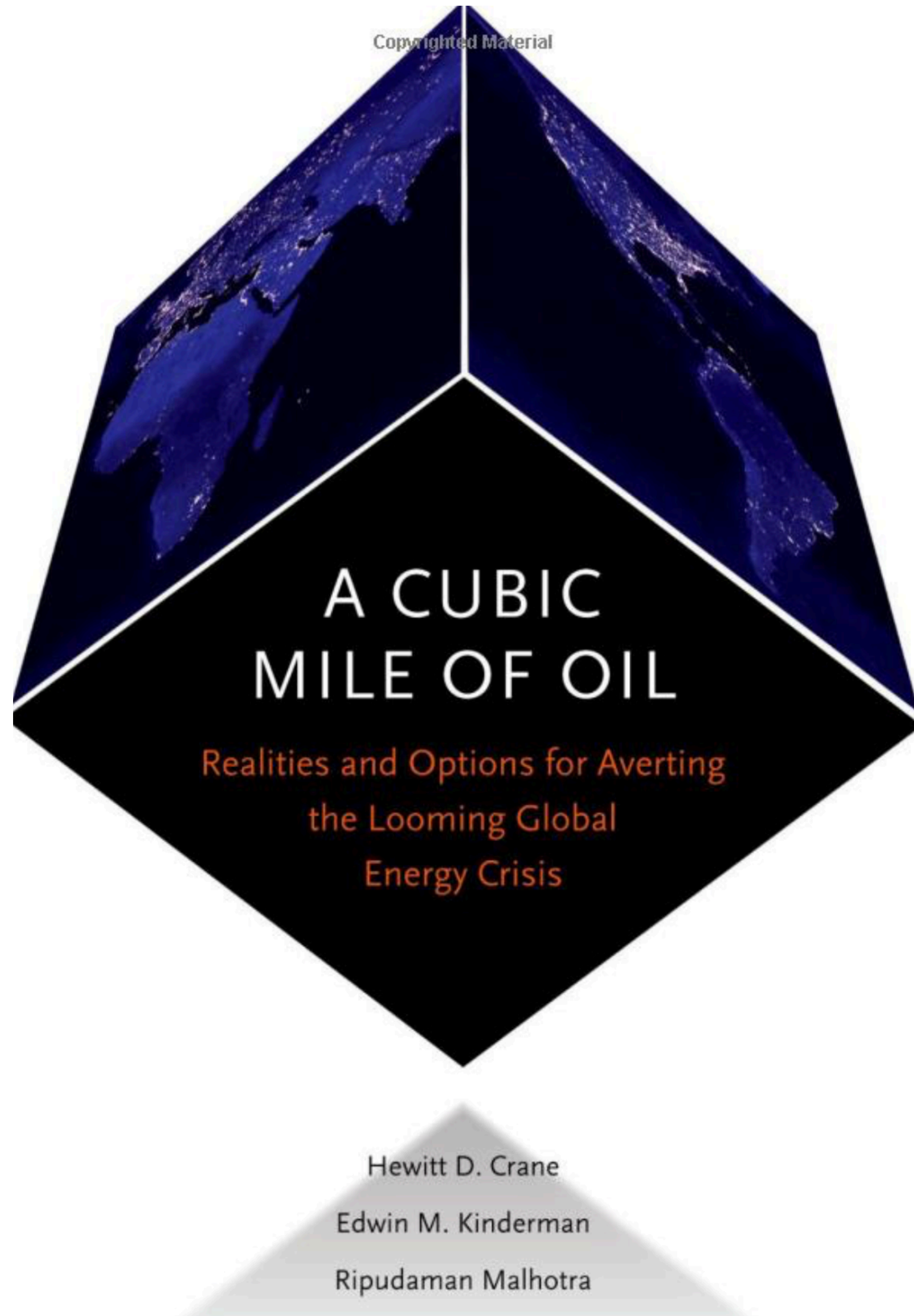
Forest management

- Potential sink of 0.5 to 1 GtCO_{2e}/y, impacting 1/2 or more of all US forest area (≥ 130 Mha).

Agricultural practices

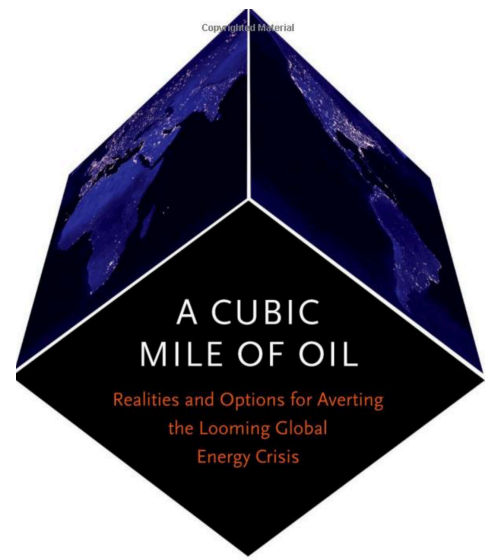
- Potential sink ~0.20 GtCO_{2e}/y if conservation measures adopted across 1 – 2 million farms.

Global energy equivalent: 4 cubic miles of oil

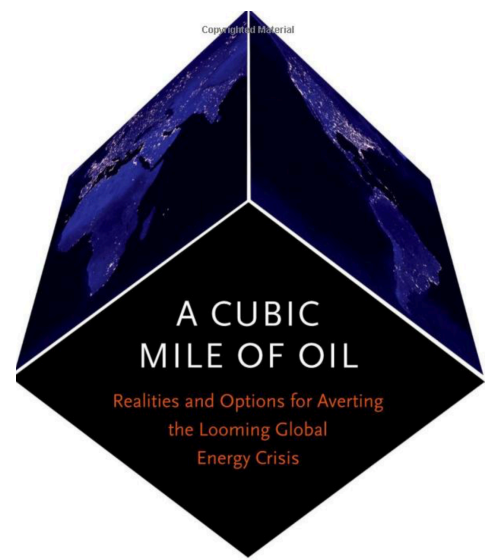


Ripu Malhotra et al, SRI

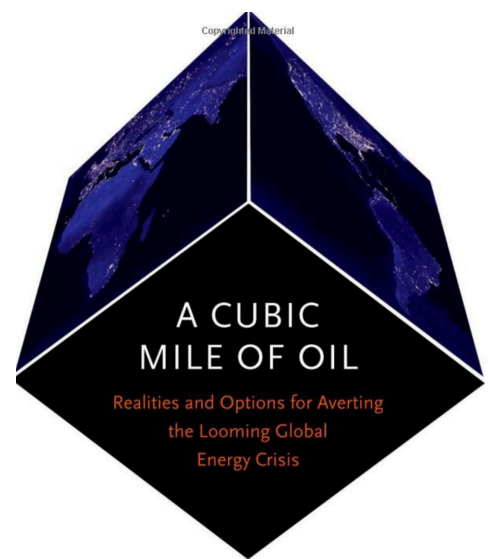
We might supply all the world's energy with ALL of these.



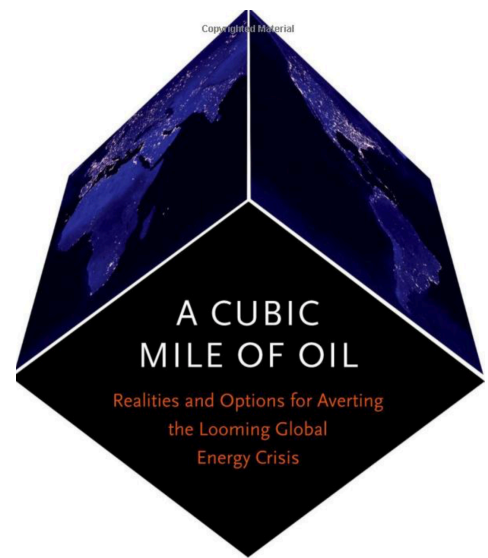
- **Solar Roofs (PV): 4.2 billion**
 - 250,000 roofs per day for 50 years
 - 2.1 kW with 20% availability



- **Solar CSP: 7,700 solar parks**
 - 3 per week for 50 years
 - 900 MW with 25% availability

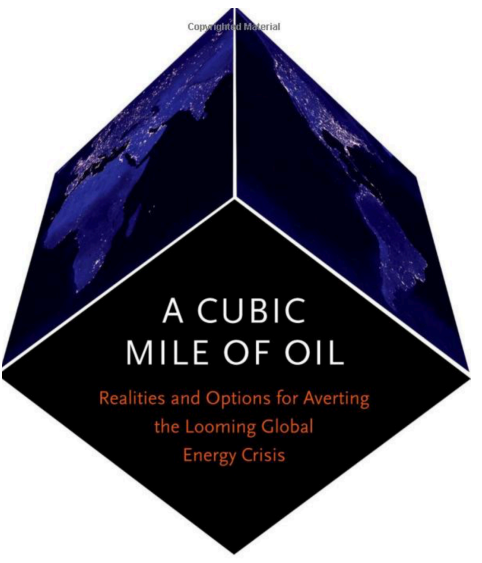


- **Hydro: 200 dams**
 - 1 every quarter for 50 years
 - 18 GW with 50% availability



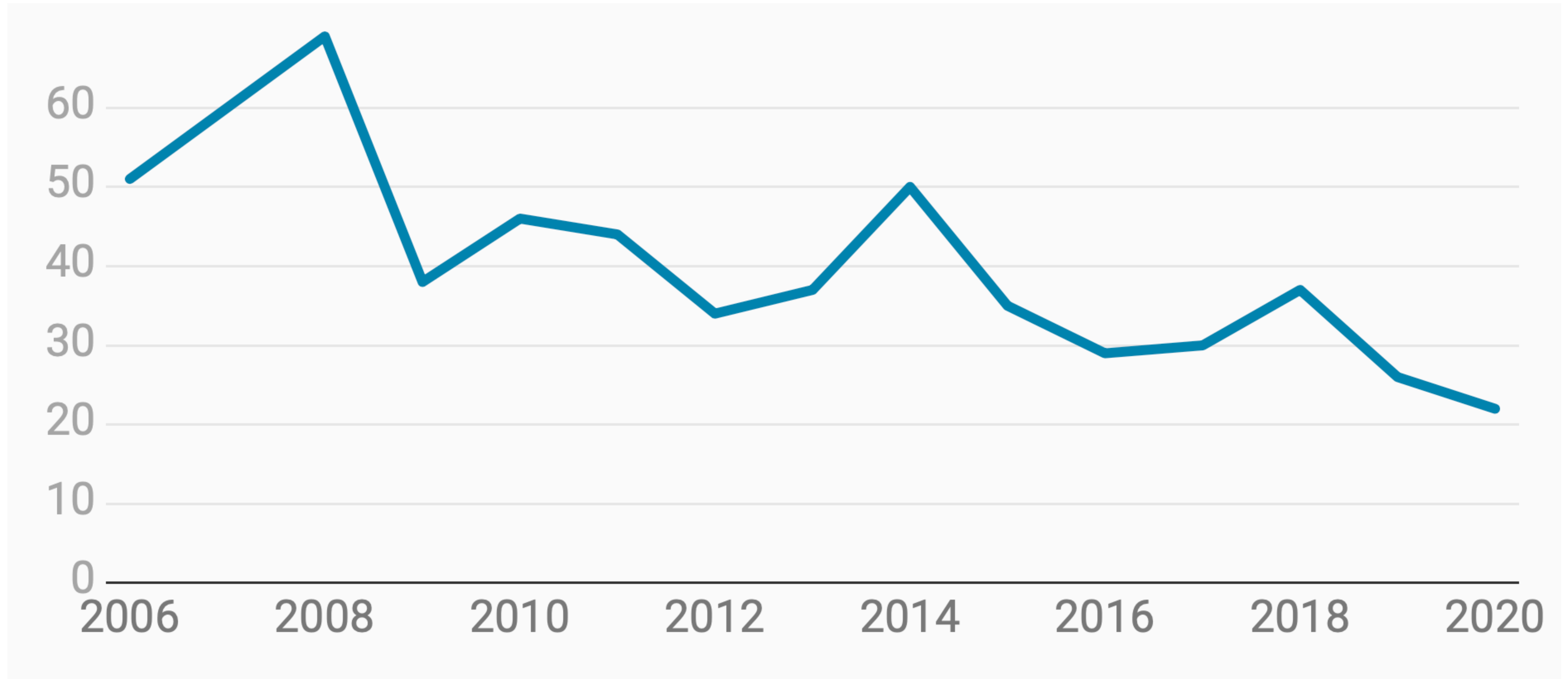
- **Windmills: 3 million**
 - 1200 per week for 50 years
 - 1.65 MW with 35% availability

Energy equivalent of 1 cubic mile of oil

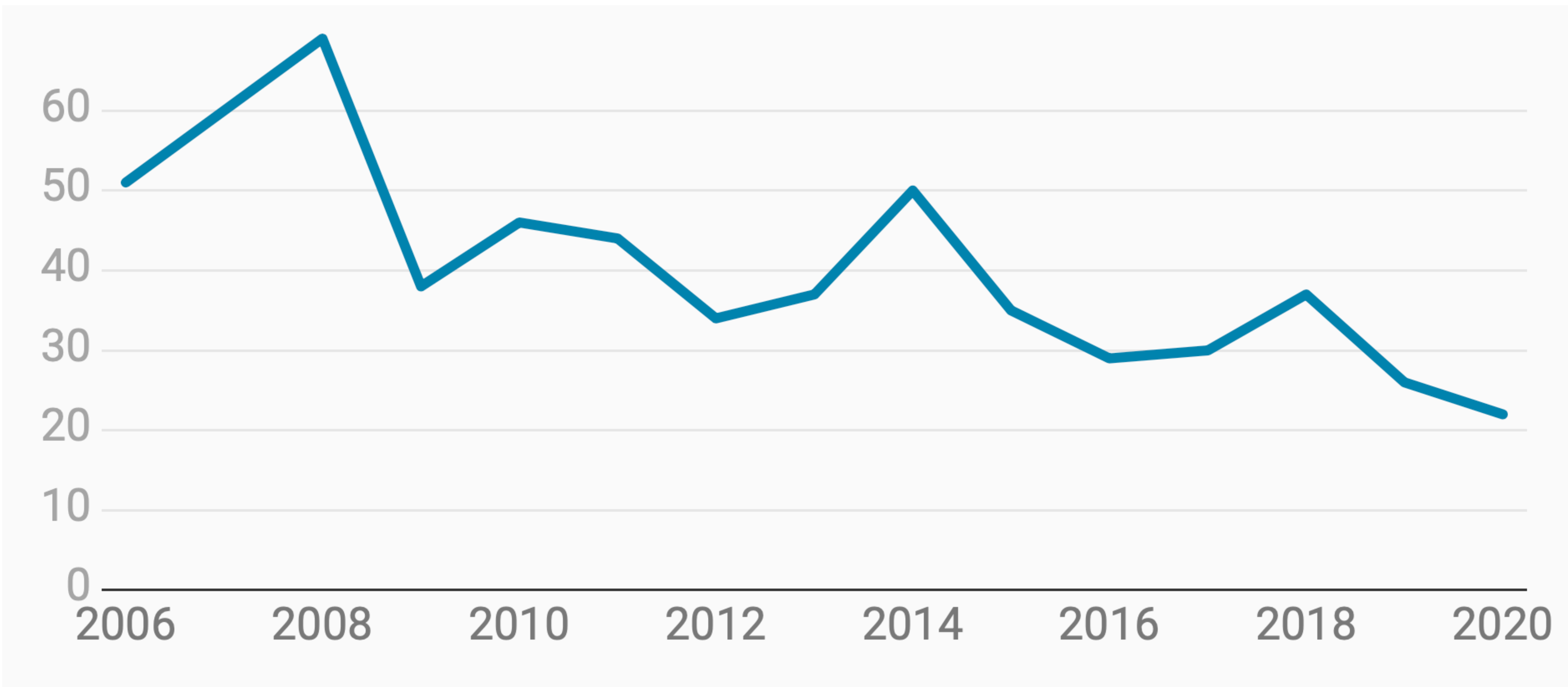


- **Nuclear: 2,500 plants²**
 - 1 per week for 50 years
 - 900 MW with 90% availability

Low natural gas costs dropped electricity prices to ~ 2.5 cents/kWh in some US regions.

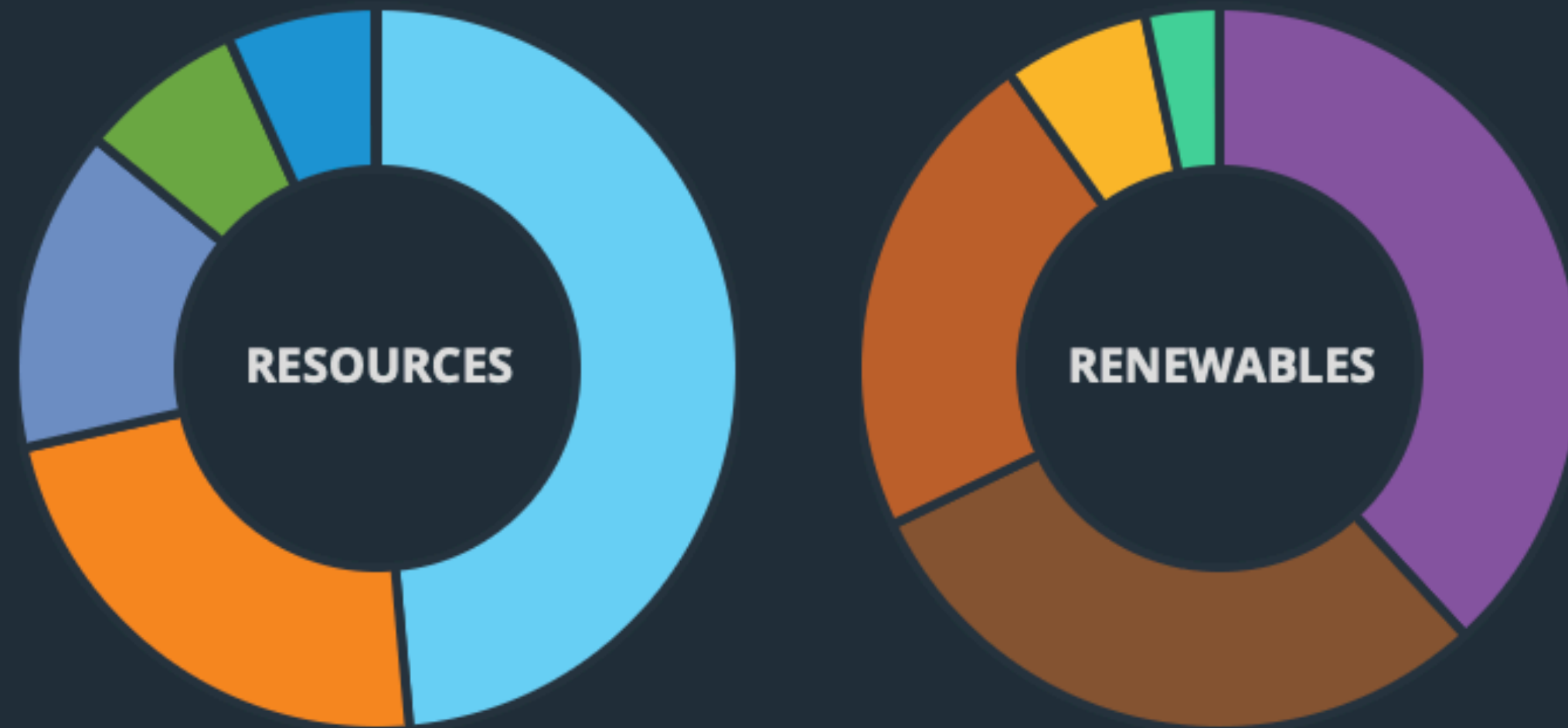


Low electricity prices made coal, nuclear less competitive.



New England electricity, 17 GW, 12/20/22 [iso-ne.com](https://www.iso-ne.com)

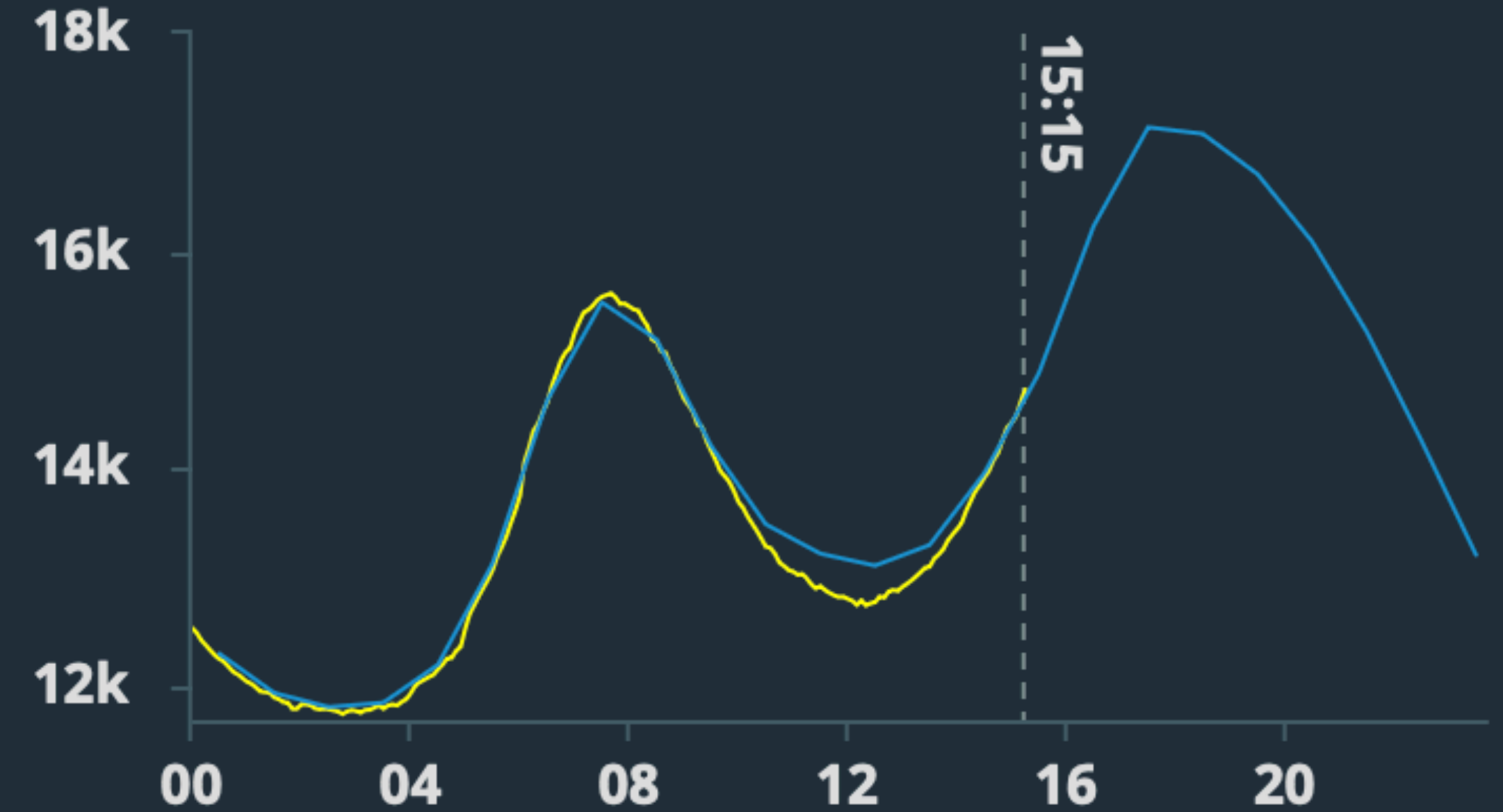
Resource Mix



49% NATURAL GAS
23% NUCLEAR
14% NET IMPORTS
7% RENEWABLES
7% HYDRO
<1% COAL
<1% OIL
<1% OTHER

38% WIND
30% REFUSE
22% WOOD
7% SOLAR
3% LANDFILL GAS

System Demand



14880 FORECASTED (MW) 14728 ACTUAL (MW)

System Status

NORMAL

Copper Mountain solar facility, Nevada, 802 MW largest in US



Solar power needs 450X the land of fission plants.



Net metering: Utilities must buy electricity from rooftop solar panels at retail (~20 ¢/kWh) not grid market (~5 ¢/kWh).

Power can't be controlled by utility.
Exacerbates duck curve.

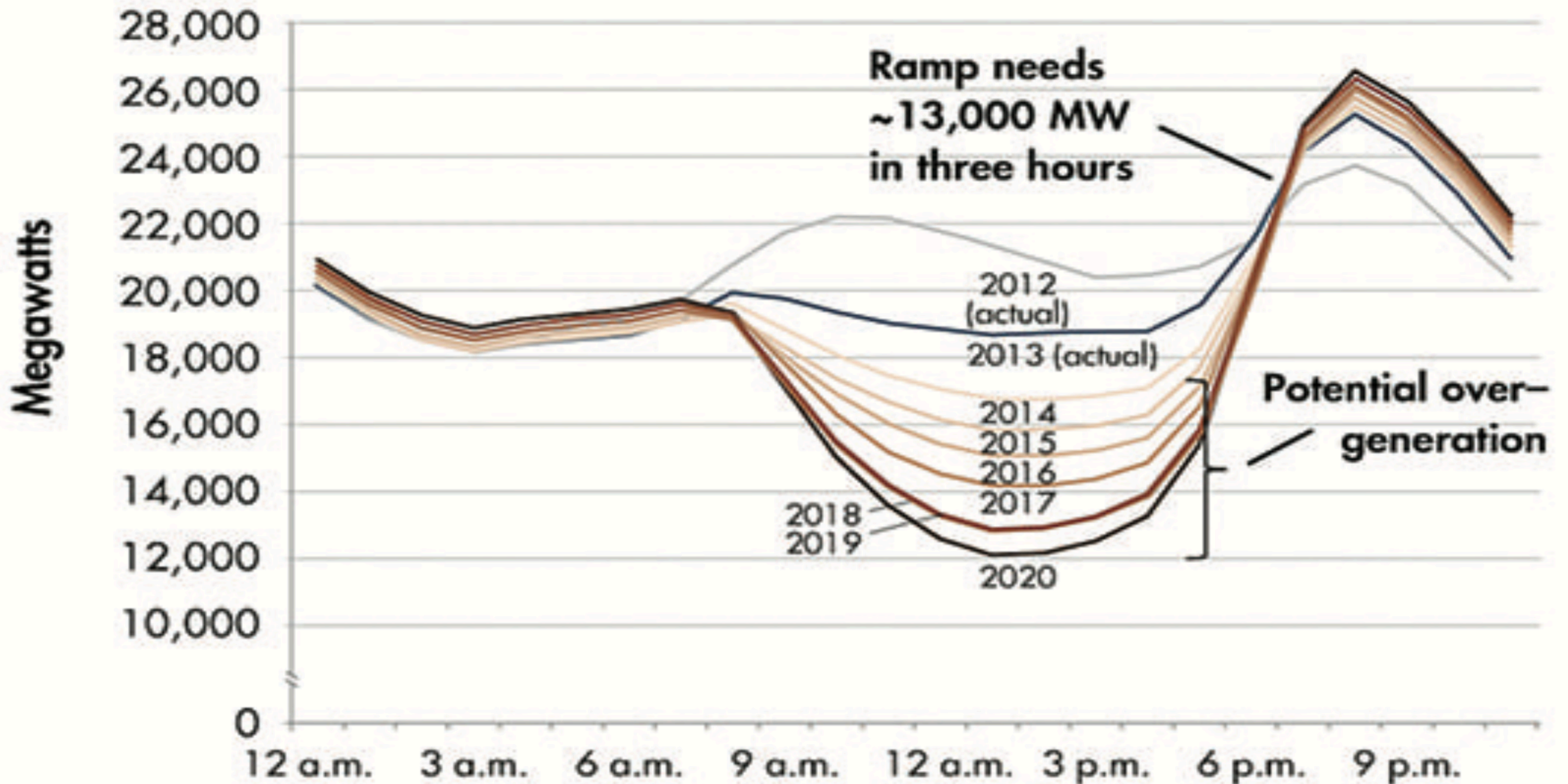
Increases total power costs; paid by other customers.

The most expensive “renewable” energy.

Community solar brings benefits to homes in shade.



California's "duck curve", created by by unmanaged, subsidized solar, causes mid-day shutdown of power plants.



Wind power needs 400X the land of fission plants.

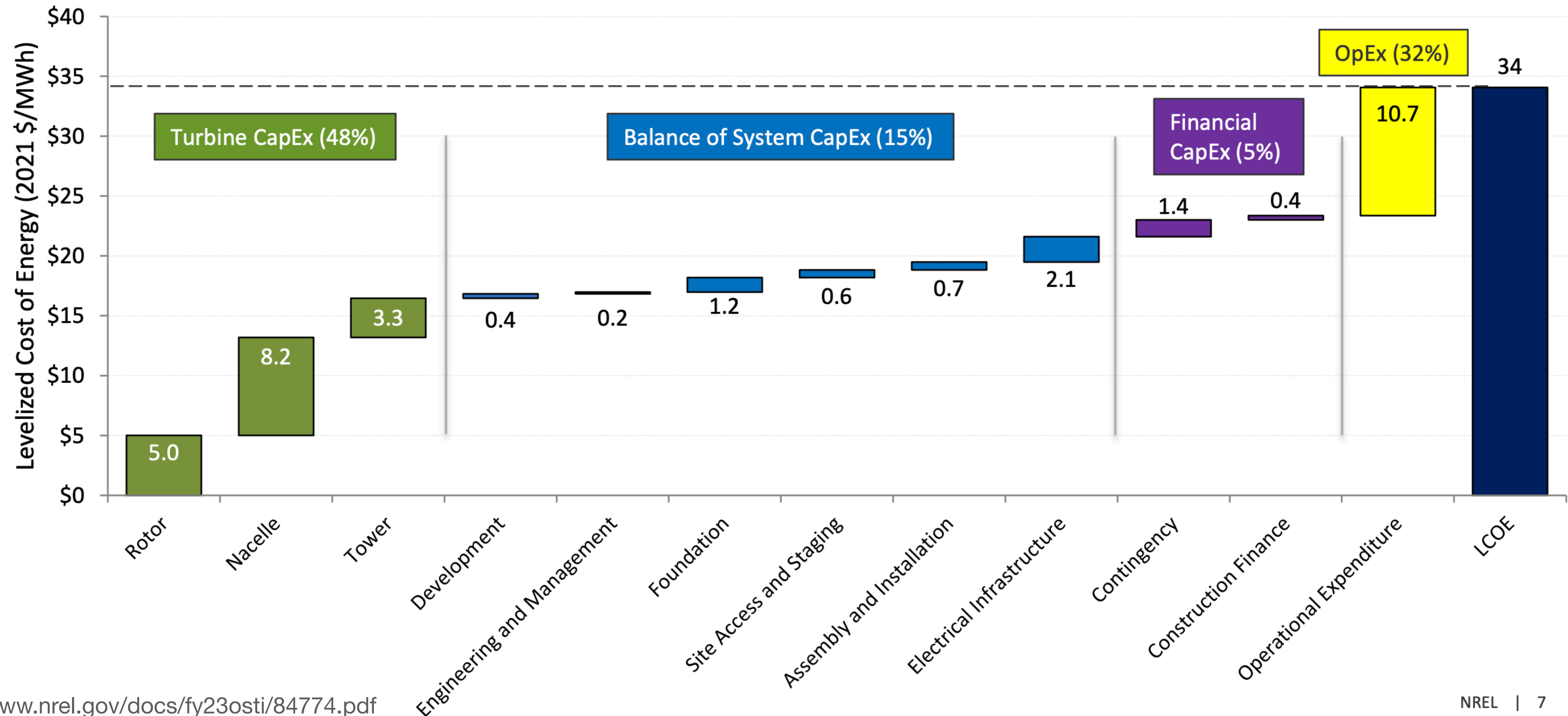


Source: Comparison between Diablo Canyon Nuclear Plant and Alta Wind Energy Center. In 2017, Diablo Canyon produced 17.90 TWh of electricity on an approximate land area of .84 square kilometers. In 2017, Alta produced 3.18 TWh of electricity on an approximate land area of 60.4 square kilometers. Generation data from Energy Information Agency.

Ergo the emphasis on expensive off-shore wind.

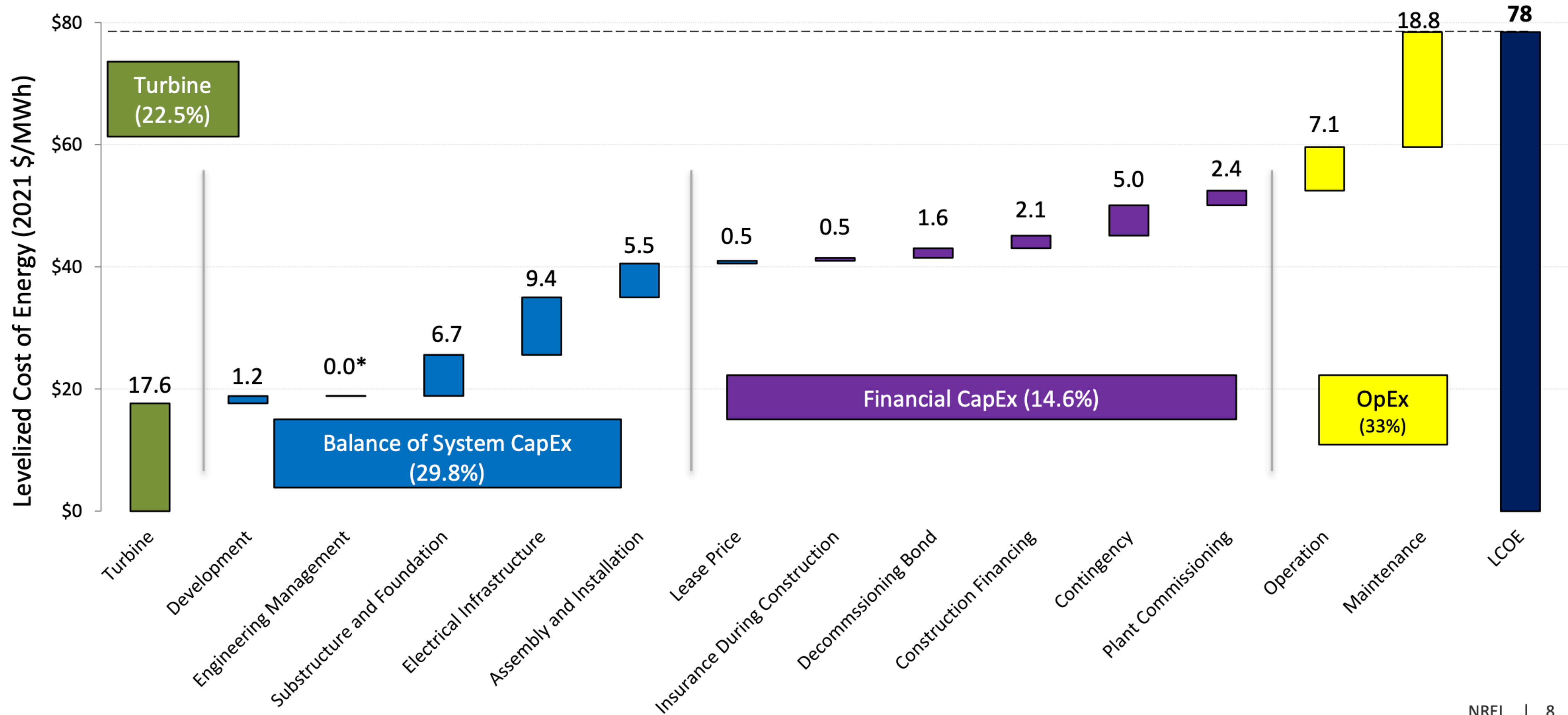
US NREL 2022: Wind energy costs ~ \$34/MWh.

Levelized Cost Breakdown for Reference Land-Based Wind Plant



US NREL 2022: Offshore wind costs \$78/MWh

Levelized Cost Breakdown for Reference Fixed-Bottom Offshore Wind Plant

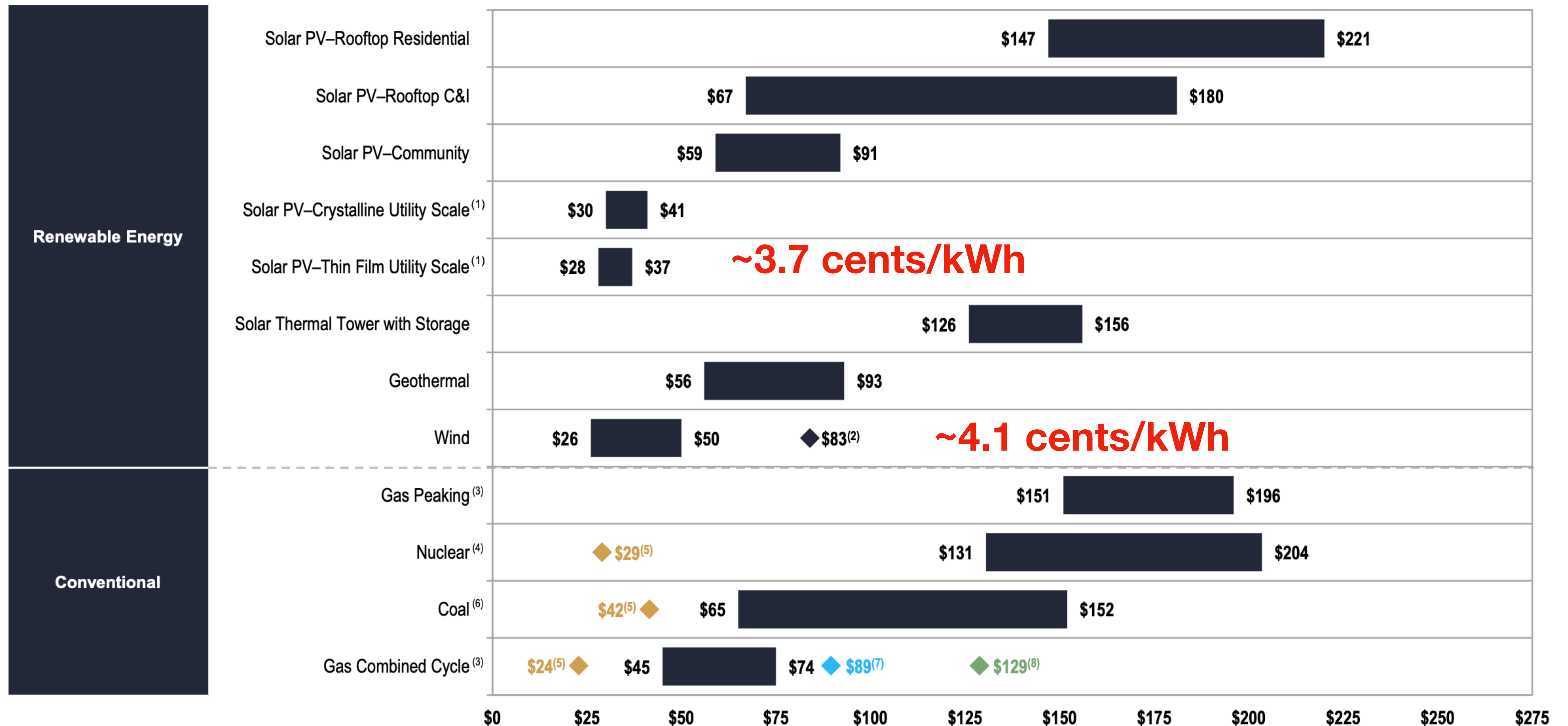


* Engineering Management cost small, but nonzero

Lazard 2021: levelized cost of electric energy

Levelized Cost of Energy Comparison—Unsubsidized Analysis

Selected renewable energy generation technologies are cost-competitive with conventional generation technologies under certain circumstances



LCOE conceptual problem

Electric **ENERGY** is not a **PRODUCT** you can easily buy and store, like gasoline at \$3.69/gallon.

Electric **POWER** is a **SERVICE**, delivered and consumed on demand.

Wind/solar power service is not **AVAILABLE** during lulls/darkness.

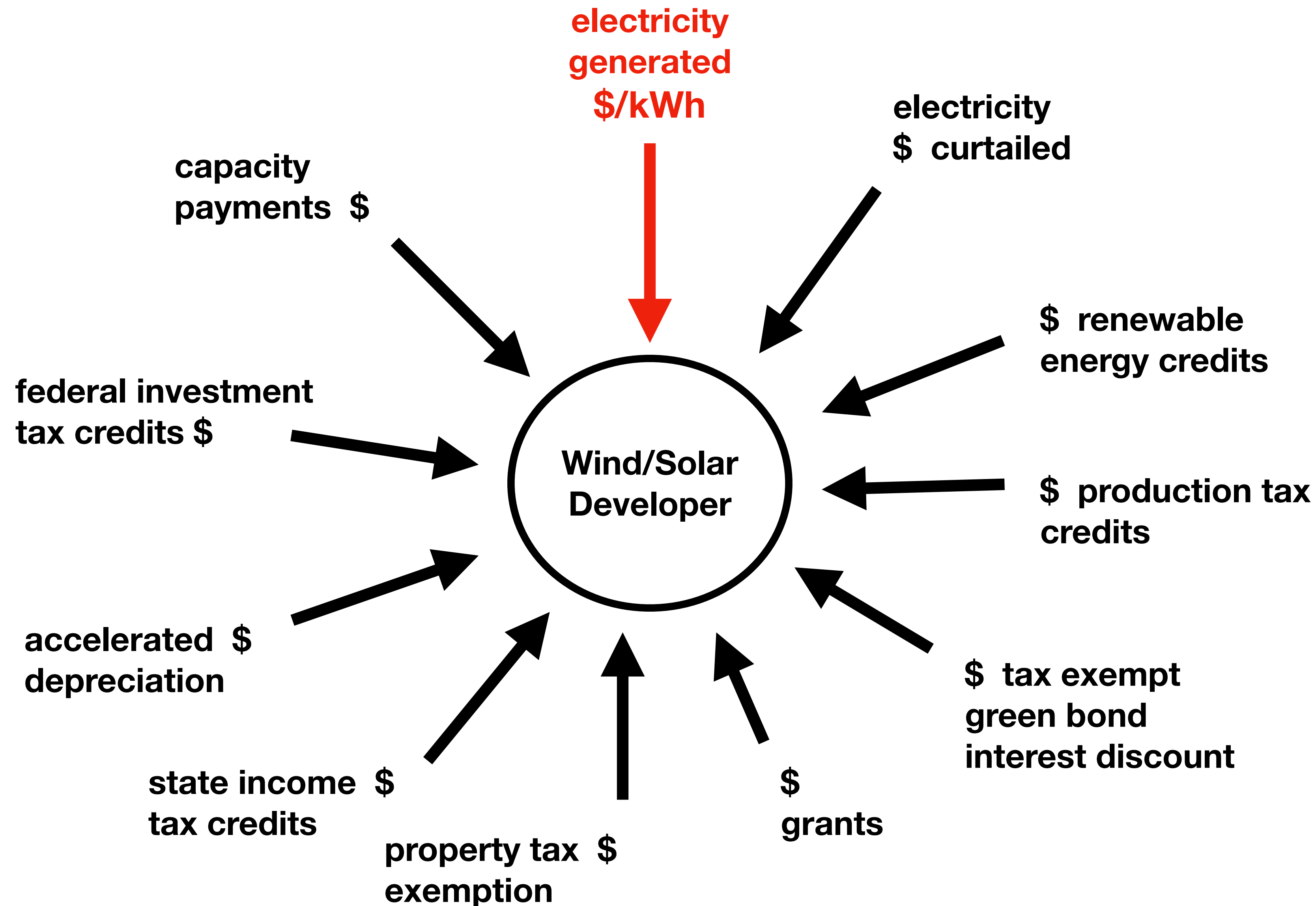
Wind/solar power is generally not **DISPATCHABLE**, varying generation to meet changing load demand.

LFSCOE: Levelized full system cost of energy can be orders of magnitude higher than Lazard estimates.

Comparison of LCOE and LFSCOE.

Technology	LCOE [USD/MWh]	LFSCOE	
		Germany [USD/MWh]	Texas [USD/MWh]
Biomass	95	103	117
Coal (USC)	76	78	90
Natural Gas CC	38	35	40
Natural Gas CT	67	39	42
Nuclear	82	105	122
Solar PV	36	1380	413
Wind	40	483	291

Often wind/solar \$/kWh is < 50% of revenue.



Wind/Solar preferences

Feed-in tariffs

Renewable portfolio standards

Bird kill exemptions

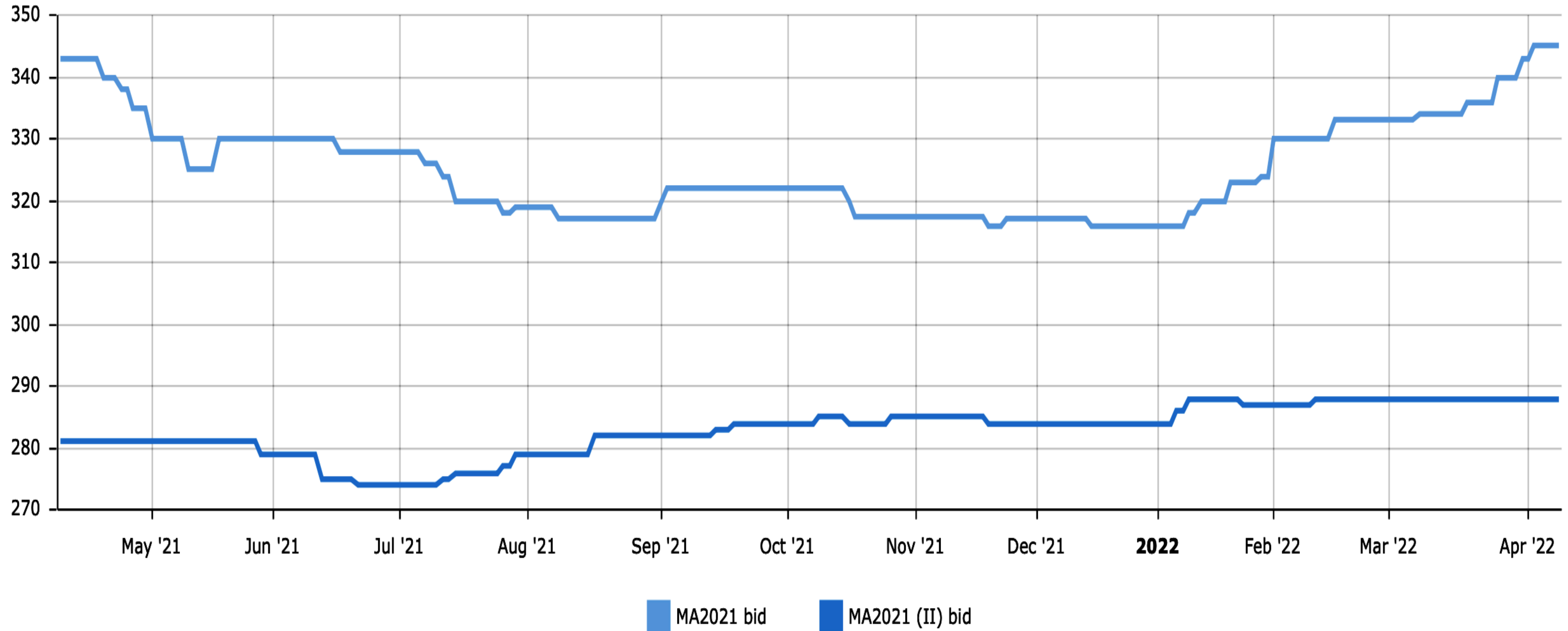
Local zoning overrides

15-50% credit in auctions for firm power capacity

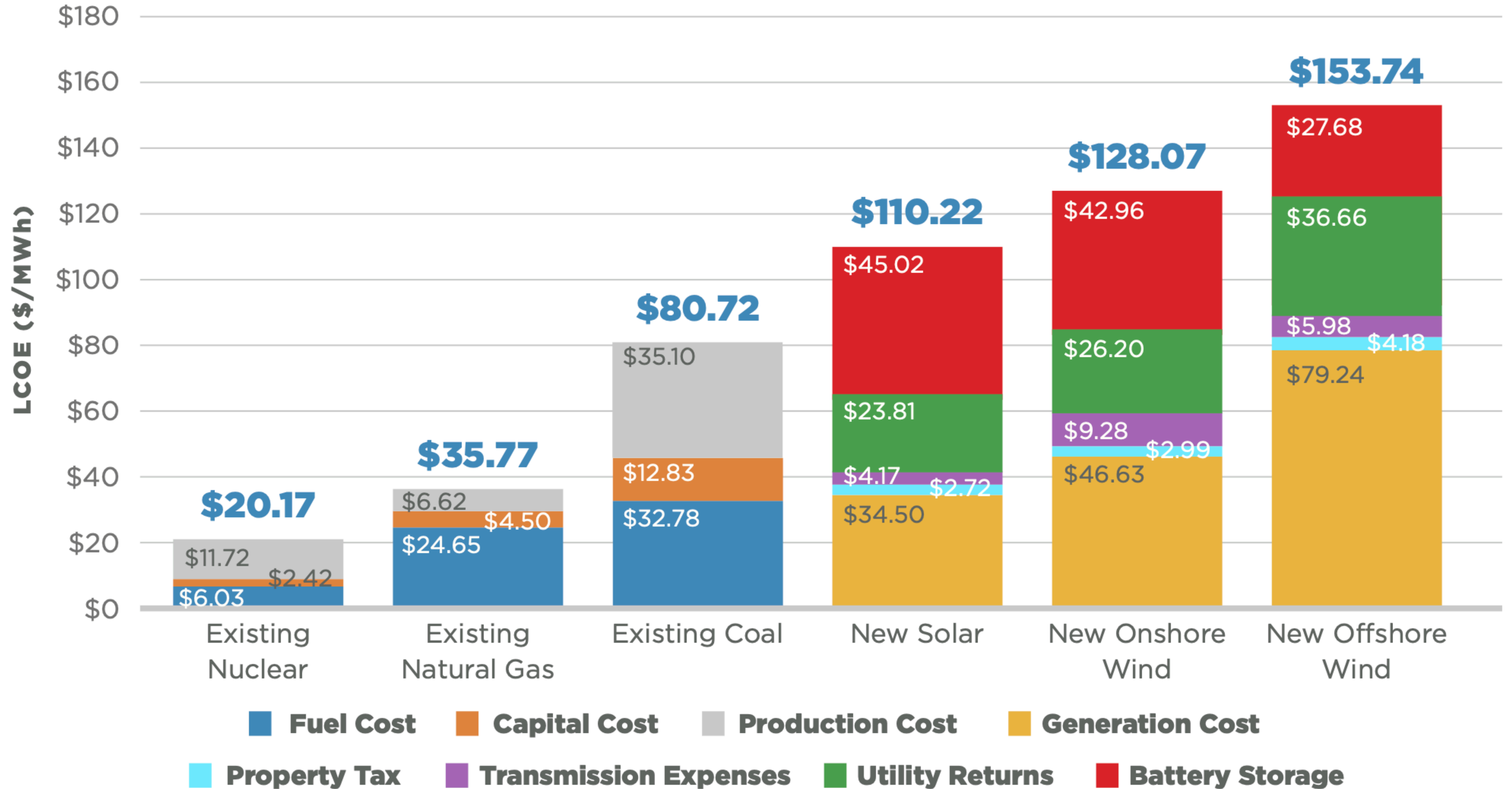
No toxic recycling penalty

Massachusetts utilities pay solar panel generators \$345/MWh (34.5¢/kWh) for solar energy RECs (renewable energy credits).

Bid Prices for MA - Last Twelve Months (LTM)



American Experiment analysis of Virginia electricity costs



Wind/solar power costs kept secret from public.

SECTION 83C

Request for Proposal Application Form

Proposal Mayflower Wind Project 2 (804 MW Low Cost Energy)

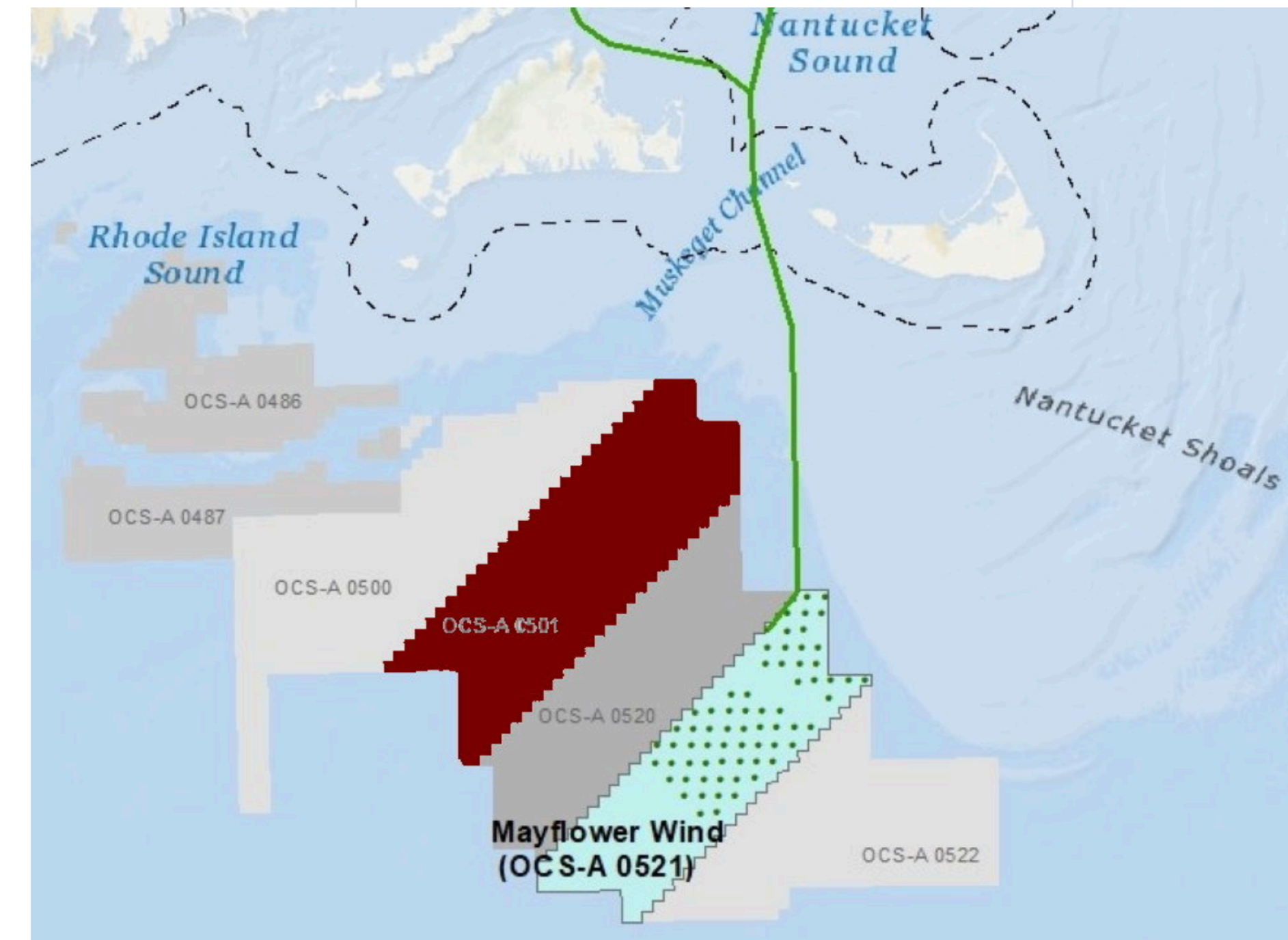
- Proposal 1: the required 408 MW Project
- Proposal 2: **Low Cost Energy** – 804 MW Project delivering the lowest cost offshore wind energy ever in the U.S.
- Proposal 3: **Infrastructure and Innovation** – 804 MW Project with over [REDACTED] of strategic investments in port infrastructure, technology, and innovation to position Massachusetts as a global leader in offshore wind
- Proposal 4: **Massachusetts Manufacturing** – 804 MW Project with all the benefits included in Infrastructure and Innovation as well as investment of [REDACTED] in a new manufacturing facility at [REDACTED], creating [REDACTED] manufacturing jobs annually, bringing the offshore supply chain to the Commonwealth with export opportunities within the U.S. and farther afield

The three main (804 MW) proposals provide Massachusetts with the ability to select the project scope that best meets your needs. Each of these proposals meet the requirements of the RFP by providing significant ratepayer benefits and providing for strong economic development in the Commonwealth with each targeted at different elements in that required formulation. The **Low Cost Energy** proposal is focused on generating the maximum benefits to ratepayers while providing [REDACTED] over the life of the project for initiatives to support the industry and local economy. The **Infrastructure and Innovation** Proposal builds on the initial proposal by [REDACTED] of immediate investment in port infrastructure and an [REDACTED] in near term funding to spur innovation in technology and the blue economy. Finally, the **Massachusetts Manufacturing** Proposal adds over [REDACTED] in investment during 2020-2023 and an [REDACTED] of lease payments over the next 12 years to support tower manufacturing. This manufacturing base, with tower production beginning in 2021, would represent a key step in Massachusetts becoming a true hub for the offshore wind industry in the U.S. and set the stage for the industry and local companies to compete globally.

Mayflower Wind Picked For 800-Megawatt Project Off Of Nantucket, Martha's Vineyard

Updated October 30, 2019

By Colin A. Young, State House News Service



https://static1.squarespace.com/static/5cffcb6d97cc59000115fa39/t/5d683e54c6a21e0001f18cc2/1567112815707/Mayflower+Wind+Project+2+%28804MW+Low+Cost+Energy%29_Public+Version.pdf

High capital costs cause high electricity costs.

Rhode Island and Massachusetts state officials picked **Deepwater Wind** to build a \$1.5-billion, 385-megawatt wind farm in federal waters off **Block Island**.

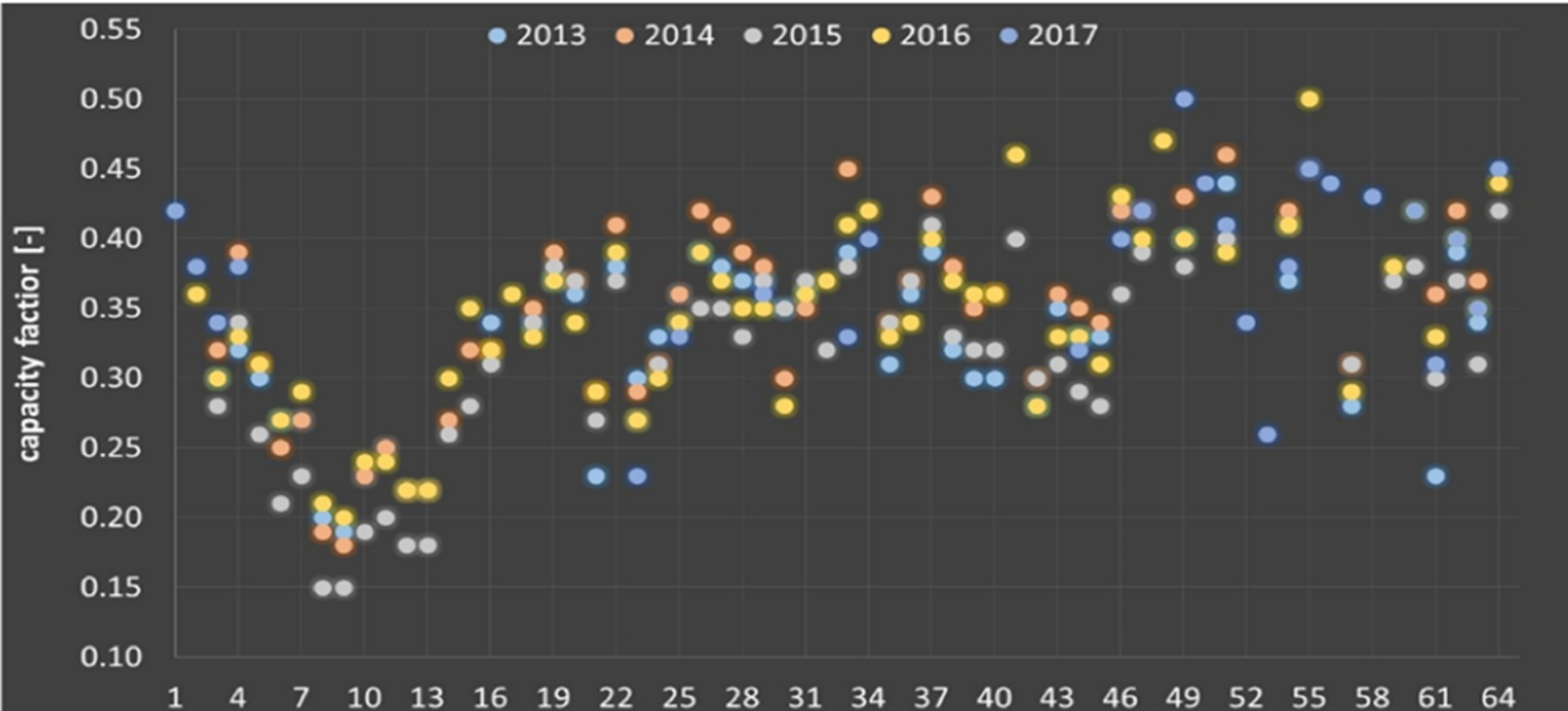
$\$1500/385W = \3.90 per watt (of capital cost)

Deepwater signed an agreement with **National Grid** to sell the power from a \$200-million, 30-MW wind farm off Block Island, at an initial price of **24.4 ¢/kWh**

$\$200/30 = \6.67 per watt.

Completion update: **\$13/watt**

US wind turbine average capacity factor ~ 1/3.



INTERMITTENT wind and solar power generate power ~ 1/3 of the time.

Ad

Natural Gas & Renewables: Working Together



+



=

**REDUCED EMISSIONS AND
ABUNDANT, DOMESTIC ENERGY**

Over the last few years, production of natural gas and renewable energy resources have reached record levels in the United States.

Natural Gas is the Foundation
for Renewables

Each 1 GW of wind or solar is matched by 1 GW of natural gas generation ~ 2/3 of the time.

Offshore wind turbines increase CO2 emissions 10%.

Choice: Build full-time CCGT? or on/off NGCT and off/on wind?

Turbine type	Efficiency	Start time	Cost
NGCT natural gas combustion turbine	29%	10 min	\$700/kW
CCGT combined cycle gas turbine	64%	30 min	\$1100/kW

1,000 MW(e) power plant alternatives			
Power source	Use	Efficiency	Gas burned
Wind turbine with	50%	-	-
NGCT	50%	29%	1720 MW(t)
CCGT only	100%	64%	1565 MW(t)

$0.50 \times 1000 / 0.29$

$1.00 \times 1000 / 0.64$

US plans 30 GW offshore wind turbines by 2030.

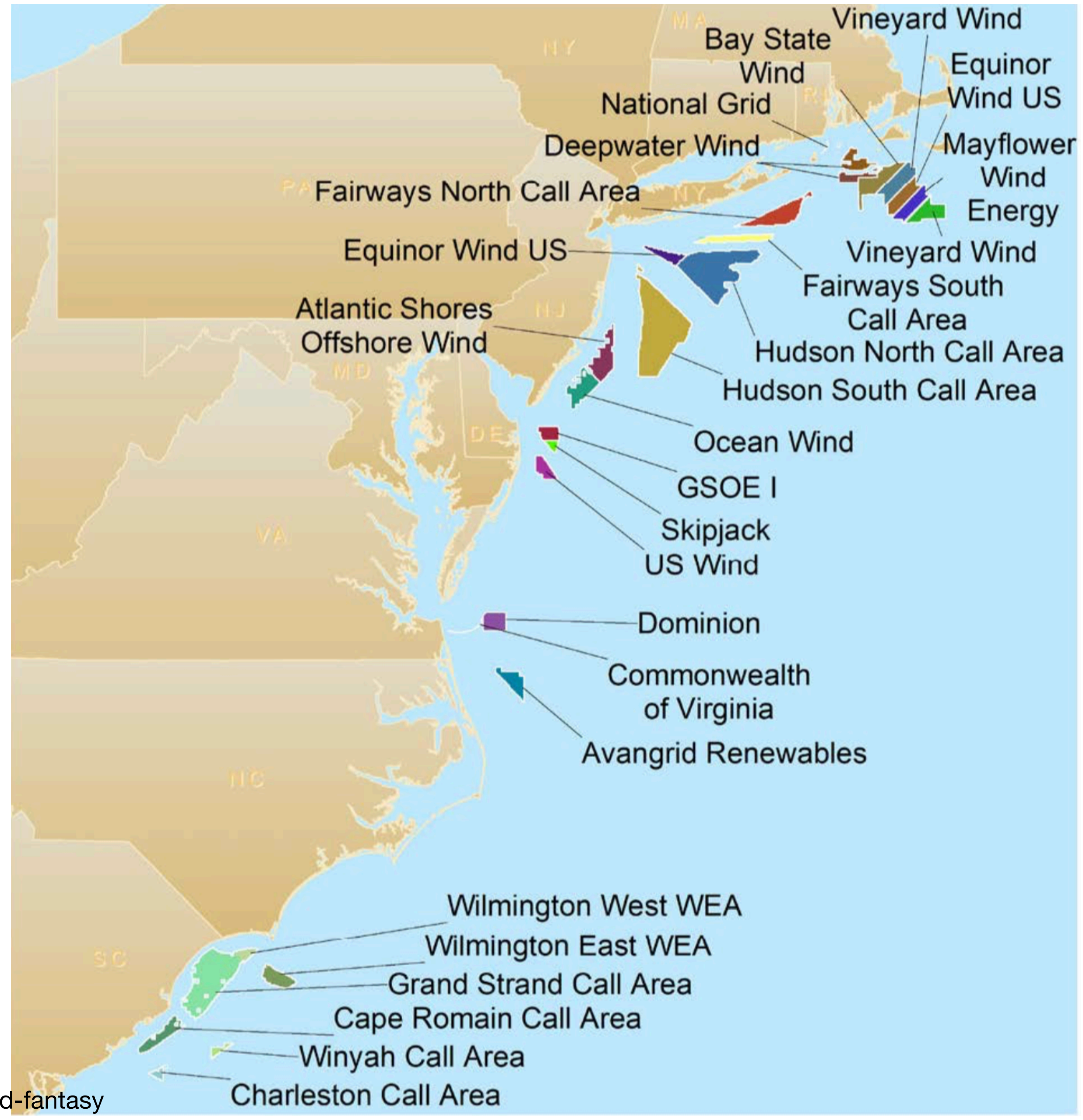
Only one, 30 **MW**, project operating in 2022.

Block Island 5 x 6 MW costing \$400 million.

\$13 million per MW of wind-dependent capacity.

Developers withdrawing? got 30% ITC!

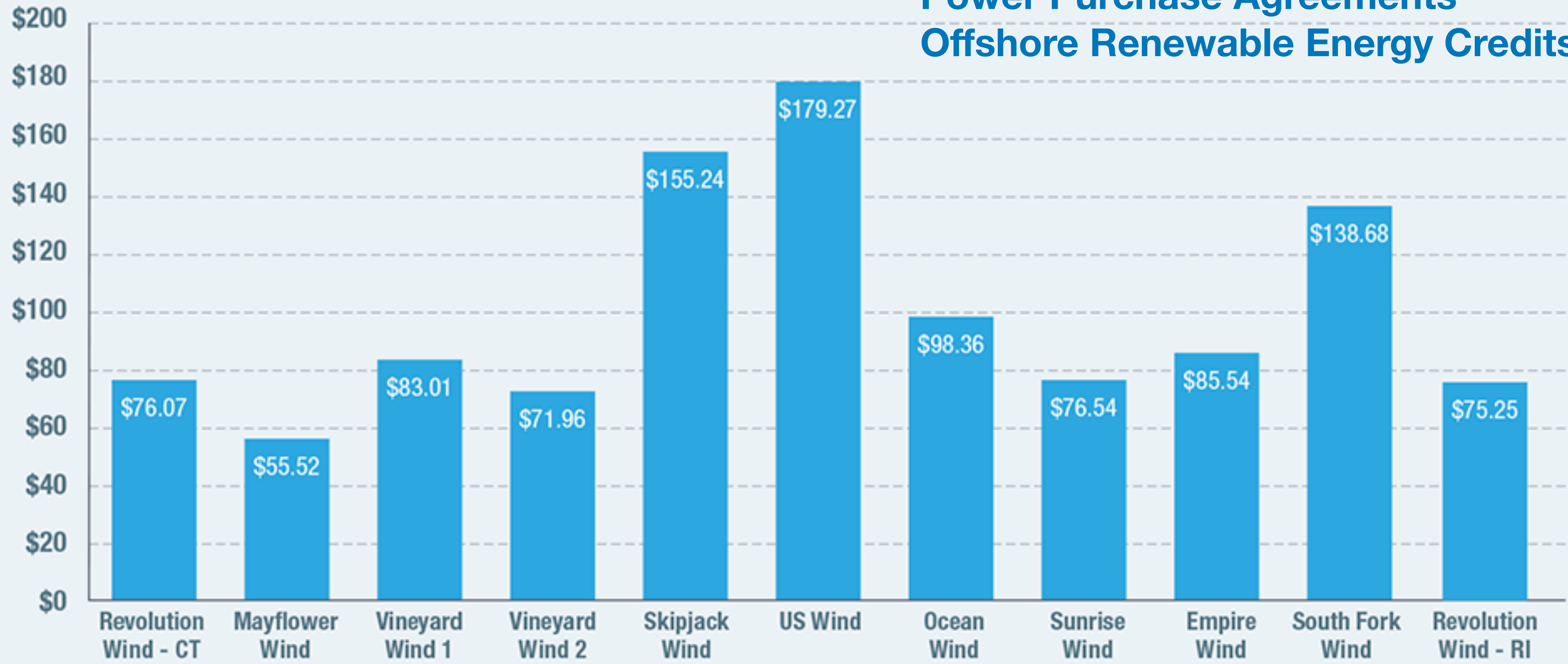
<https://www.manhattan-institute.org/lesser-biden-administrations-offshore-wind-fantasy>



Levelized Costs for Offshore Wind PPAs Selling ORECs

Levelized 2019\$/OREC

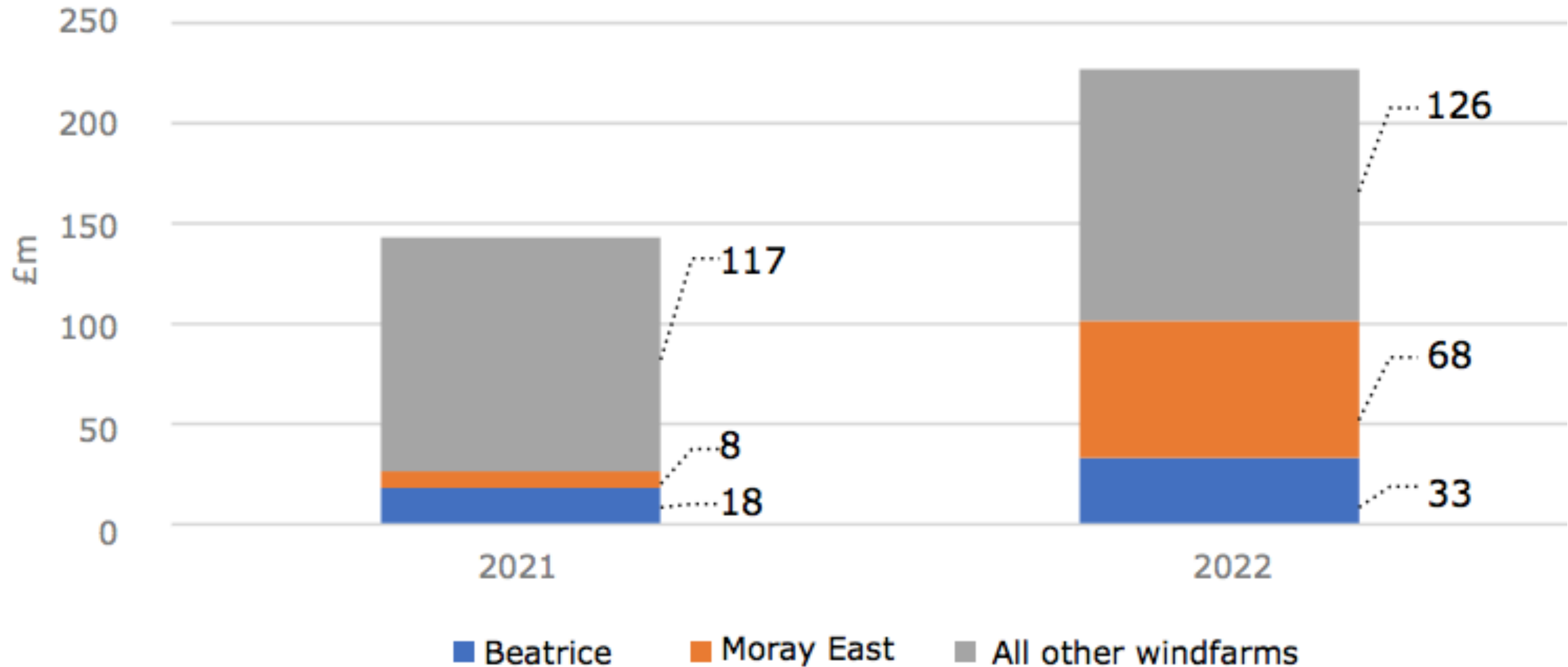
**Power Purchase Agreements
Offshore Renewable Energy Credits**



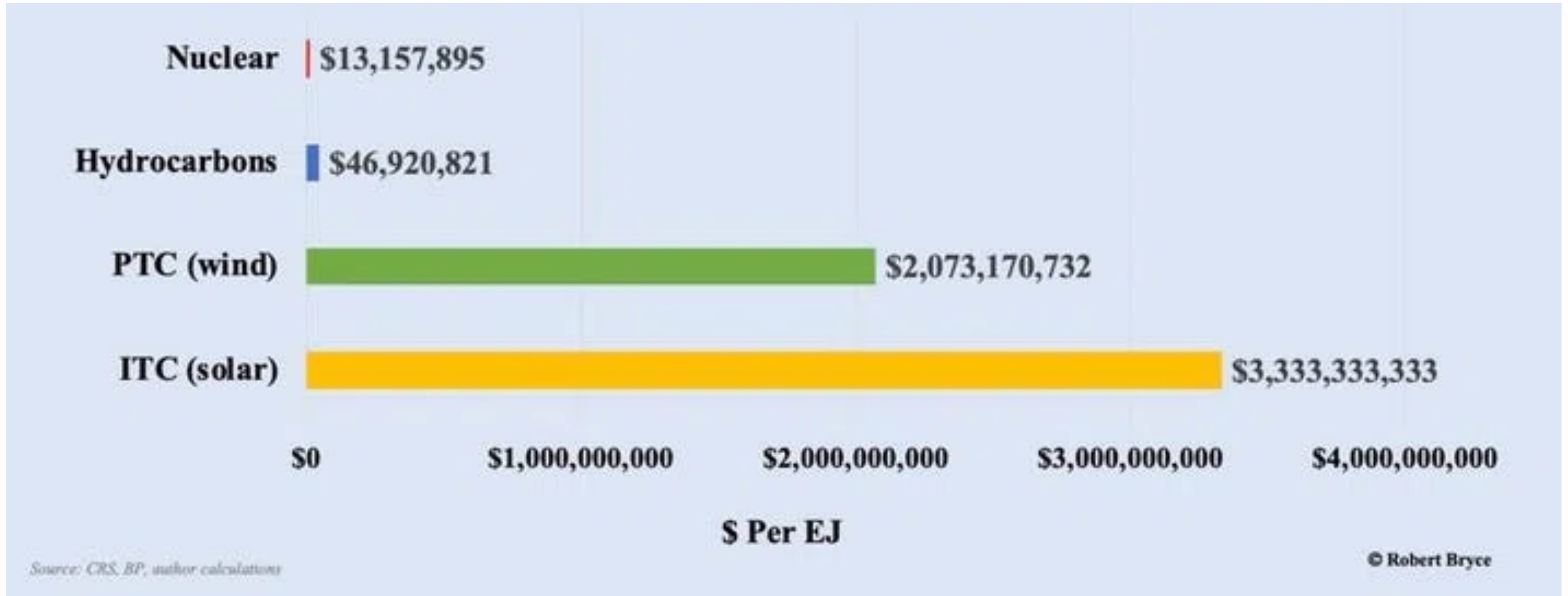
Source: Author's calculations

Offshore wind curtailment cost UK £227 million in 2022

because grid could not accept the power.



Robert Bryce: 2018 tax incentives per unit energy produced.



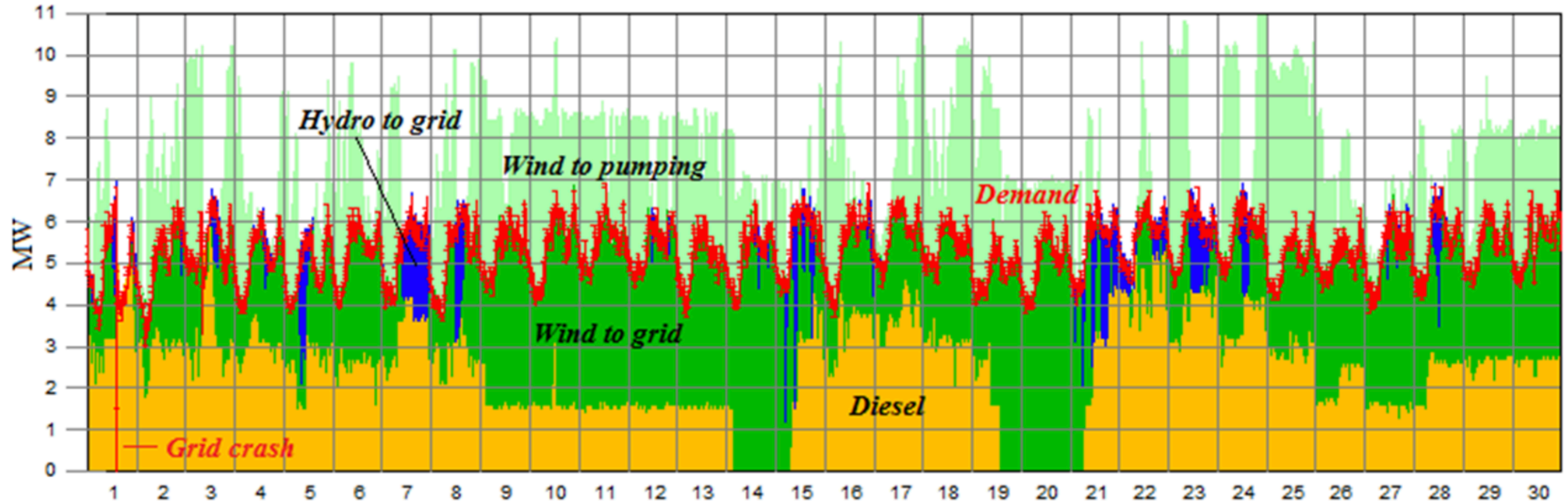
PTC = production tax credit, 2.5¢/kWh; ITC = investment tax credit
1 EJ = 1 exajoule ~ 32 GW-years

"El Hierro is the first fully sustainable island in the world..."



Spain's El Hierro island attempted 100% renewable power.

Three wind turbines with pumped hydro energy storage.



During 2018 it supplied 57% of El Hierro's electricity, 10 MWe, though only 28% during 4Q 2018.

100% Delusion!

Sun sets.

Wind lulls.

Batteries? to give 1 day of energy use...



- 36 billion Tesla Powerwalls
- Build 1000 per second for 10 years
- **\$250 trillion**

100 Tesla 3100 kWh Megapack batteries cost \$358/kWh.



Order Megapack

Megapack enables low-cost, high-density commercial and utility projects at large scale. It ships ready to install with fully integrated battery modules, inverters, and thermal systems. [View product details](#)

77 MW **308 MWh**
Power Energy

Megapack Quantity
Installation included

100 |

Site Location
Earliest deliveries in late 2022

California

Price
Taxes not included

\$110,346,840

Annual Maintenance
Price escalates at 2% per year

\$375,180

Due Today
Non-refundable Order Deposit

\$5,000

By placing a deposit, I agree to the [Megapack Order Agreement](#), [Megapack Maintenance Agreement](#), and [Privacy Notice](#)

Site Contact Information

Least expensive Megapack costs \$666/kWh in 2023

TESLA

🌐 US



1.9 MW

Power

3.9 MWh

Energy

Megapack Quantity

1

Megapack Duration

2 hr

4 hr

Include Installation

Yes

No

[Learn More](#)

Site Location

California ▾

Desired Delivery Date

Q4 2024 ▾

Estimated Price

\$2,596,910

Subject to change, taxes not included

Est. Annual Maintenance

\$8,290

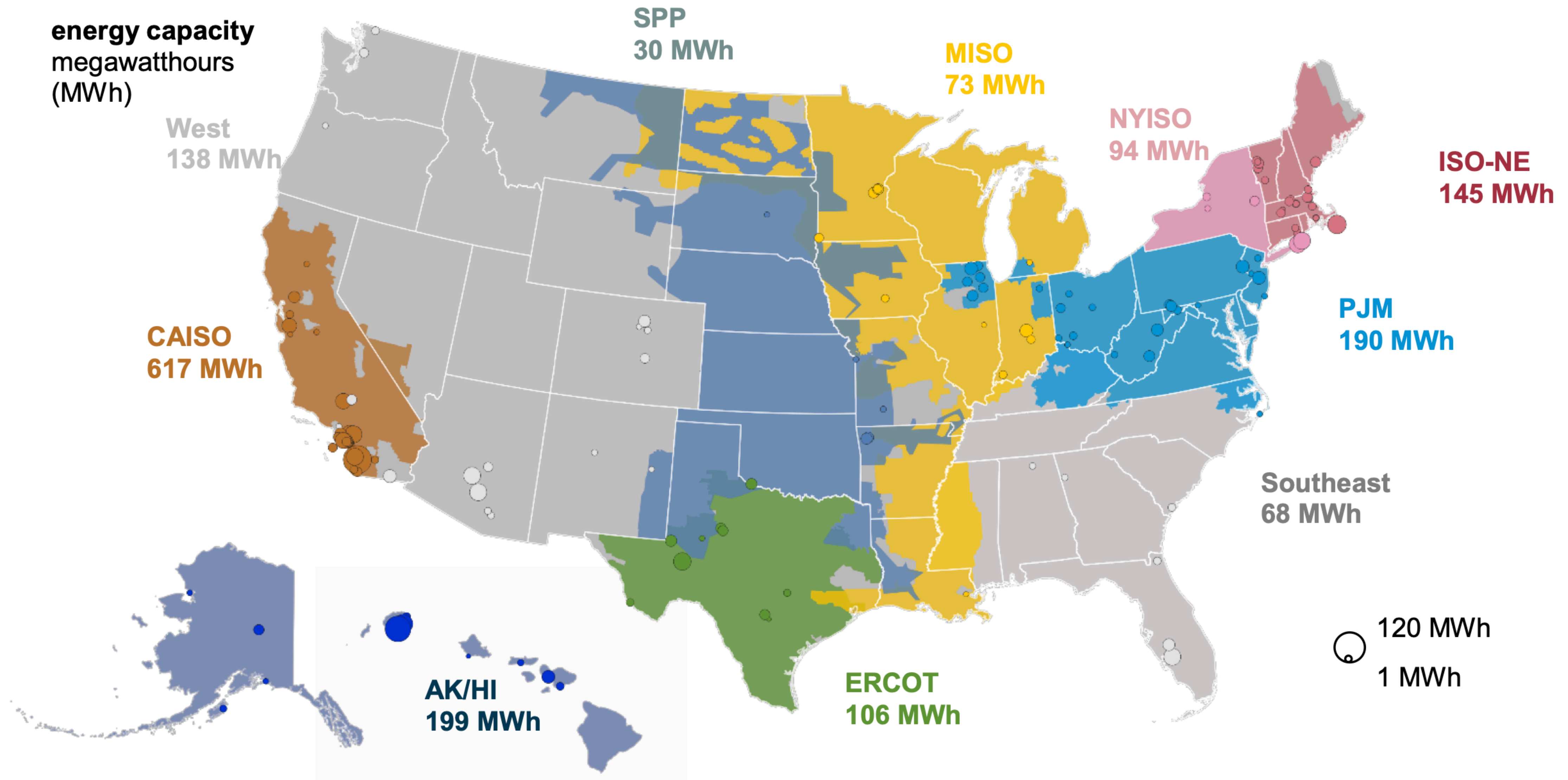
Price escalates at 2% per year

Due Today

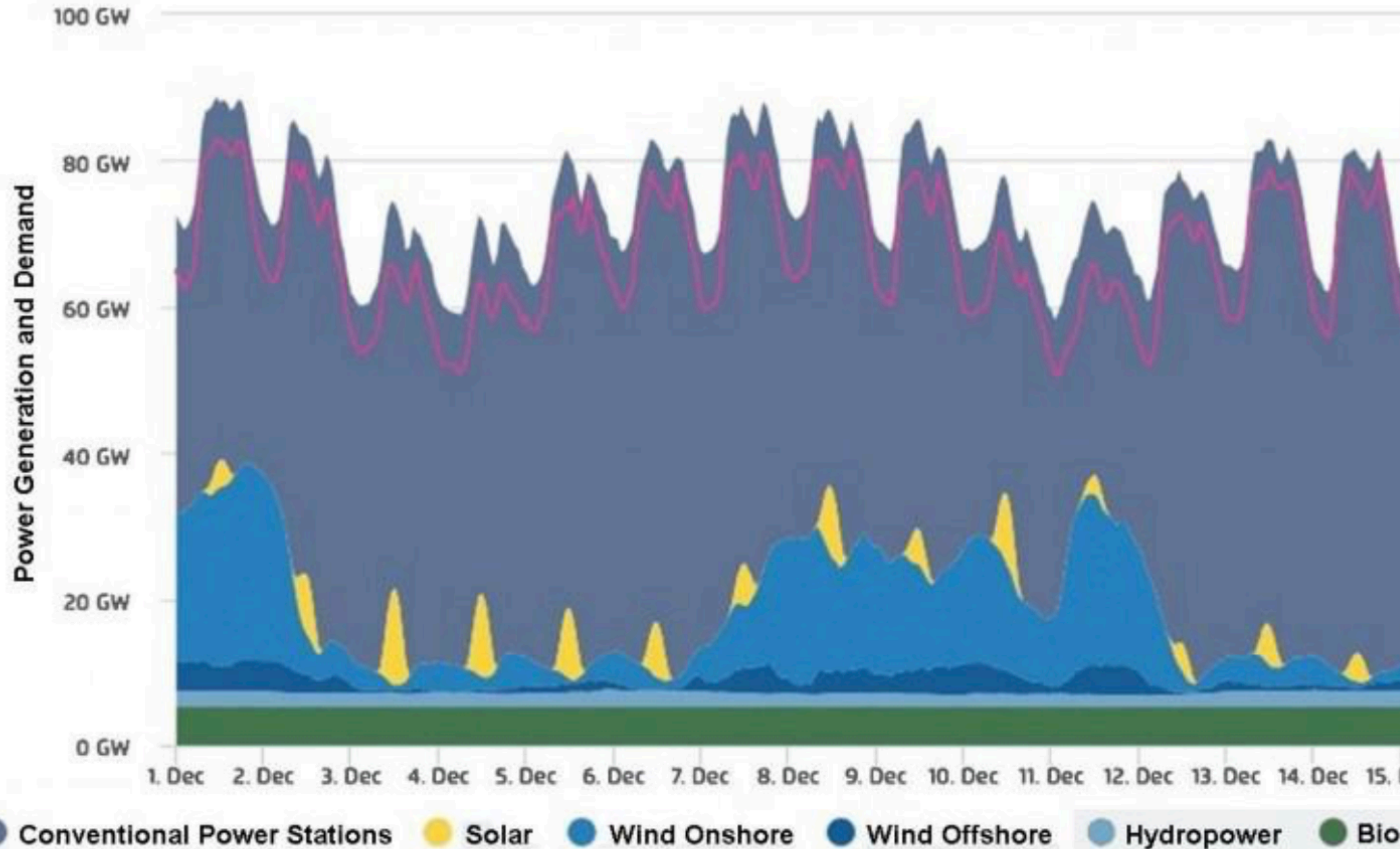
\$1,000

[Non-refundable Reservation Deposit](#)

US total battery storage < 2 GWh; @ \$589/kWh



Tripling 33%-capacity-factor wind, solar does not fix lulls. Germany experienced a 100 hour lull, 3-6 Dec 2016.

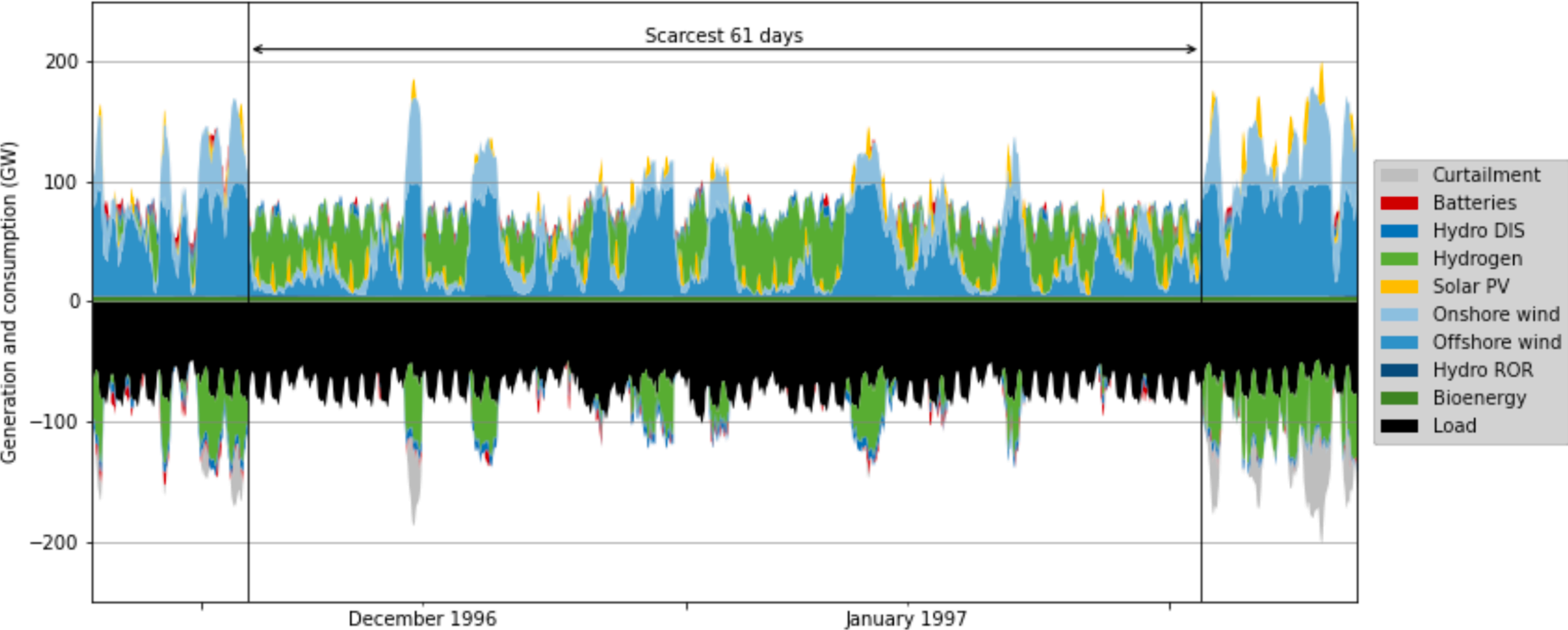


Wind and solar supplied just 2% of nameplate capacity.

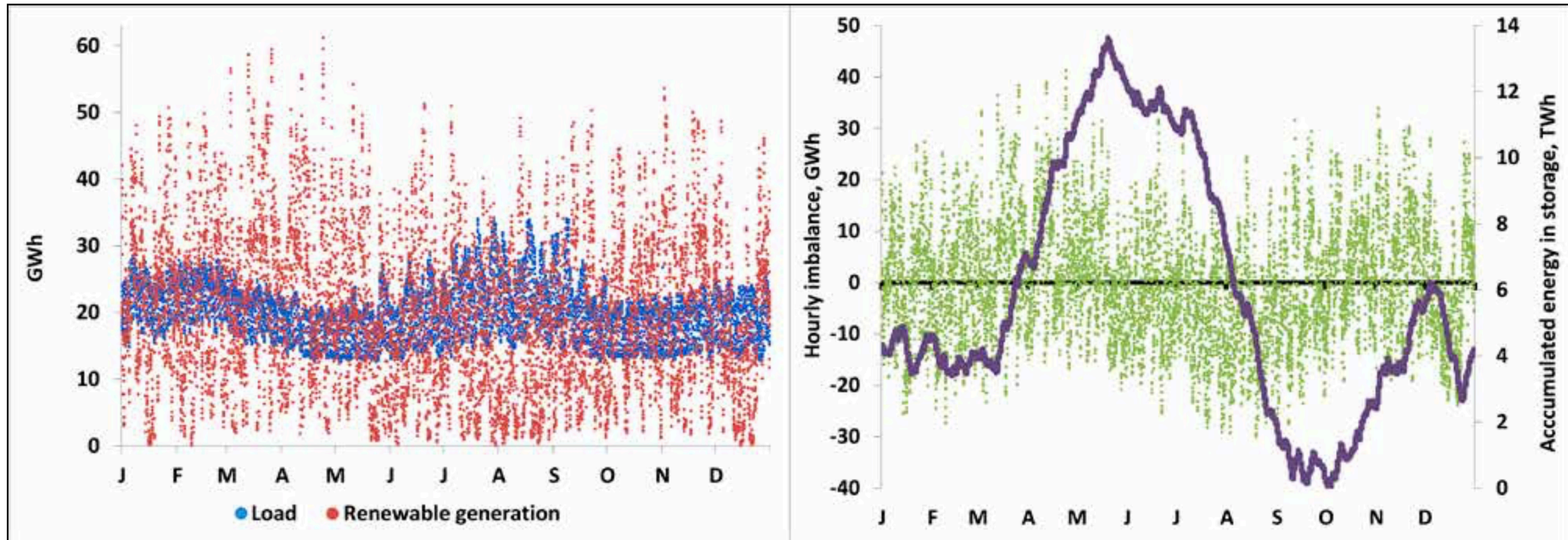
Power sources	GW nameplate	GW delivered
Solar	41.0	0.7
Wind	47.8	1.4
Reliables		68.0
Total		70.0

Observed *Dunkleflaute* needs 24 days of power storage.

Cost-optimized storage, solar, wind. Studied 35 years of hourly German power. Need time between *Dunkleflauten* to recharge.



Powering New England with just wind and solar requires 13,000 GW-hours of battery storage, costing \$4.7 trillion.



- Actual 2018 hourly electricity demand, sun, and wind possible energy
- Tesla Megapack batteries @ \$358/kWh
- 13,000 GWh x \$358/kWh ~ \$4.7 trillion

China monopolized magnet component rare earths, which US dominated in 1990s.



IEEE, Vaclav Smil: To Get Wind Power You Need Oil

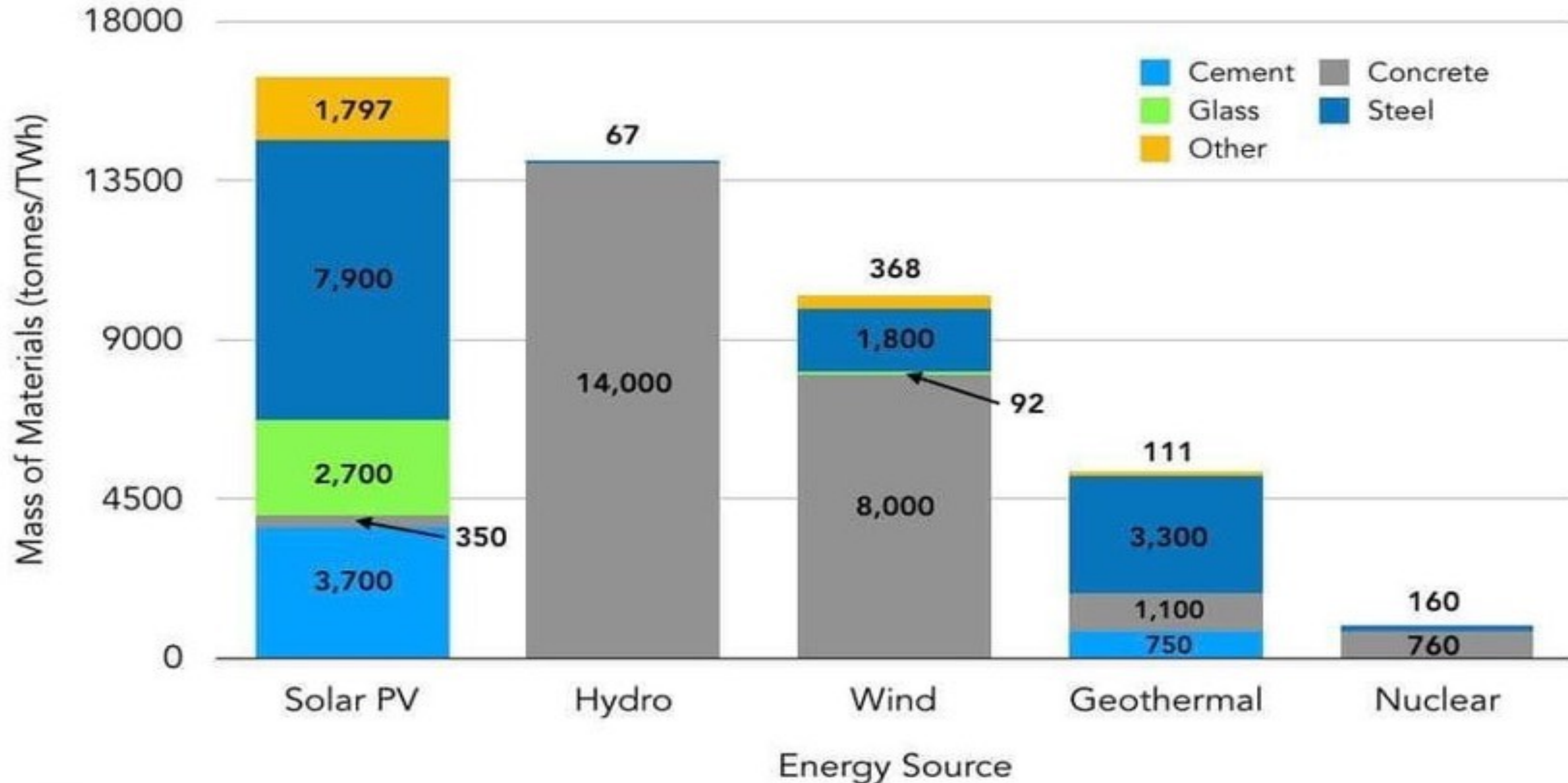
Each wind turbine embodies a whole lot of petrochemicals and fossil-fuel energy

Large trucks bring steel and other raw materials to the site, earth-moving equipment beats a path to otherwise inaccessible high ground, large cranes erect the structures, and **all these machines burn diesel fuel**. So do the freight trains and cargo ships that convey the materials needed for the production of cement, steel, and plastics.

For a **5-megawatt turbine**, the steel alone averages **150 metric tons** for the reinforced concrete foundations, **250 metric tons** for the rotor hubs and nacelles (which house the gearbox and generator), and **500 metric tons** for the towers.

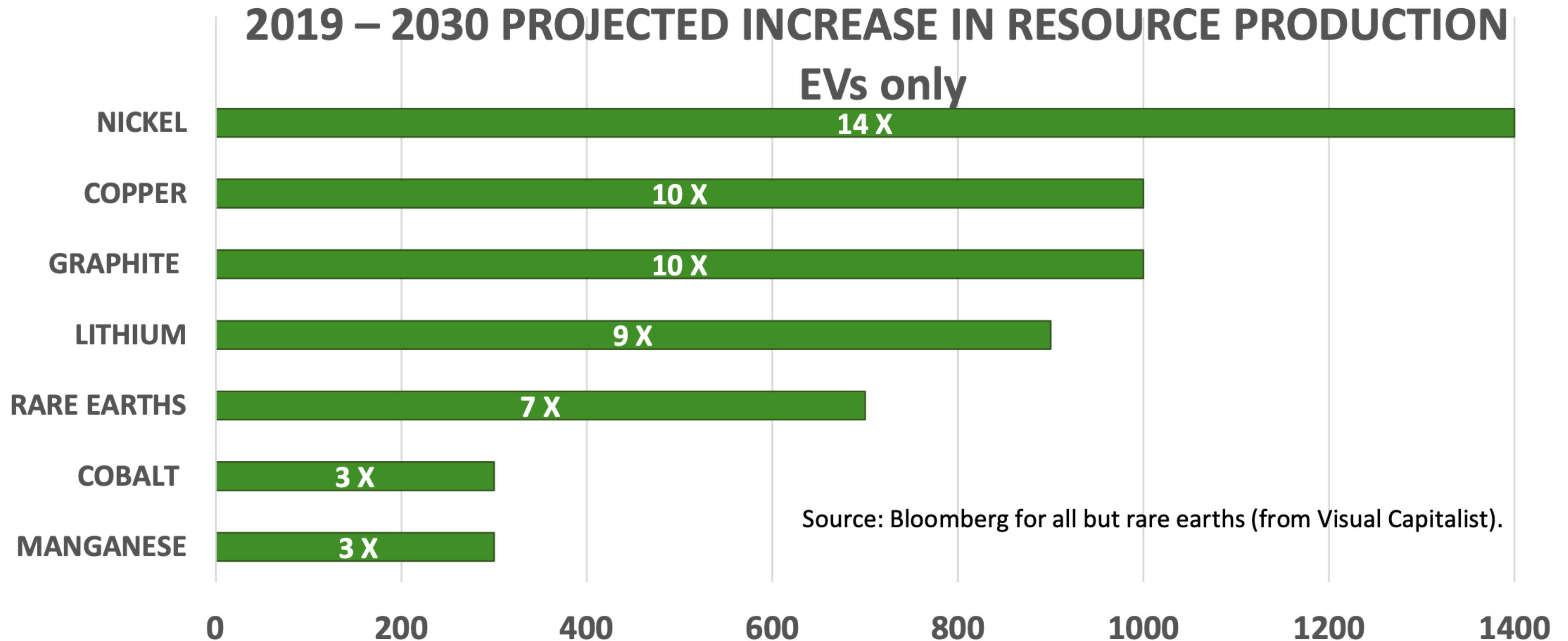


Materials used per TWh generated, by energy source



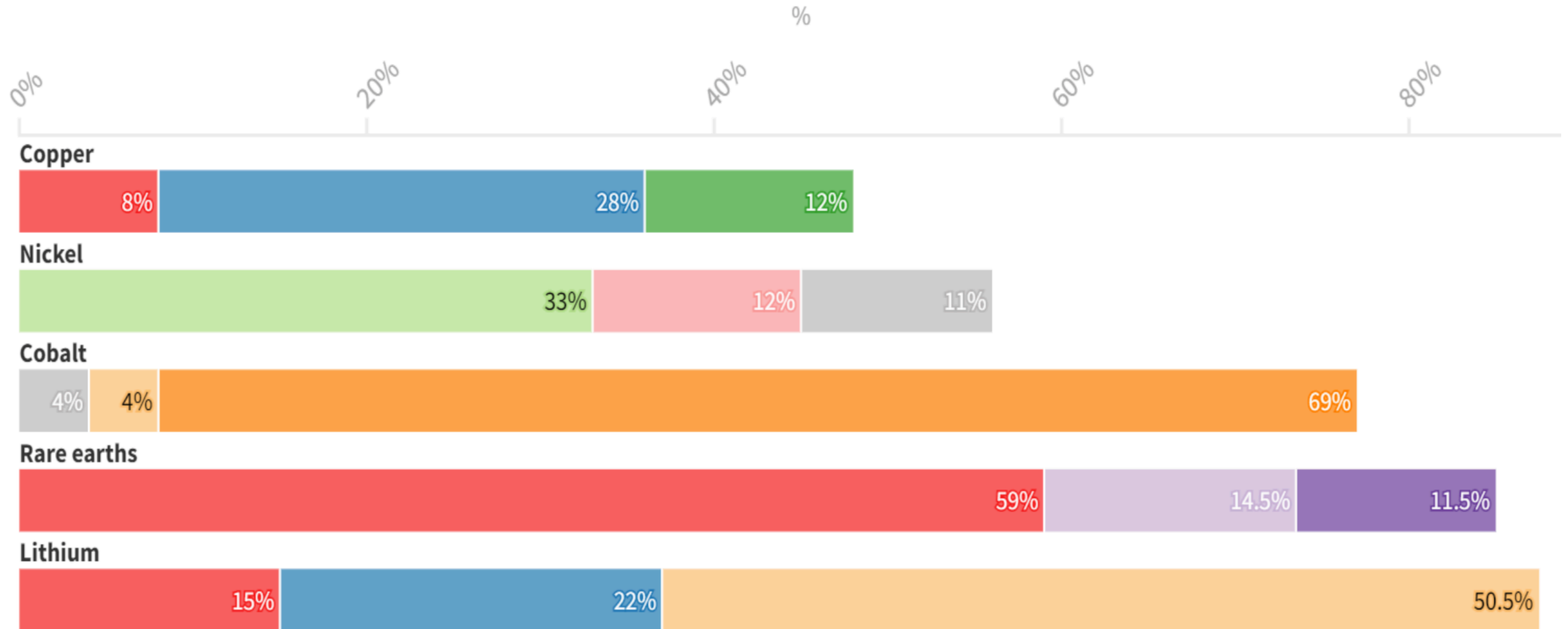
Jim Kennedy projects massive mining increases for EVs.

How much more mining is required for projected EV production ?



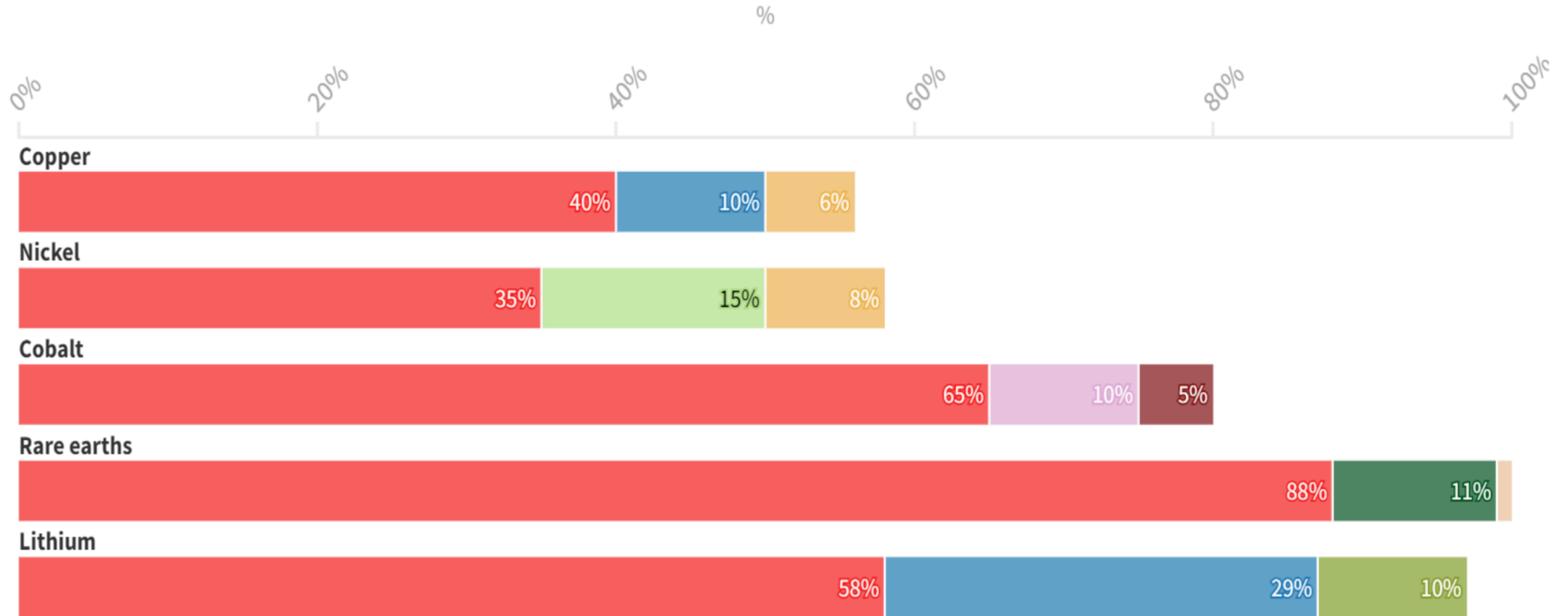
Where critical minerals are mined

China Chile Indonesia Peru Philippines Russia Australia DRC US Myanmar



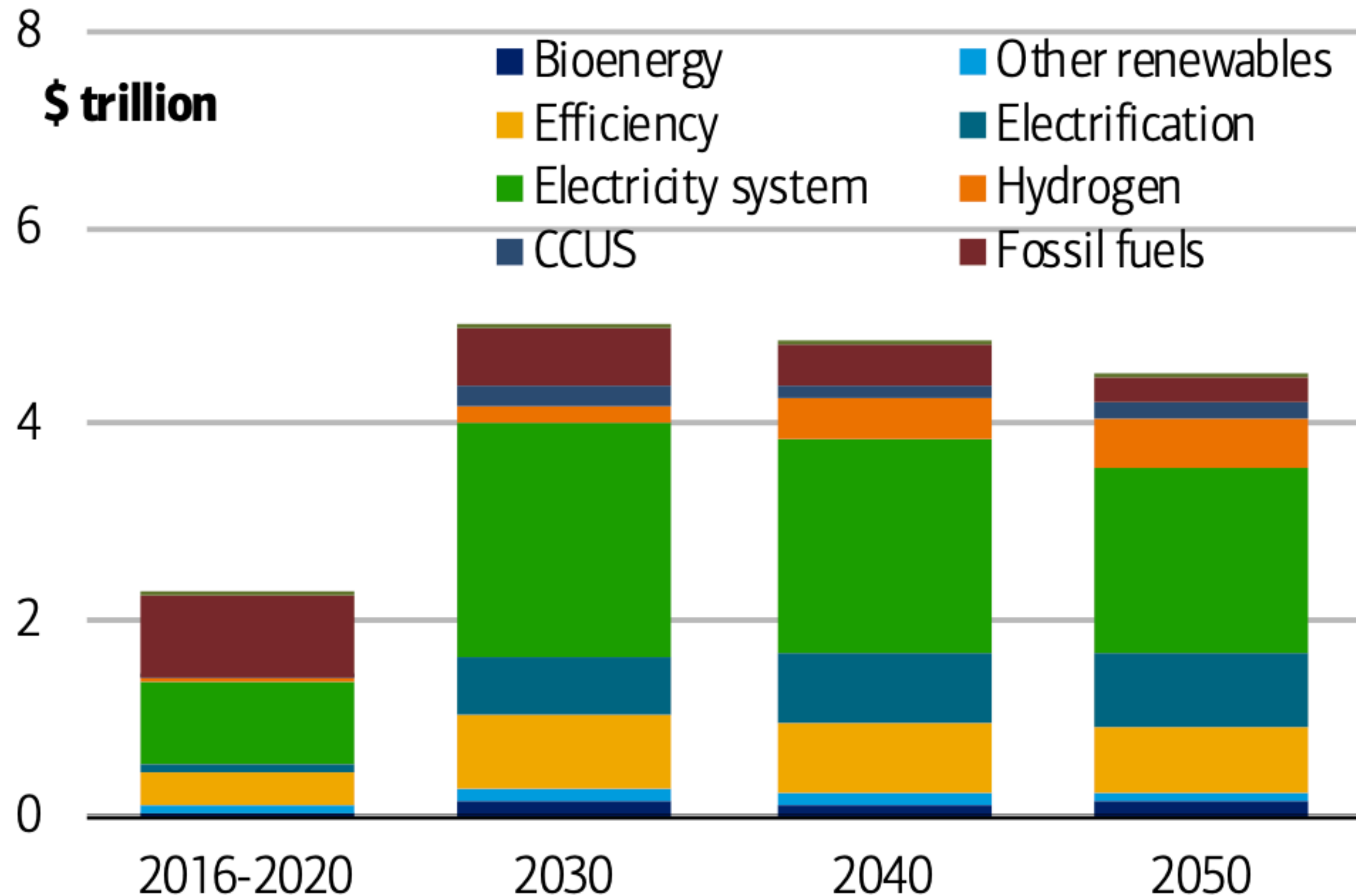
Where critical minerals are processed

China Chile Indonesia Japan Finland Belgium Malaysia Estonia Argentina



Source: IRENA, IEA

BofA: Green energy transition costs \$5 trillion/yr x 30 yrs.



“Even in global terms and over a 30-year span, \$150 trillion is a gargantuan amount.

The latter number is almost twice the total global GDP in 2019...”

<https://news.yahoo.com/fighting-climate-change-a-150-trillion-battle-bank-of-america-report-163422676.html>

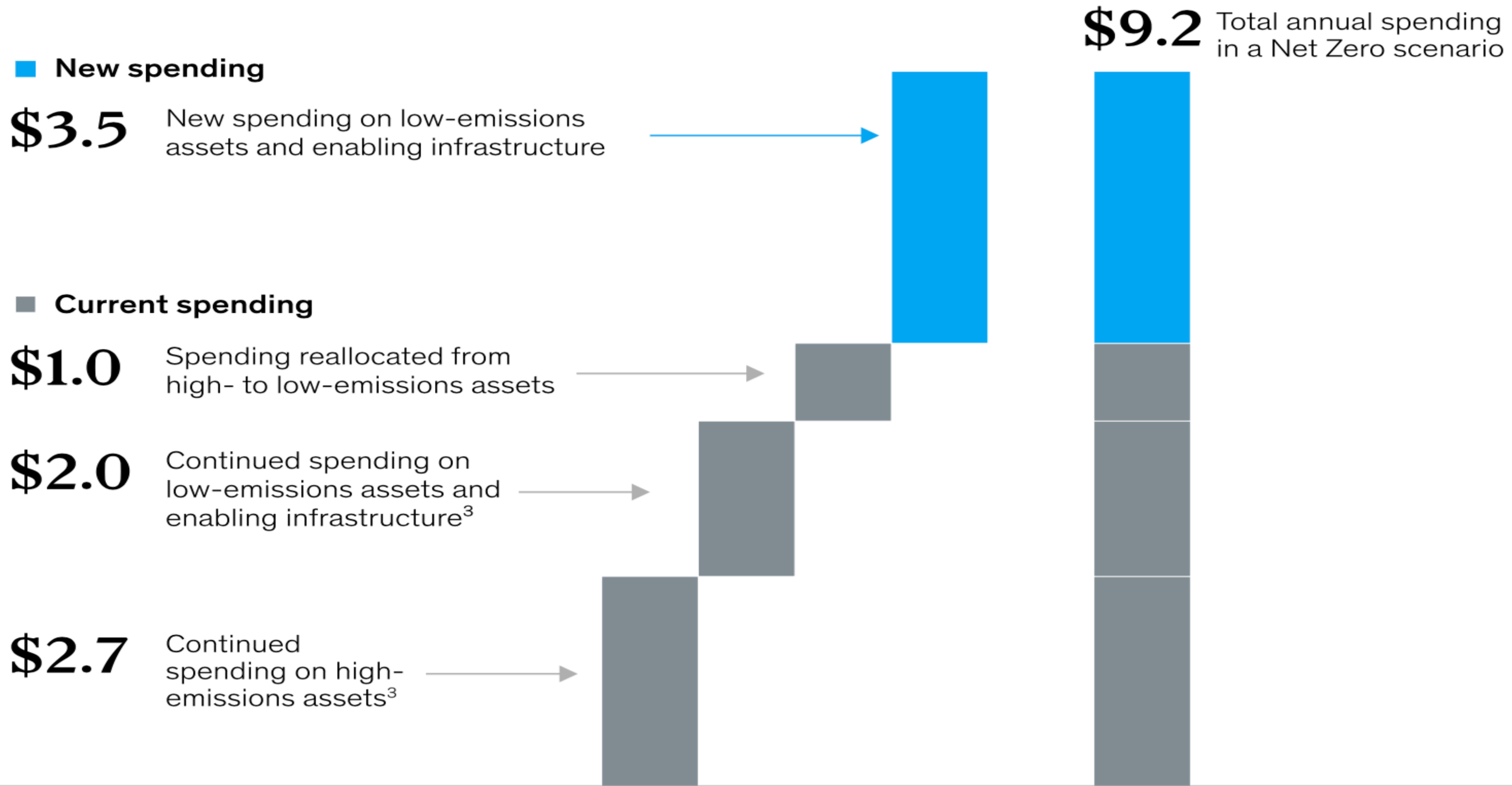
Note: no fission power.

Source: International Energy Agency (2021), Net Zero by 2050, IEA, Paris

McKinsey: \$9.2 trillion/yr including ongoing capital spending.

Spending on physical assets for energy and land-use systems in the NGFS Net Zero 2050 scenario would rise by about \$3.5 trillion annually more than today.

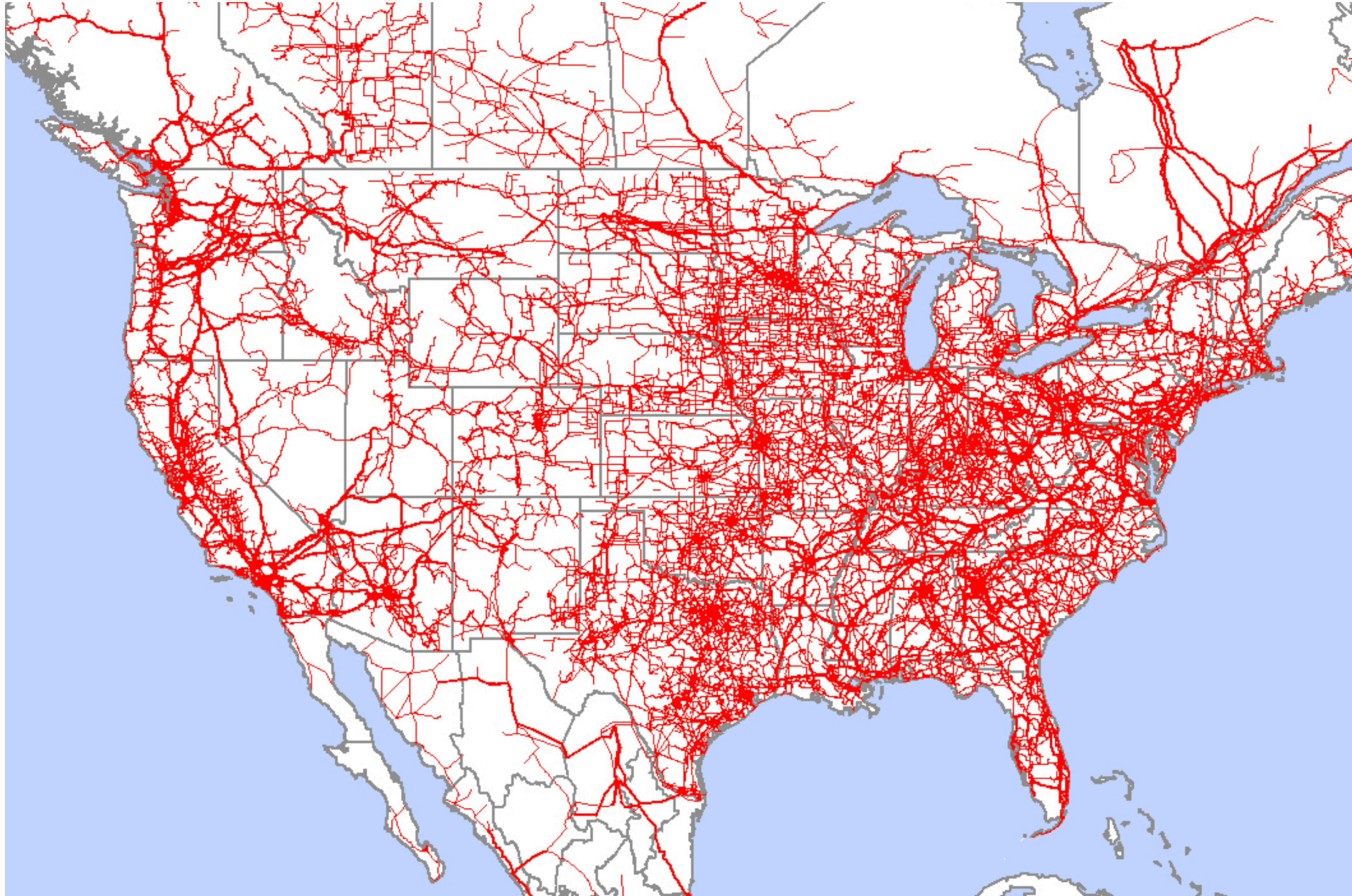
Annual spending on physical assets for energy and land-use systems¹ in a Net Zero 2050 scenario,² average 2021–50, \$ trillion



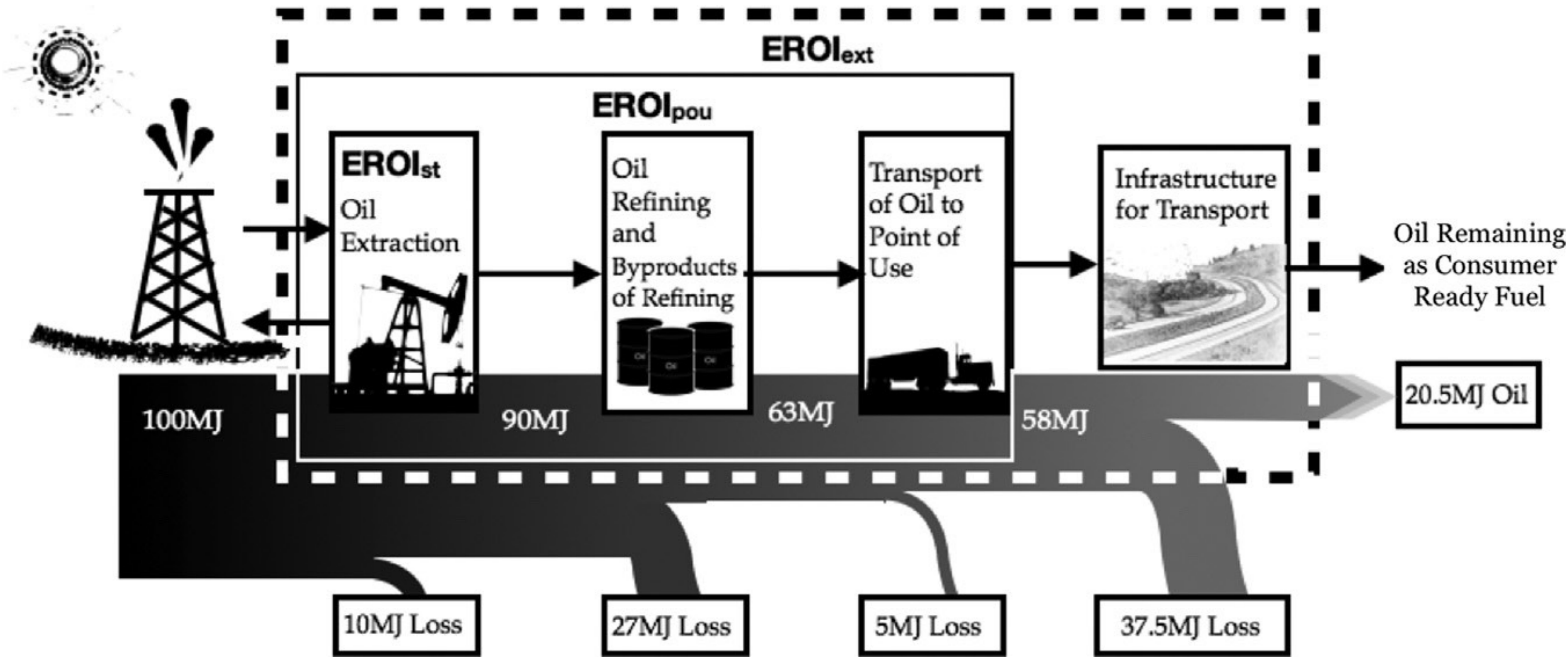
Upgrade US transmission, 230 kV and above?



Upgrade US transmission, 69 kV and above?

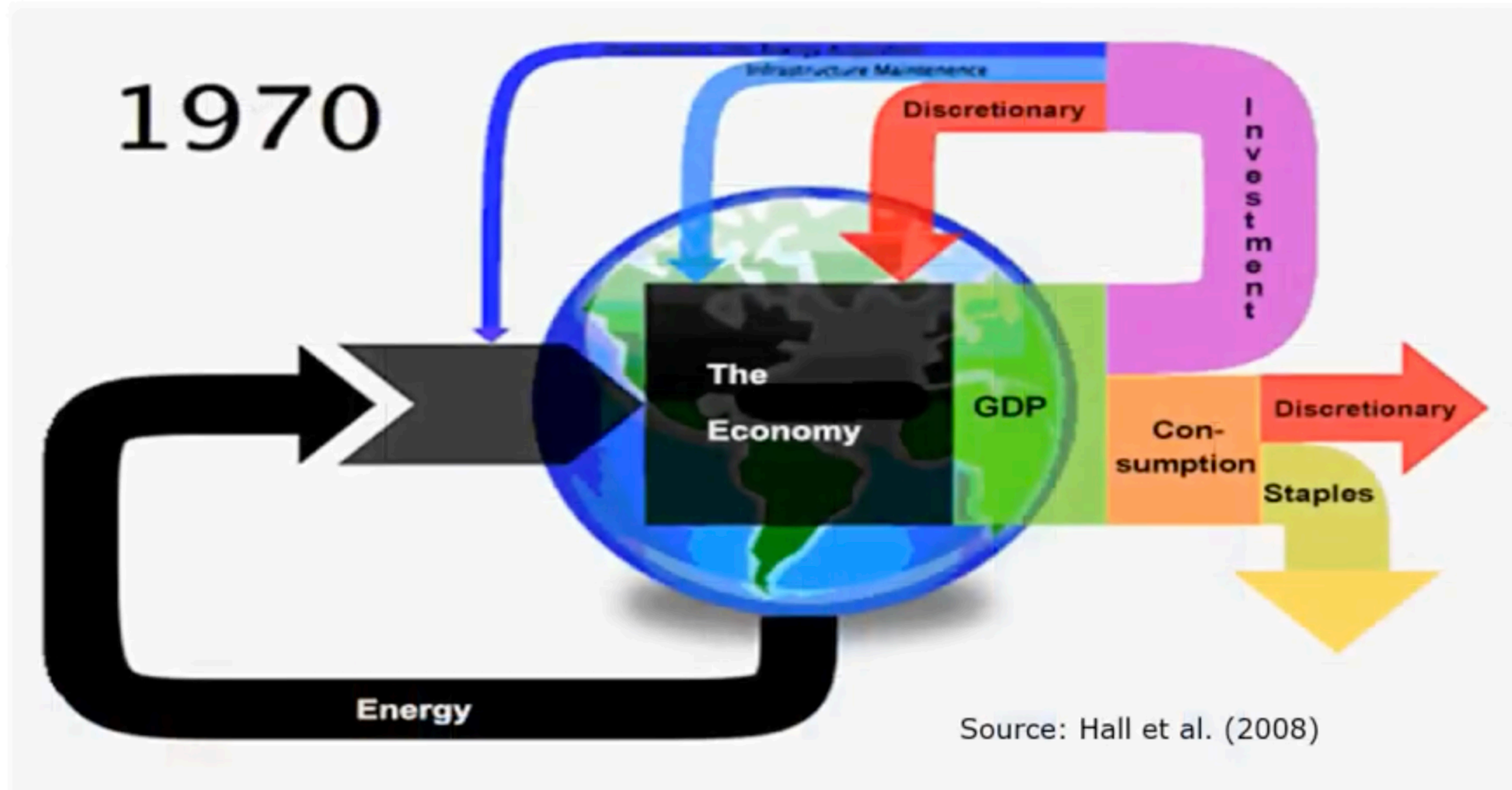


EROI example: Invest 79.5 MJ to get 20.5 MJ to consumer use.



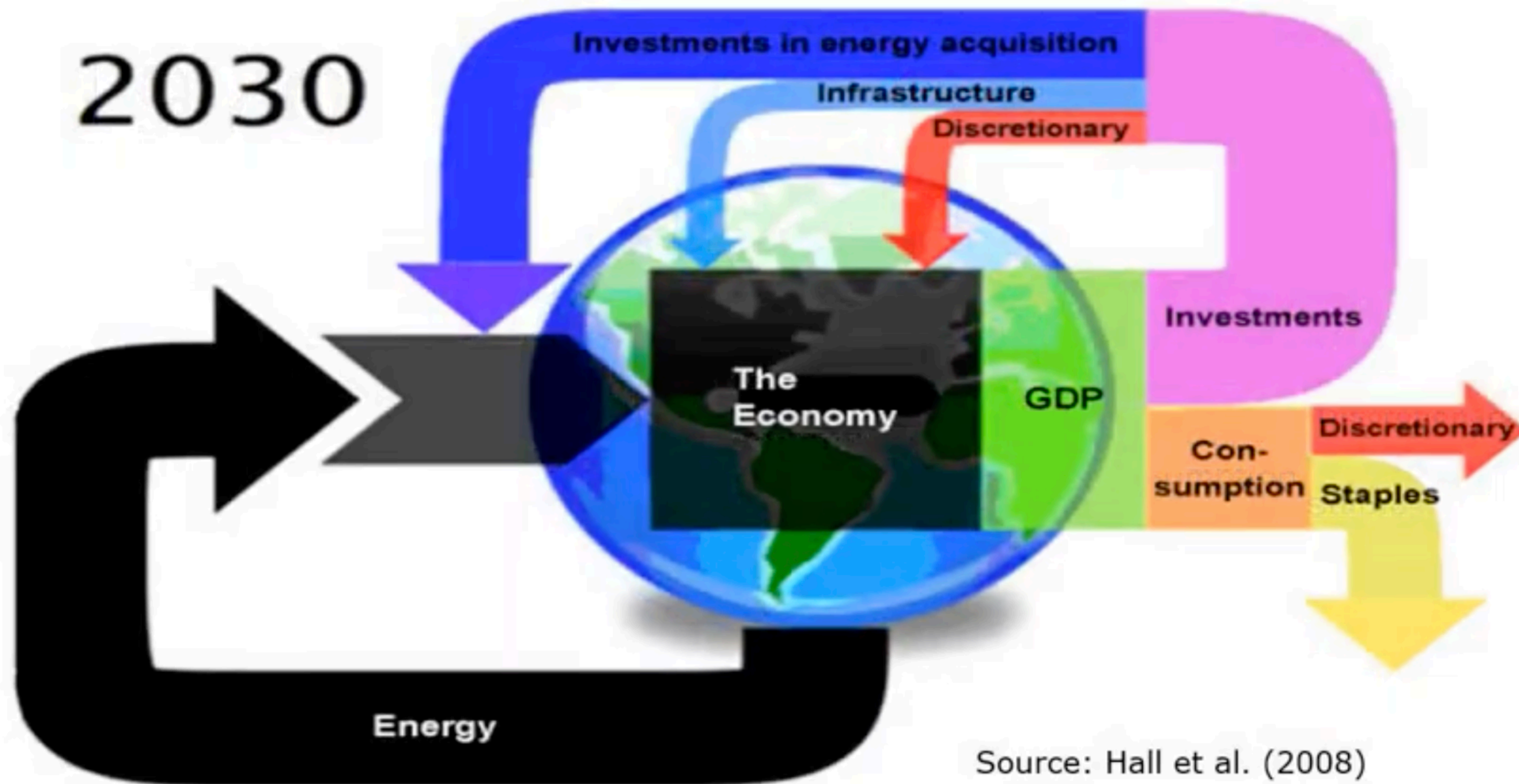
Oil's 100 MJ is "free", created from sunlight 100 million years ago.

Society's discretionary investment and consumption high. High EROI

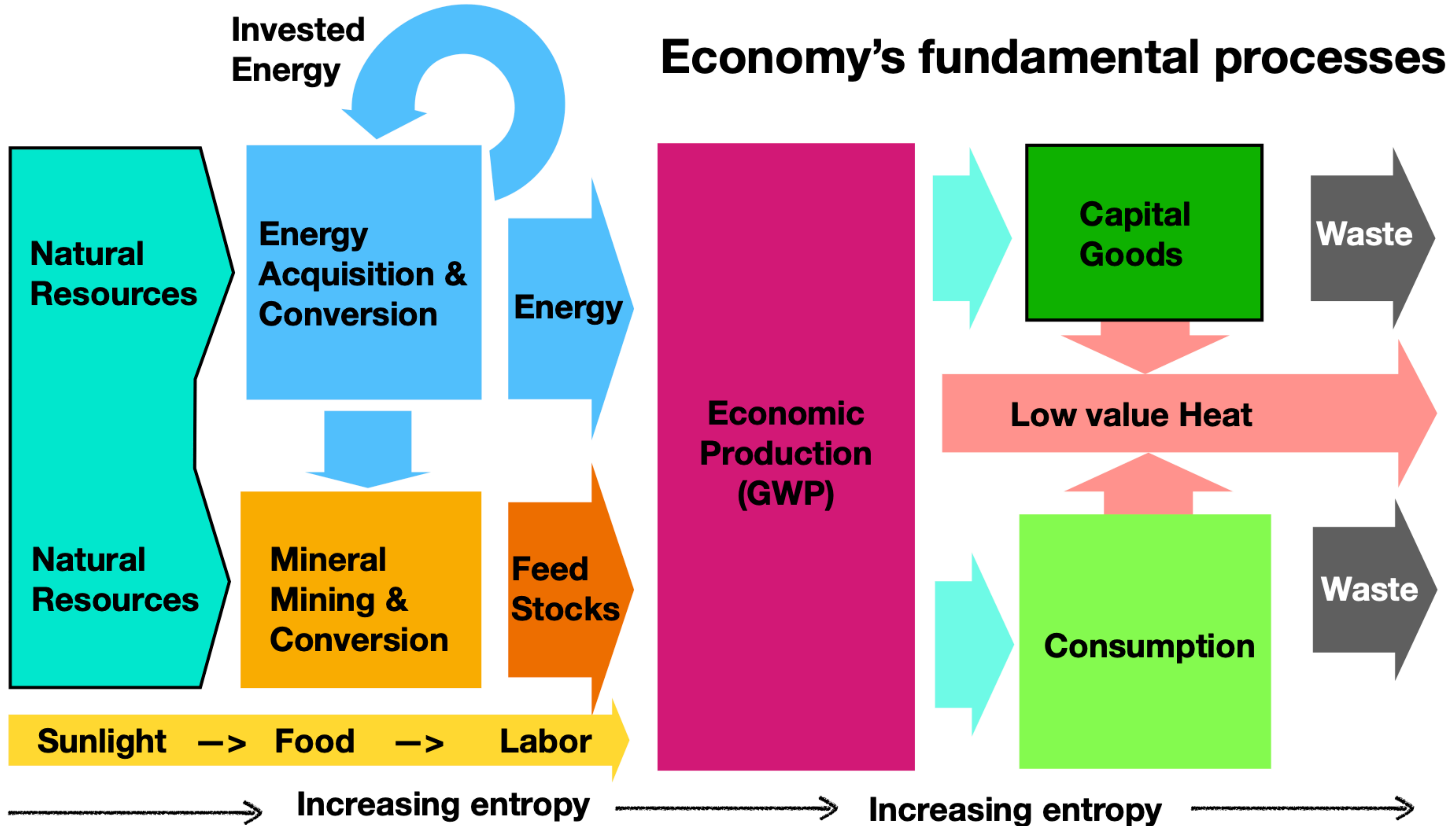


Society's discretionary investment and consumption low.

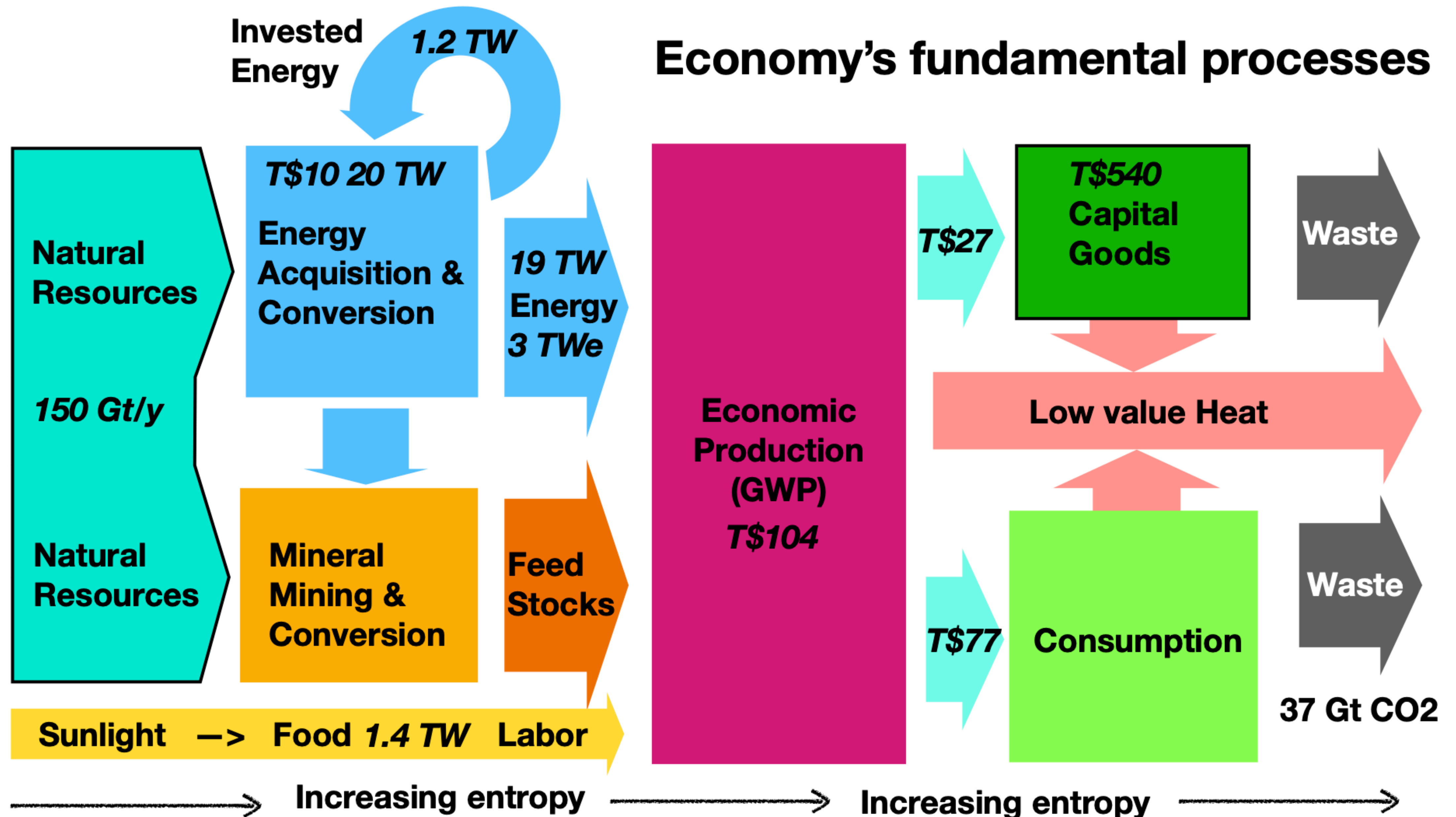
LOW EROI



World natural resources, energy, and entropy



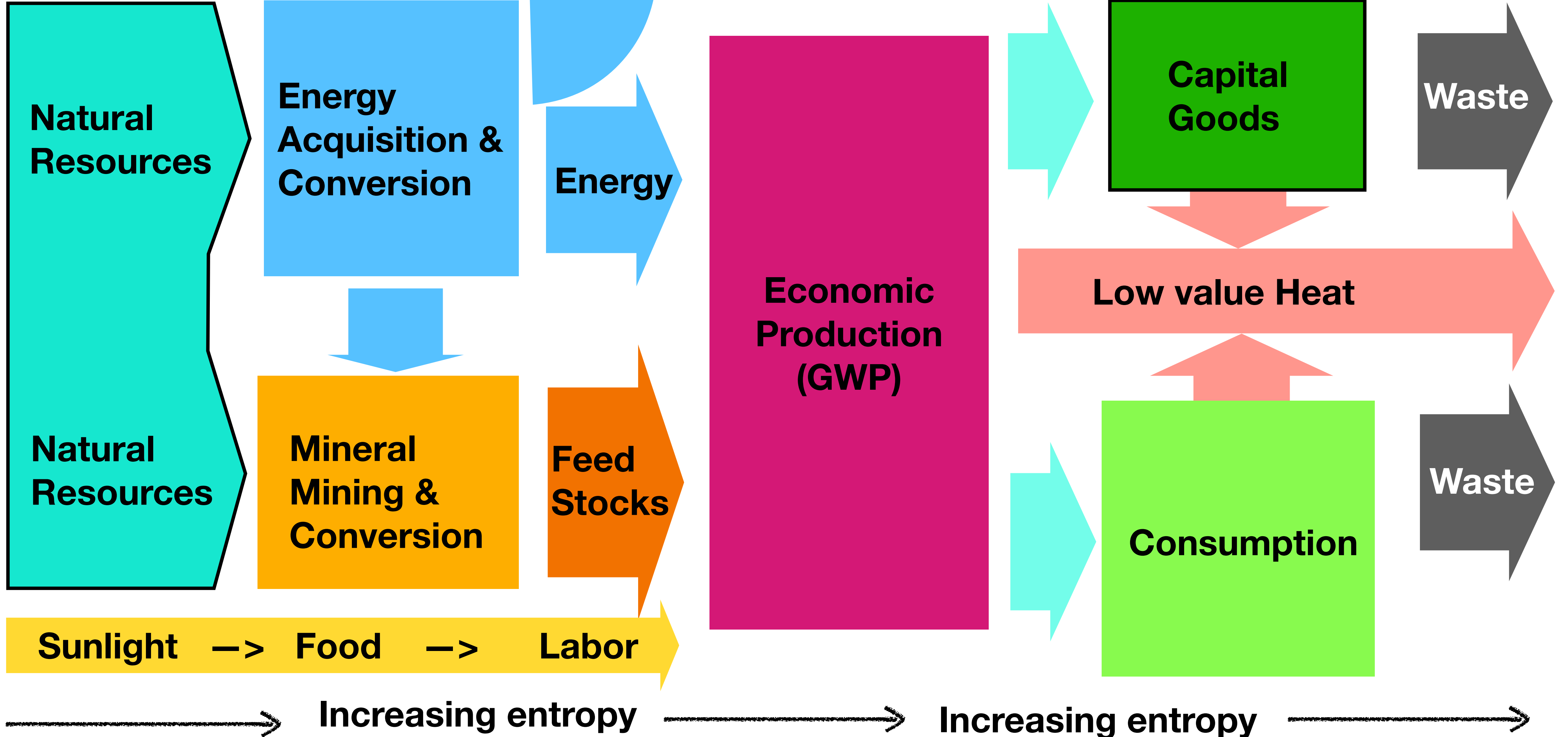
Enumerated natural resources and energy



Halving EROI from 17:1

Invested Energy

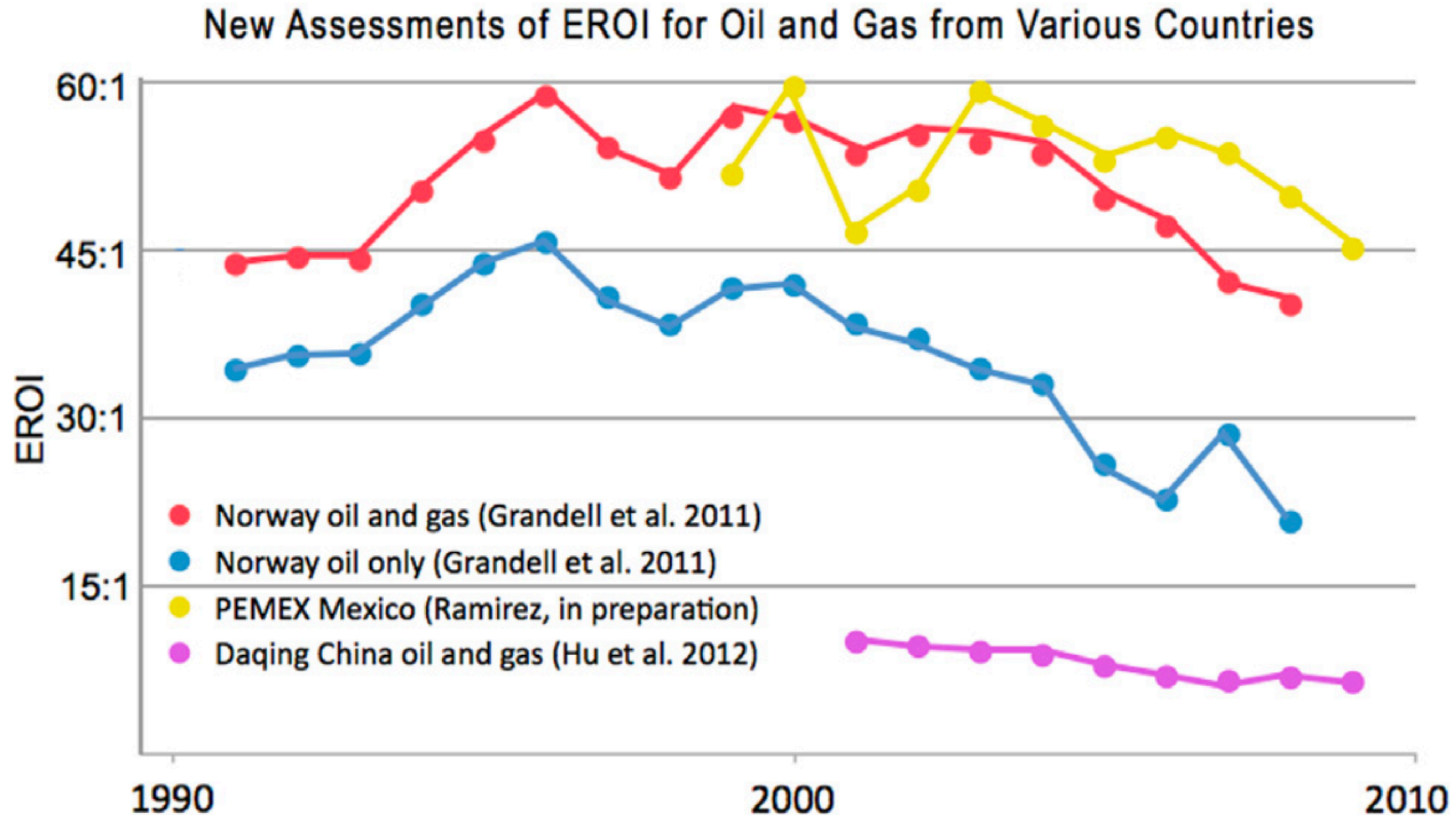
2.2 TW



Hall: EROI from oil sources is declining.

Discovering oil	1000:1 1919	5:1 2010
Producing oil	25:1 1970s	10:1 2007
Shale oil		7:1 2012
Tar sands		4:1 2012

EROI declines in Norway, Mexico, and China



Goehring & Rozencwajg: EROI explains world prosperity.

				Energy uses			
Year	Energy sources	GJ/yr/ capita	EROI	Energy	Food	Shelter, work	Surplus
ancient	Food, feed, wood	5	5:1				
1	Food, feed, wood	17	5:1	3	4	10	<< 1
1650	No forest wood Coal discovery	20	10:1	2	4	10	4

5 GJ/yr = ~160 watts

Goehring & Rozenchwajg: EROI explains world prosperity.

Year	Energy sources	GJ/yr/ capita	EROI	Energy uses			
				Energy	Food	Shelter, work	Surplus
ancient	Food, feed, wood	5	5:1				
1	Food, feed, wood	17	5:1	3	4	10	<< 1
1650	No forest wood Coal discovery	20	10:1	2	4	10	4
1900	Oil, gas, coal	25	30:1	1	4	10	10
2019	Oil, gas, coal	75	30:1	1	4	10	56

Goehring & Rozenchwajg: EROI explains world prosperity.

Year	Energy sources	GJ/yr/ capita	EROI	Energy uses			
				Energy	Food	Shelter, work	Surplus
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1900	Oil, gas, coal	25	30:1	1	4	10	10
2019	Oil, gas, coal	75	30:1	1	4	10	56
2030 ?	Wind, solar	75?	3.5:1	25?	4	10	-39?

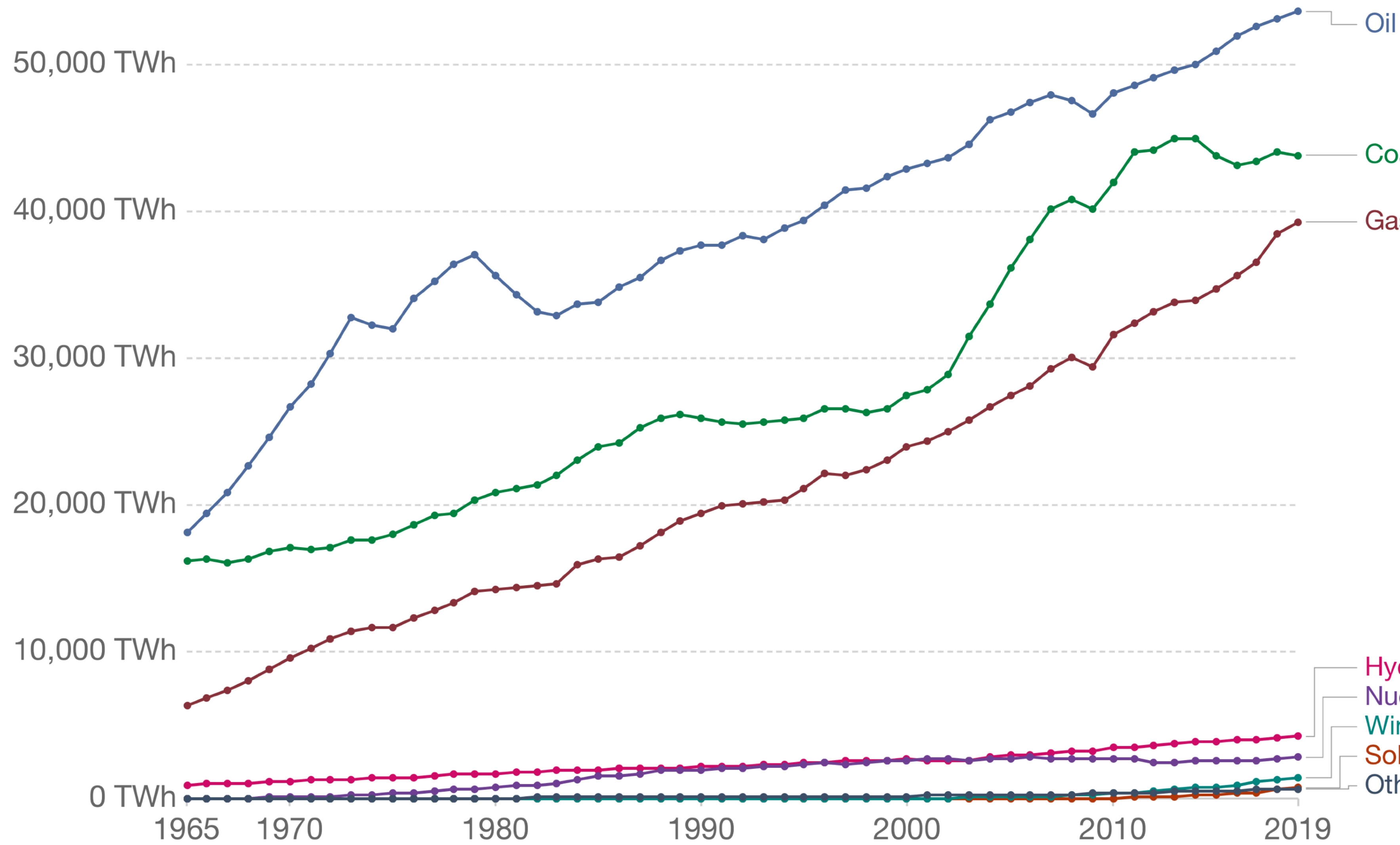
Wade Allison: Energy options facing society today

Adam Smith: “Science is the great antidote to the poison of enthusiasm and superstition.”

	“Renewables”	Chemical (electronic)	Nuclear
Fuels	Water, wind, sun	Fossil fuels, food, biofuels	Uranium, Thorium
Primed or renewed	Daily and seasonal sunshine	Sunshine in geological epochs	Pre-solar stellar collapse (supernova)
Energy density kWh/kg	0.0003	1 to 7	20 million
Fuel for a whole life	10 million tonnes	1000 tonnes	0.001 tonnes (1 kg)
Pro	Familiar, accepted	Reliable, available 24/7	Reliable, safe, compact, resilient, available 24/7
Con	Unreliable, weak, damaging to nature	Emissions, safety	Public apprehension, failed education

Global power sources

Energy consumption is shown as direct primary energy. This means this does not correct for fossil fuel inefficiencies in conversion to useful energy estimates.



Oil 53,620 TWh/year

6,200 GW(t)

5,000 GW(t)

4,500 GW(t)

Oil

Coal

Gas

Hydropower

Nuclear

Wind

Solar

Other renewables

480

320

160

80

70

GW(e)

Source: BP Statistical Review of Global Energy

OurWorldInData.org/energy • CC BY

Note: Includes only commercially-traded fuels (coal, oil, gas), nuclear and modern renewables. As such, it does not include traditional biomass sources.

<https://ourworldindata.org/grapher/primary-energy-consumption-by-source?year=latest&time=1965..2019>

Handy math trick from Google:

50,000 TWh/year in gigawatts

 All

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About 116,000 results (0.51 seconds)

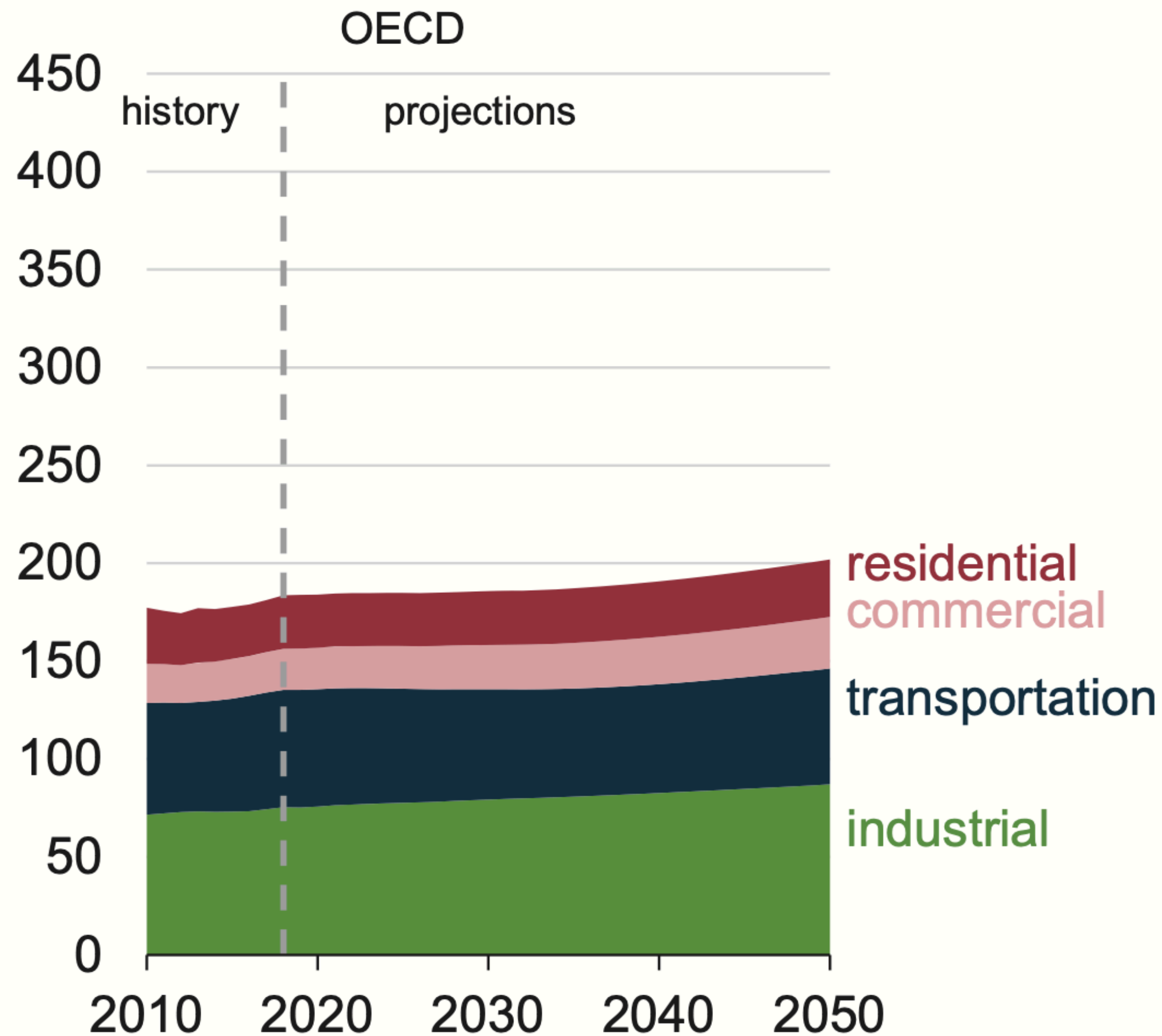
50 000 (terawatt hours / year) =

5 703.97764 gigawatts

OECD energy

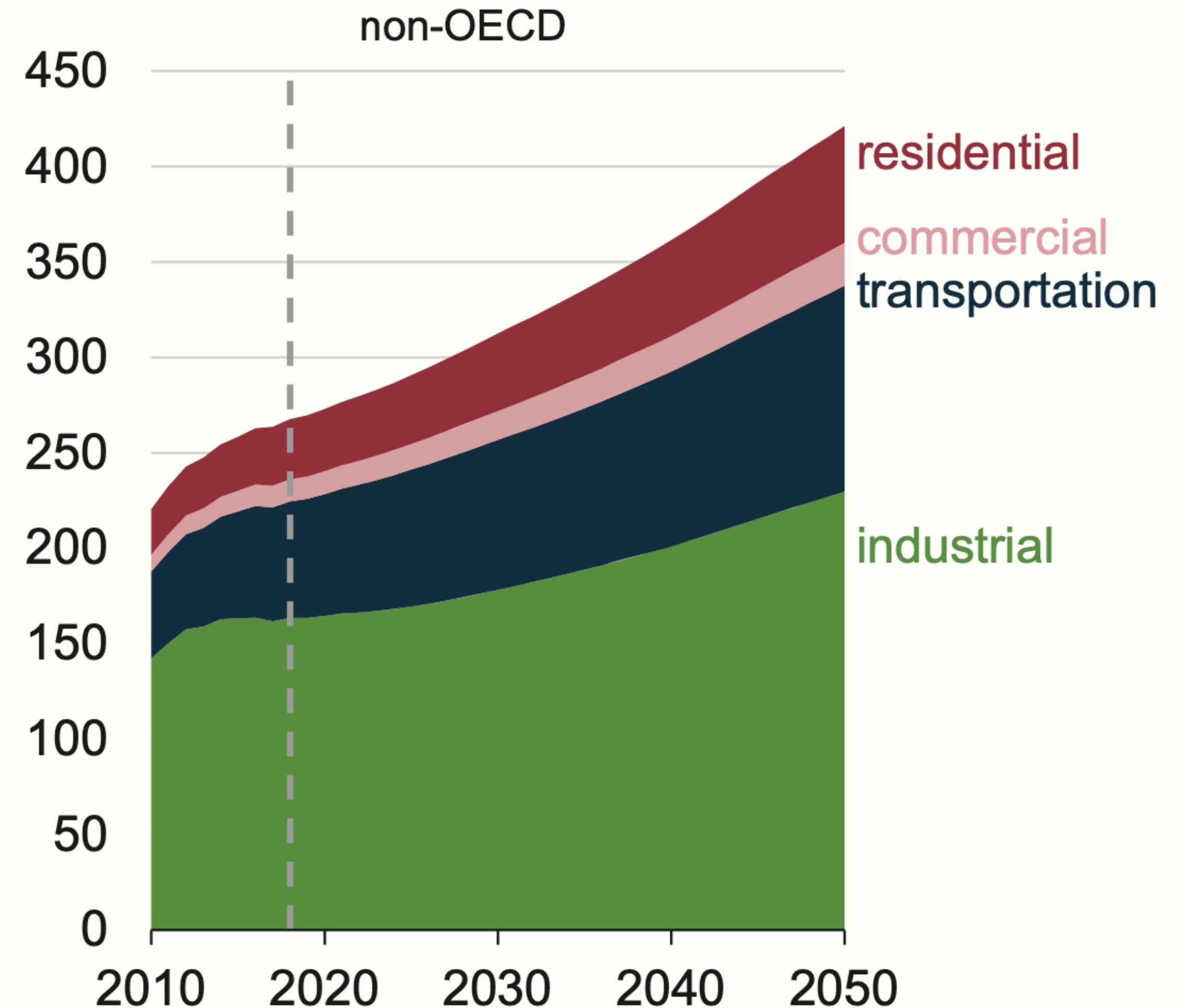
**180 quadrillion BTU/year ~
6,000 GW(t)**

quadrillion British thermal units



non-OECD energy

**270 quadrillion BTU/year ~
9,000 GW (t)**



IEA World thermal power (Mtoe/year)

Gigawatts

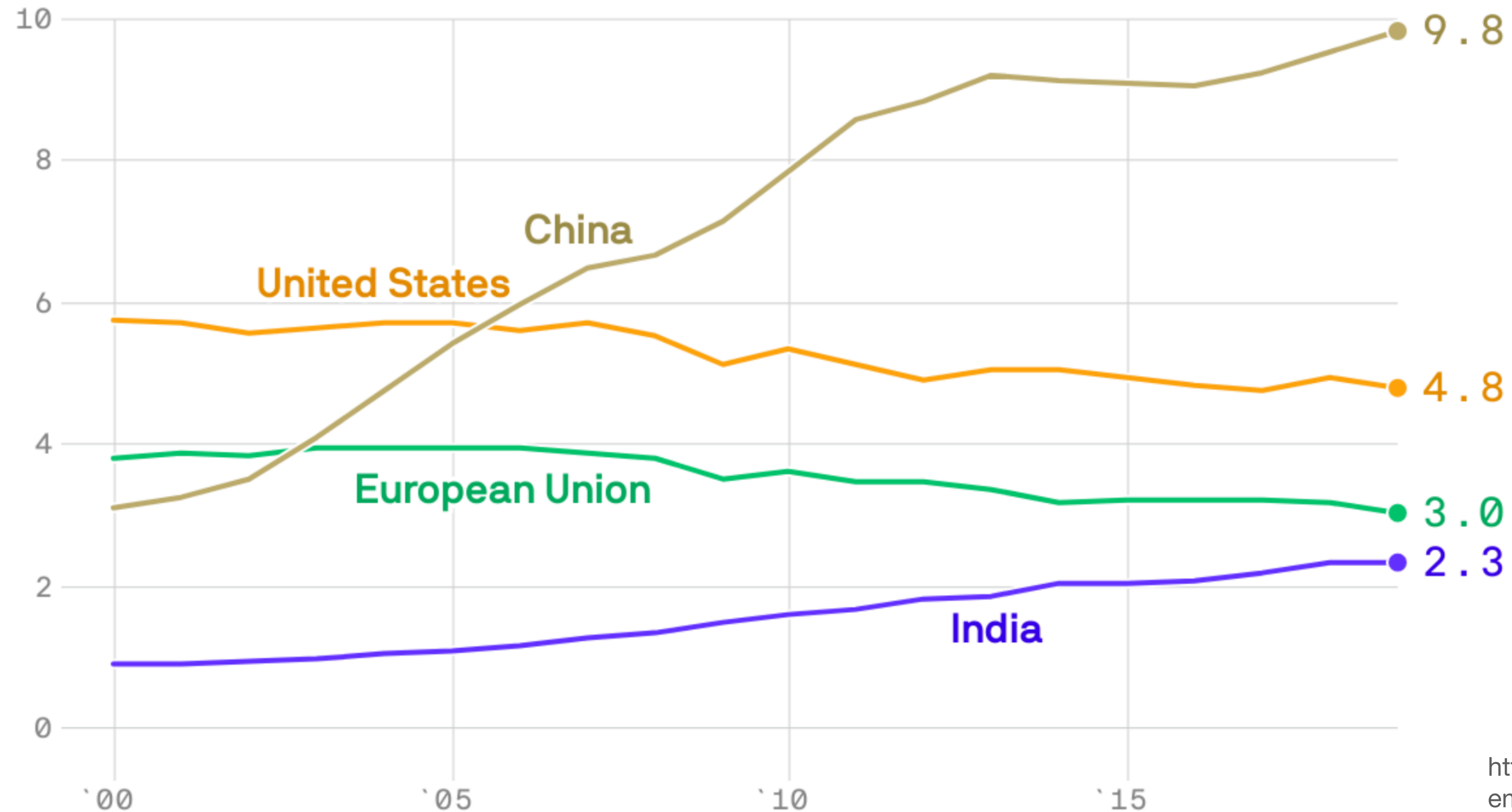
uses

	Sustainable Development Scenario				Stated Policies Scenario	
	2000	2019	2040	2070	2070	
Industry	2 054	3 278	4,400	3 162	3 077	4 513
Transport	1 961	2 865	3,800	2 537	2 461	3 923
Buildings	2 345	3 087	4,100	2 648	2 868	4 193
Other	950	1 153		1 310	1 081	1 639
Total	7 310	10 384	13,800	9 657	9 486	14 269
Coal	732	1 327		824	398	1 326
Oil	3 292	4 048		2 823	1 099	4 561
Natural gas	1 104	1 659		1 357	426	2 362
Electricity	1 076	1 943	2,600	2 909	4 507	6,000
Heat	240	312		272	187	356
Hydrogen	0	0		98	539	91
Ammonia	0	0		18	133	9
Bioenergy	859	1 035	1,400	1 035	1 315	1,700
Synfuels	0	0		32	254	0
Other renewables	7	60		290	629	275
Total	7 310	10 384		9 657	9 486	14 269

sources

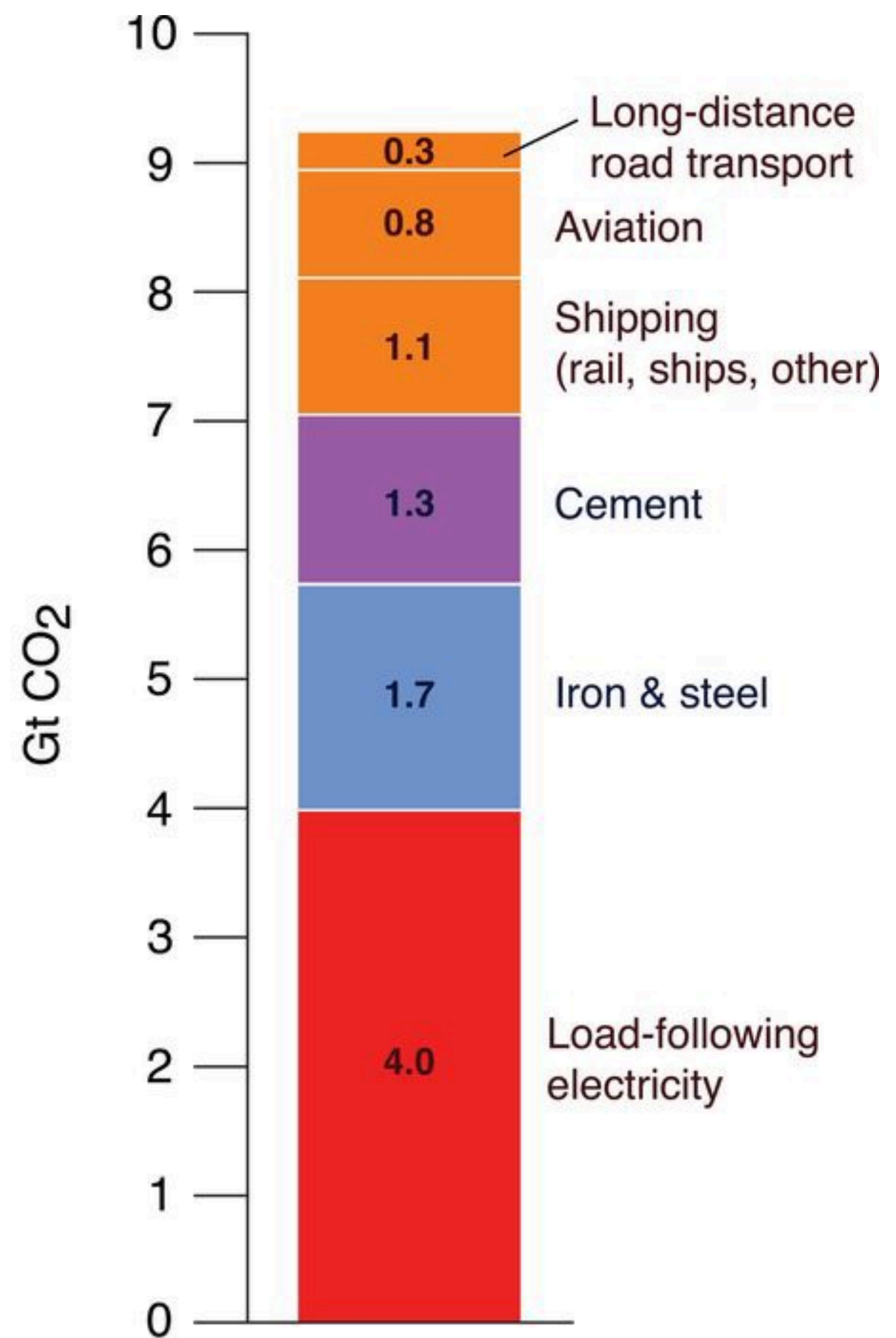
IEA: China, US, EU, and India emit most of the 32 Gt-CO₂/year from fuel consumption.

Gigatonnes per year, 2000-2019

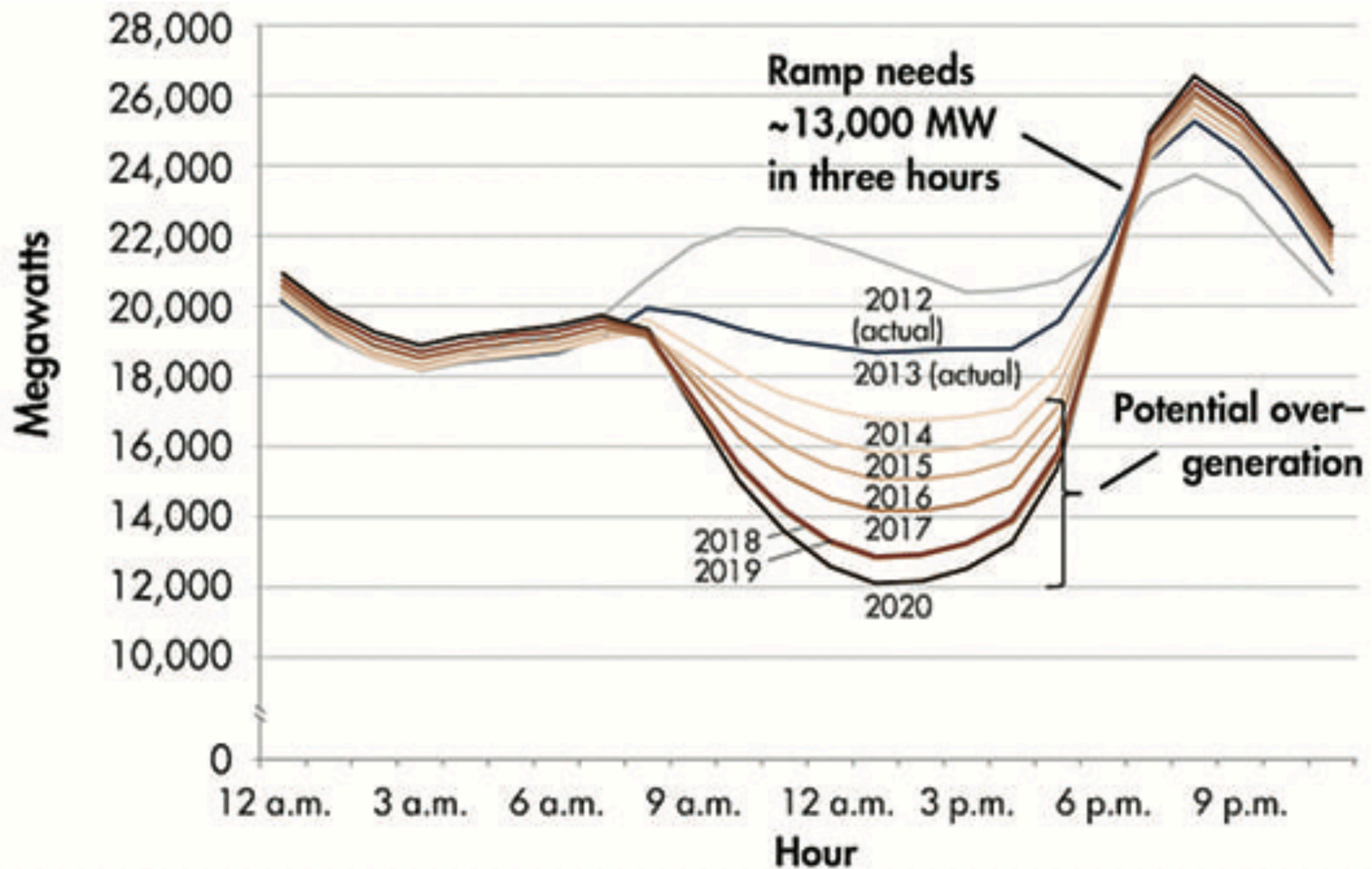


Difficult to eliminate emissions

9 Gt CO₂ (2014)

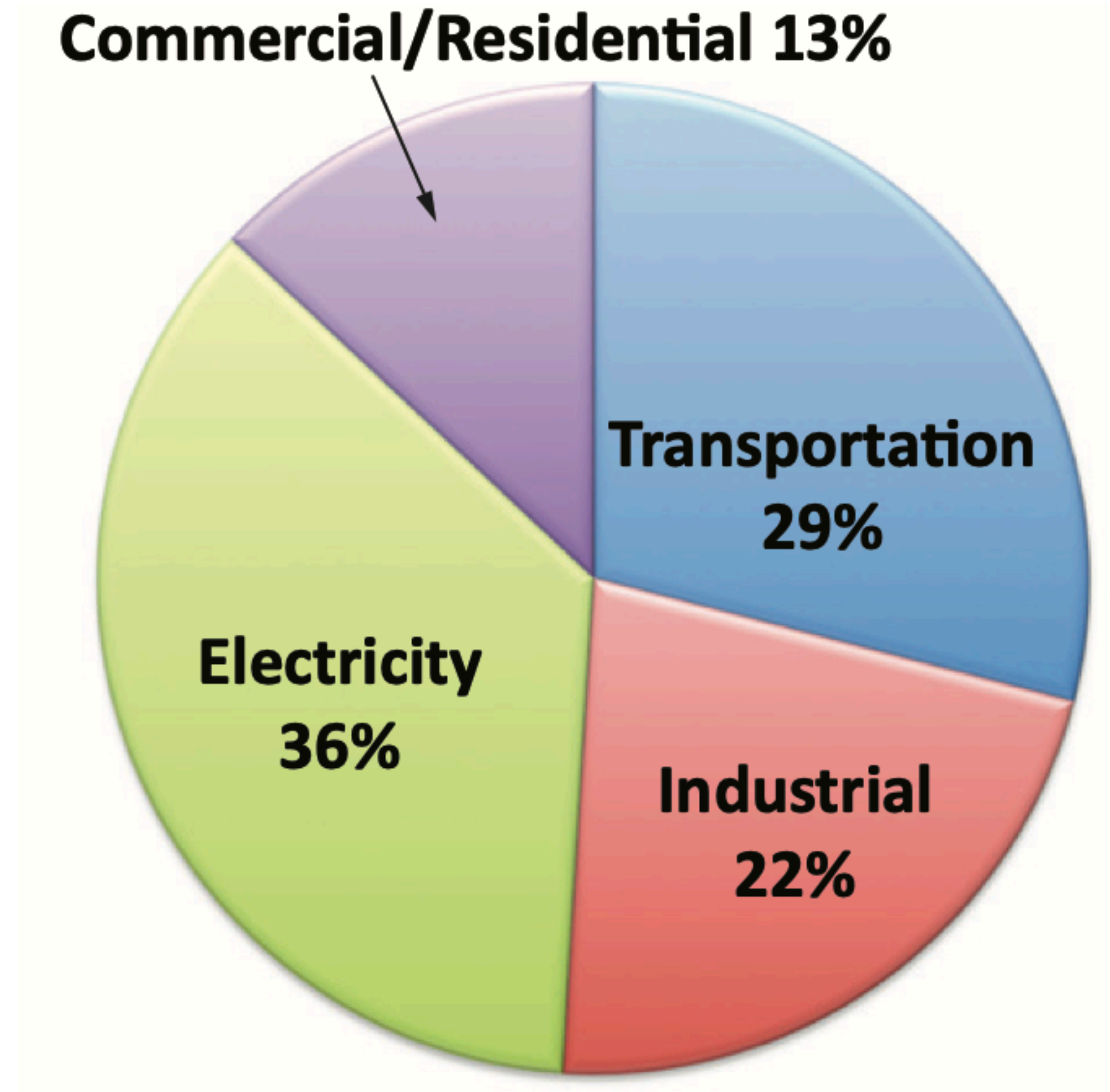


Subsidized solar helped create the “difficult” load-following demand.



<https://www.energy.gov/eere/articles/confronting-duck-curve-how-address-over-generation-solar-energy>

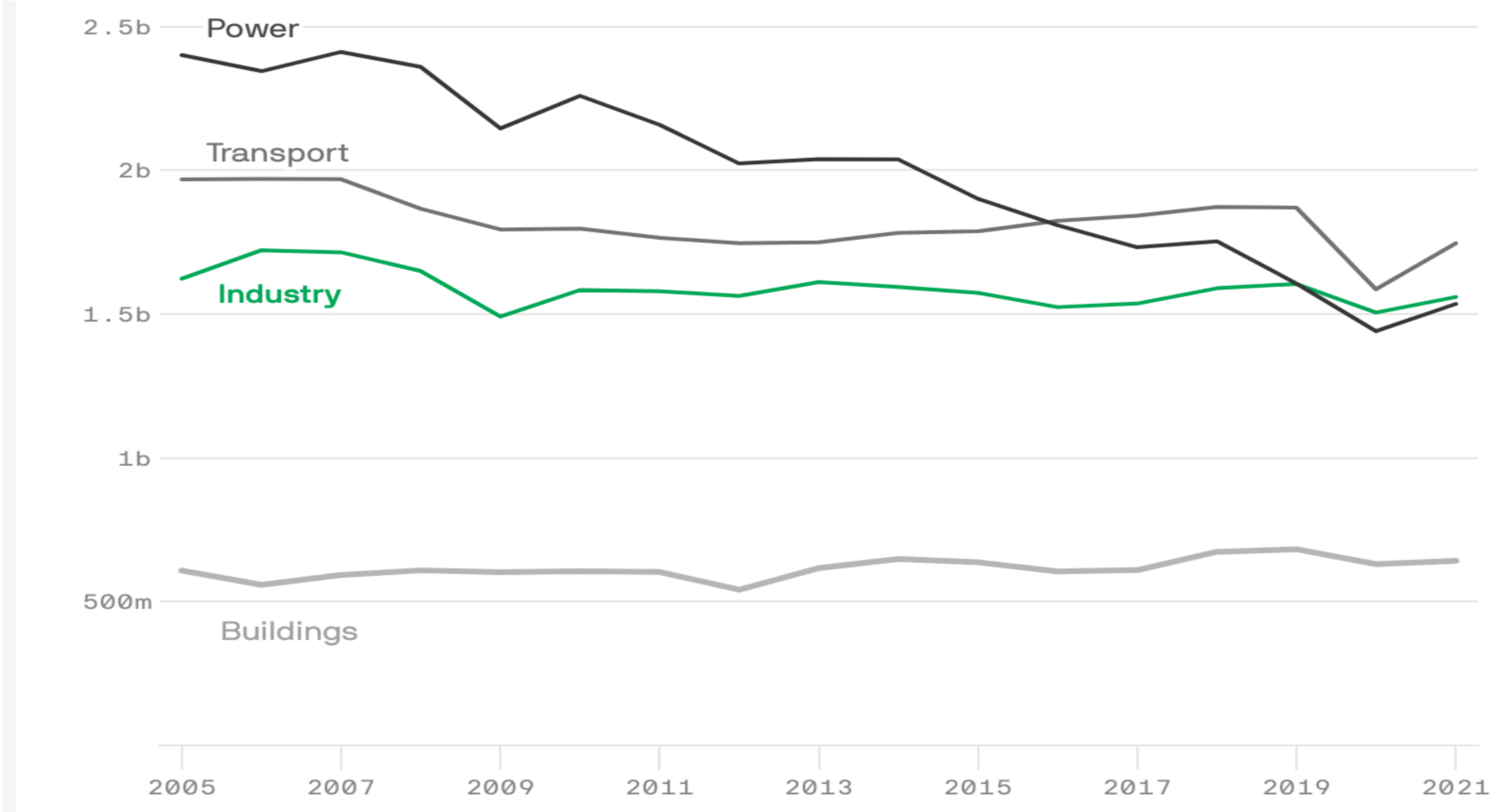
US DOE EIA energy by use sector



Keep in mind
Four sectors

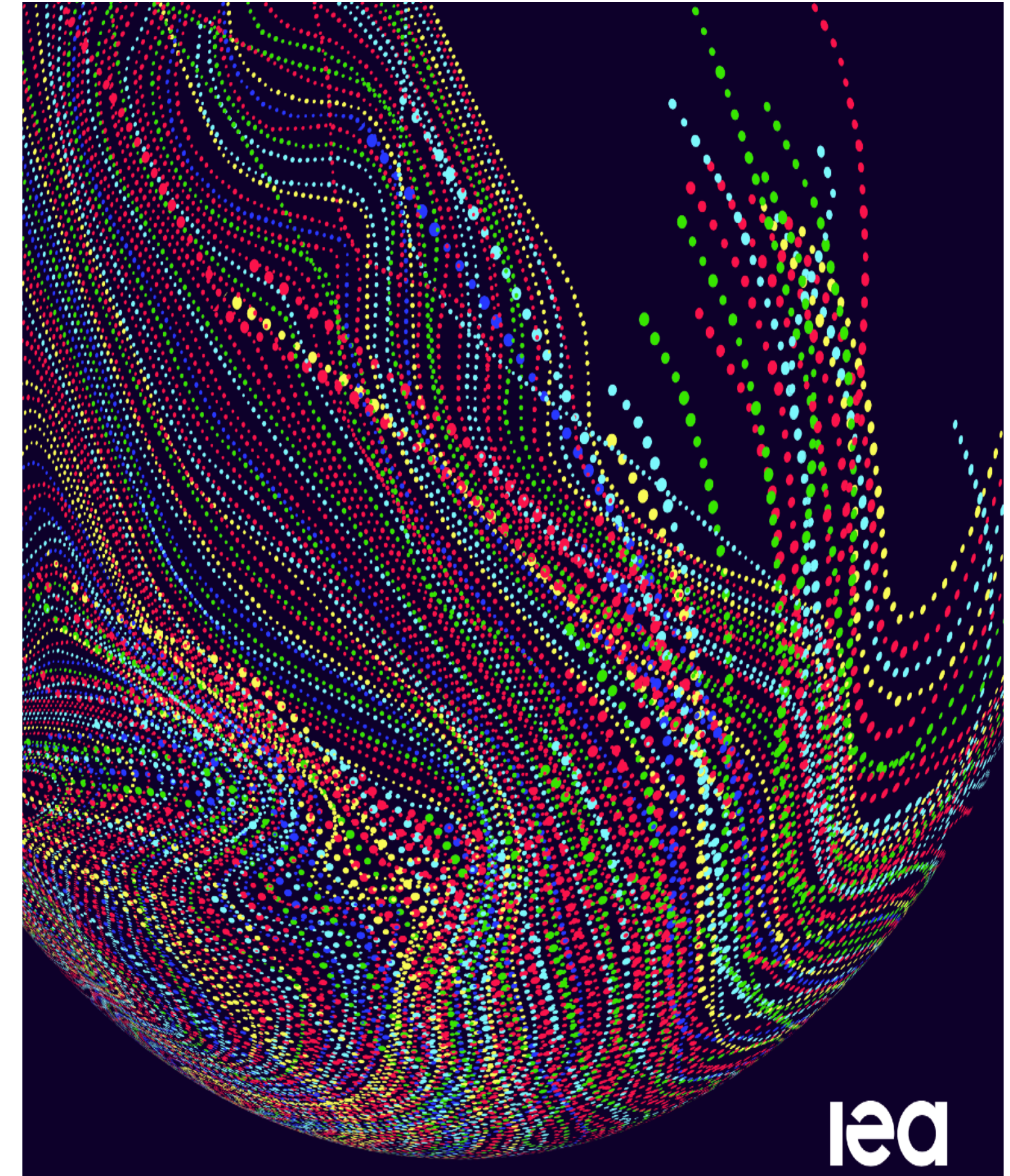
Electricity
Transportation
Buildings
Industry

US annual CO2-eq emissions, tons. Axios/Rhodium

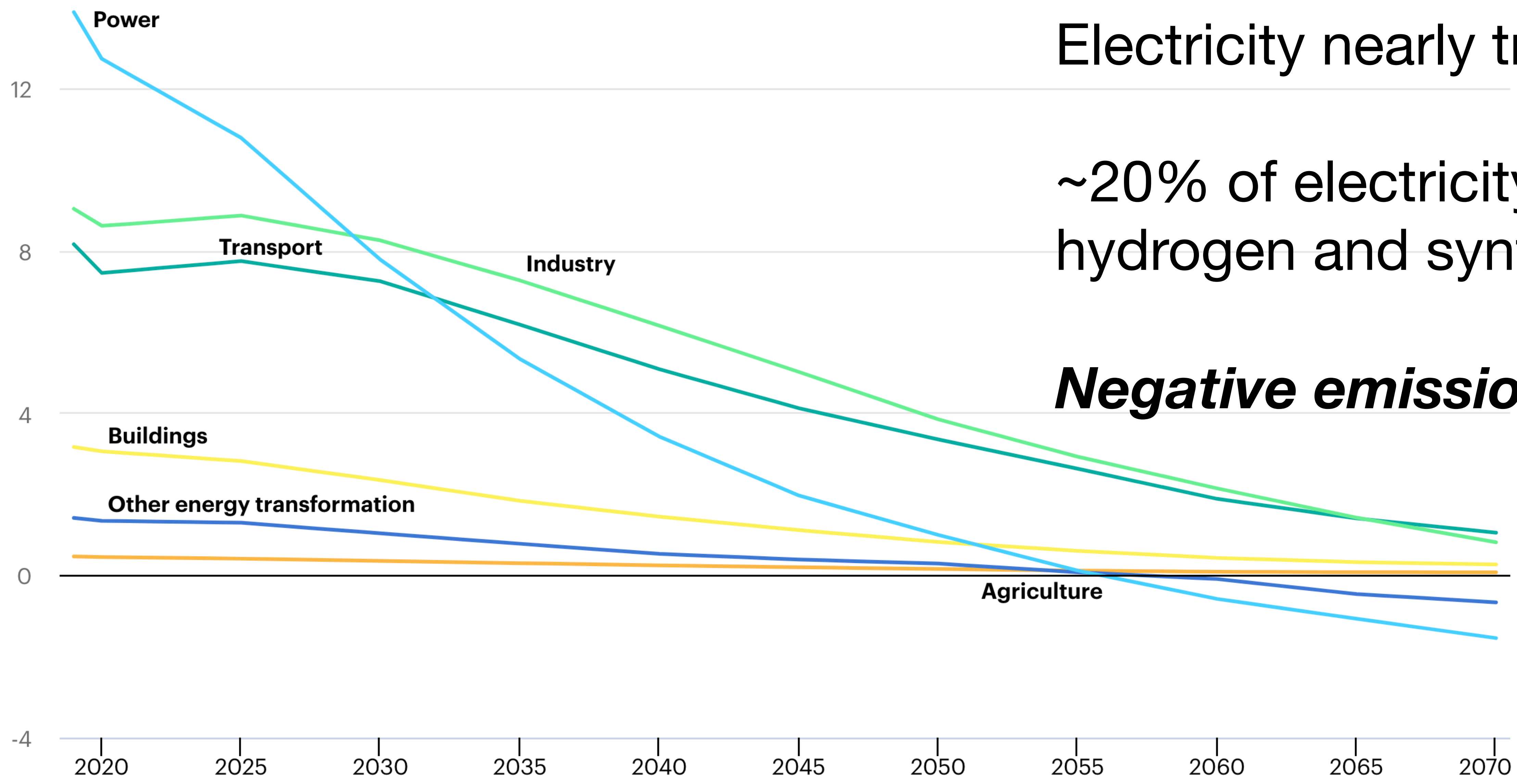


IEA strategy (Sept 2020)

1. Transforming the **power sector** alone would only get the world **one-third** of the way to net-zero emissions.
2. **Spreading the use of electricity** into more parts of the economy is the single largest contributor to reaching net-zero emissions.
3. **Hydrogen** extends electricity's reach.
4. Carbon capture and bioenergy play multifaceted roles. **X X X**
5. **Long-distance transport and heavy industry** are the hardest emissions to reduce.



IEA strategy: annual CO2 emissions over 50 years.



Electricity nearly triples.

~20% of electricity for hydrogen and synfuels

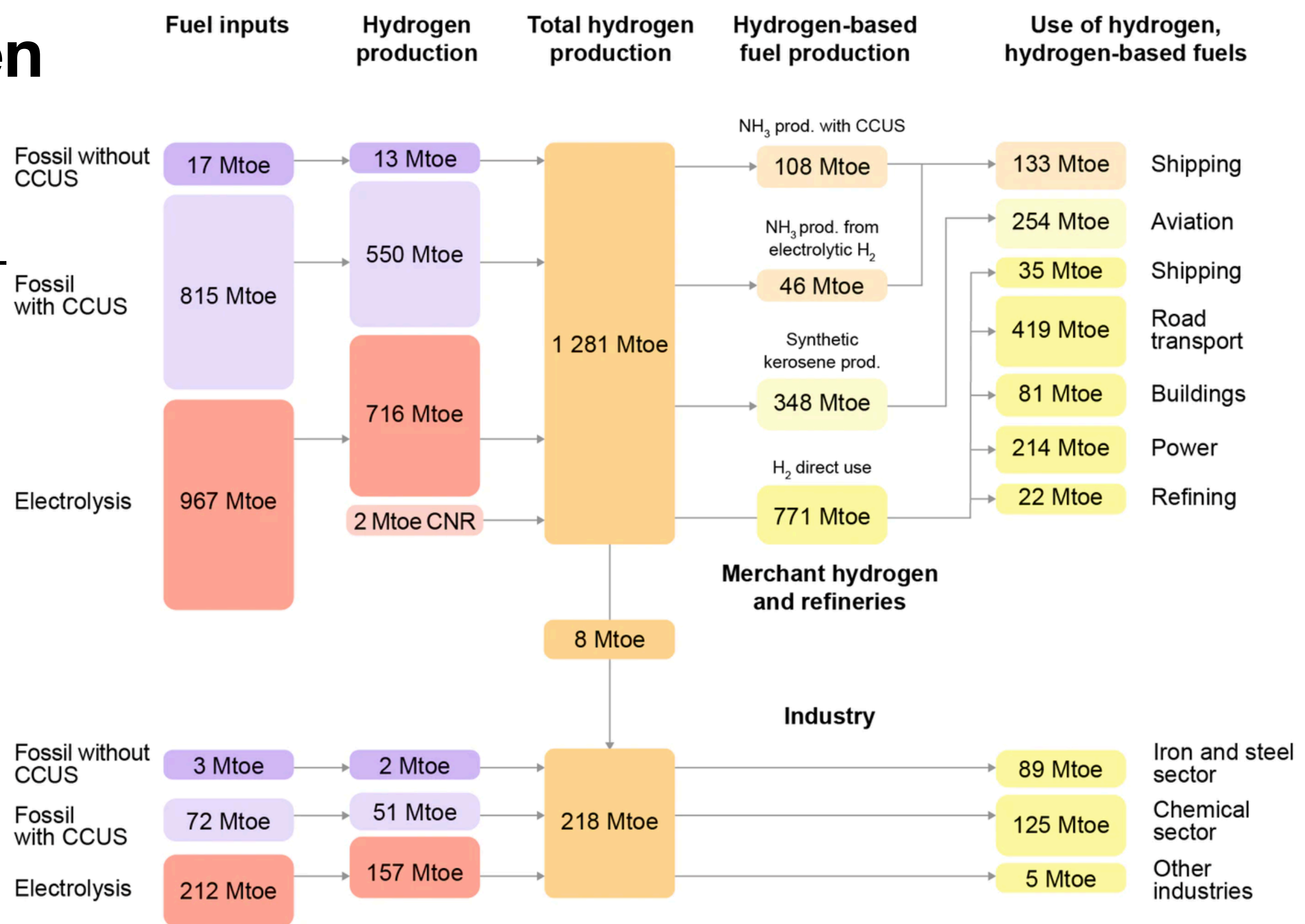
Negative emissions?!

IEA Hydrogen strategy

Electrolyze 300 Mt-hydrogen per year (half H2 demand)

Total H2 prod = 1,281+218 = 1500 Mtoe/year = **2,000 GW(t)** of H2

CCUS = carbon capture underground storage



IEA synfuel strategy

154 Mtoe/year of **ammonia** =
204 GW NH₃ for shipping

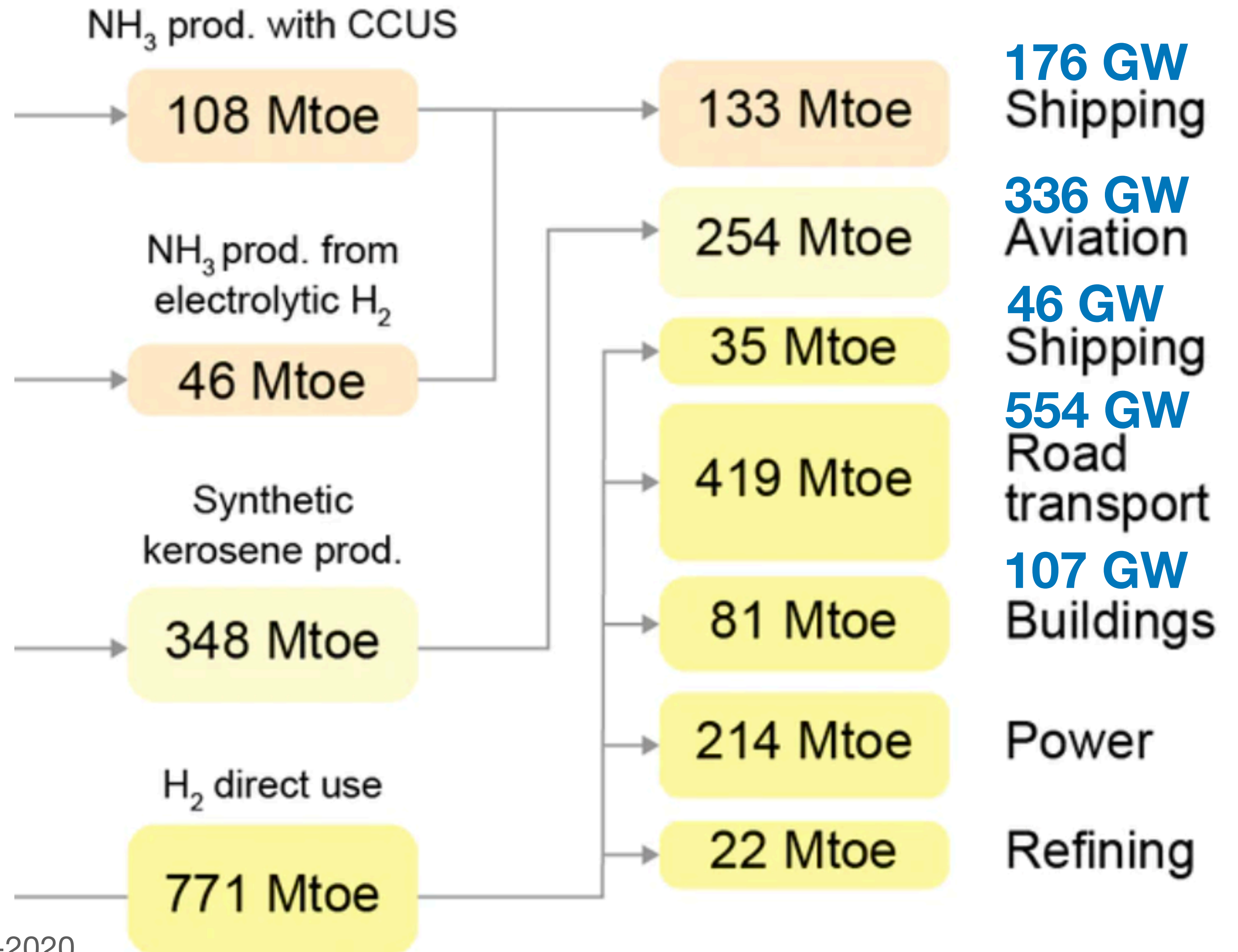
348 Mtoe/year **kerosene** =
462 GW aviation fuel

771 Mtoe/year **hydrogen** =
1000 GW H₂ fuel

Note expectation of CCUS,
carbon capture underground
storage

Hydrogen-based fuel production

Use of hydrogen, hydrogen-based fuels



Lucid Catalyst fossil fuel replacement strategy.

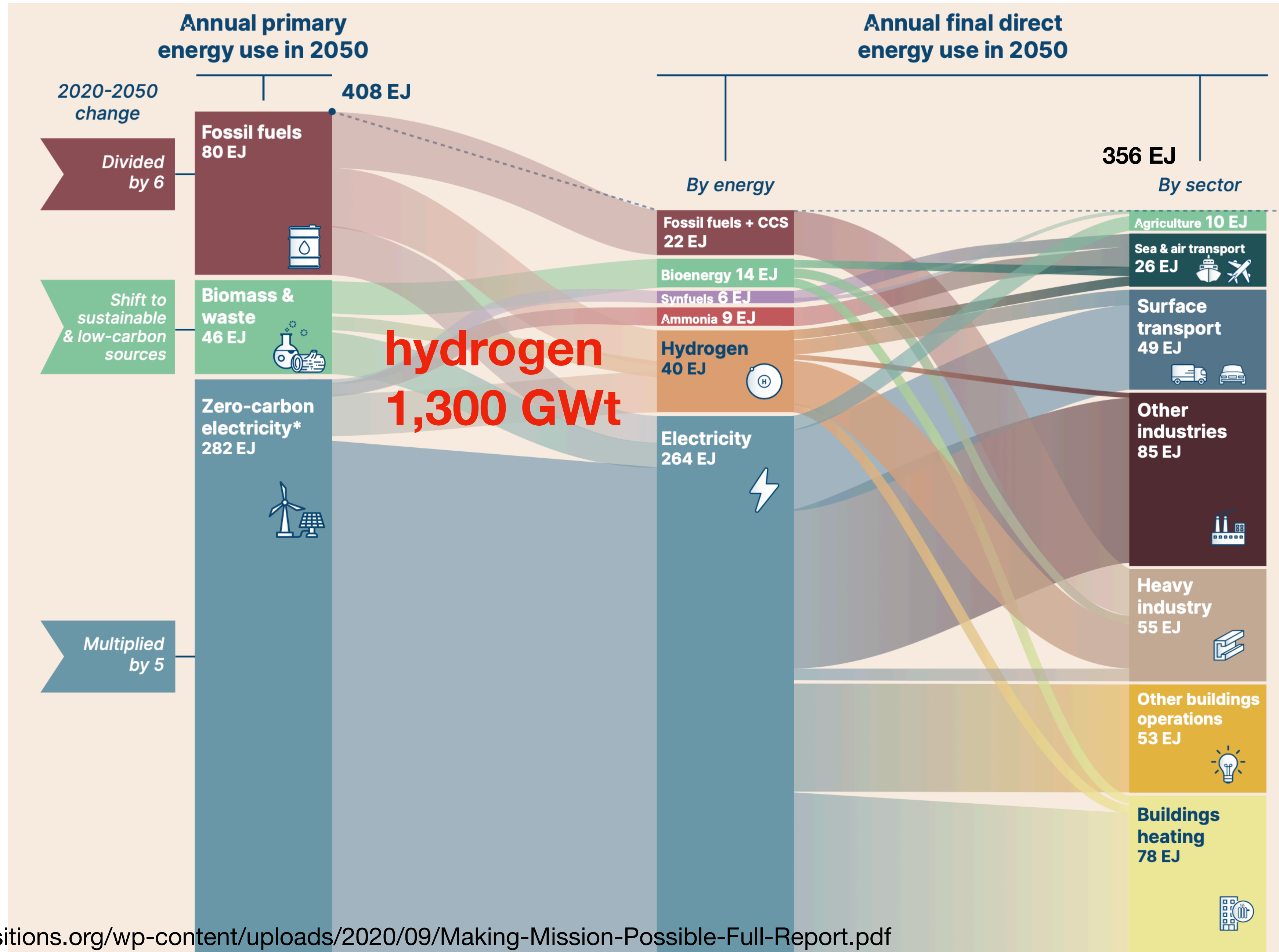
1. **Clean hydrogen**, as fuel or feedstock.
2. **High temperature electrolysis**, to make hydrogen at 95% efficiency.
3. **Cheap electricity**, source of hydrogen energy.
4. **Full-time operation**, to minimize capital costs.
5. **Clean heat**, for industrial processes.
6. **Synfuels**, such as ammonia, for shipping.
7. **Shipyard mass production**, of power plants, electrolyzers, and factories.

Energy Transitions Commission 2050 strategy (RMI, BNEF, ...)

fossil fuels
2,500 GWt

biomass
1,500 GWt

electricity
9,000 GWe



total
11,000 GWe

transport
2,400 GWe

lite industry
2,700 GWe

hvy industry
1,800 GWe

bldg ops
1,700 GWe

heating
2,500 GWe

Fission energy grand strategy

Electricity

- Ample, cheap, 24x7 electric power

Transportation

- electrify rail, light vehicles
- synfuels for air, sea, heavy land transport

Buildings

- building codes, heat pumps
- district heating

Industry

- high heat: electric arcs, plasma torches
- new processes, H₂ reduction

Key technologies

Liquid fission

- high temp, low press
- liquid fuel

Hydrogen

- water electrolysis

Ammonia

- fuel, fertilizer

Shipyard manufacturing

- fast, efficient
- power plants
- factories

Electrified world power flow

