

5 Wind and solar power



Fission is in Fashion

CO2 quantities

Cubic mile of oil

Wind and solar costs

Capacity factor

Natural gas dependency

Intermittency

Materials mining

\$ trillions per year?

**Each new 1-GW coal plant emits 8 Mt CO₂/year.
574 GW of new coal plants' emissions = 5 Gt/year.**





Economic suicide?

**Don't end reliable,
cheap power before
getting a substitute!**

Vaclav Smil:

Energy from burning carbon is the basis of civilization.

We need to put in place a different source of reliable, economic energy before removing the old.

Princeton University Net-Zero America

345 page PowerPoint presentation; \$2.5 trillion by 2050.

Table of Contents

Section	Slide
Foreword by John P. Holdren	4
Preface and Acknowledgments	6
Executive Summary	7
Motivation for the Net-Zero America study	16
Modeling methodology and key assumptions	22
Constructing multiple pathways to net-zero	30
High-level model results: emissions, primary energy, system costs	32
Pillar 1: End-use energy productivity – efficiency and electrification	37
Transportation sector	43
Buildings sector	56
Electricity distribution system	66
Industrial sector	68
Economy-wide electricity demand and demand-supply balancing	75
Pillar 2: Clean electricity	87
Solar and wind capacity deployment	99
Methodology for downscaling solar, wind, and transmission	101
Mapping solar and wind projects for E+ with base siting	106
Example area details of solar and wind projects, E+ with base siting	123
Transmission system for solar and wind, E+ with base siting	130
Mapping solar and wind for E+ with constrained siting	140
Transmission system for solar and wind, E+ with base siting	145
Mapping solar and wind for E+ RE+ with base siting	155
Transmission system for solar and wind, E+ RE+ with base siting	162
Cumulative land-use impacts of solar and wind deployment	172
Clean firm electricity sources	177
Timing of retirements and rebuilds of thermal generators	181



USA only

wind, solar

batteries

transmission

bioenergy

CCS

H2 for synfuel

Section	Slide
Pillar 3: Bioenergy and other zero-carbon fuels and feedstocks	200
Spatial downscaling of bioenergy systems, E+	208
Spatial downscaling of bioenergy systems, E- B+	217
Hydrogen production and use	221
Pillar 4: CO₂ capture, transport, usage, and storage	231
Pillar 5: Reduced non-CO₂ emissions	248
Pillar 6: Enhanced land sinks	257
Agricultural soil carbon uptake potential	260
Forestry-sector carbon sink potential	263
Summary of 6 pillars of the transition	265
Implications of net-zero transitions	266
Land use	267
Capital mobilization	269
Fossil fuel industries	278
Coal	279
Oil	284
Natural gas	287
Employment	293
Air pollution and health	323
Potential bottlenecks to the transition	334
Priority actions for the 2020's	335
List of separately available technical annexes	345

Princeton University Net-Zero America

Practical? Technology? Cost? Mining? Land area? Just US?

Executive Summary (4/9)

Six pillars expand rapidly for 3 decades. By 2050:



1. Efficiency & Electrification

Consumer energy investment and use behaviors change

- 300 million personal EVs
- 130 million residences with heat pump heating

Industrial efficiency gains

- Rapid productivity gain
- EAF/DRI steel making

2. Clean Electricity

Wind and solar

- Rapidly site 10s-100s of GW per year, sustain for decades
- 3x to 5x today's transmission

Nuclear

- In RE- scenario site up to 250 new 1-GW reactors (or 3,800 SMRs).
- Spent fuel disposal.

NGCC-CCS

- In RE-, 300+ plants (@750 MW)

Flexible resources

- Combustion turbines w/high H₂
- Large flexible loads: electrolysis, electric boilers, direct air capture
- 50 - 180 GW of 6-hour batteries

5. Non-CO₂ Emissions

Methane, N₂O, Fluorocarbons

- 20% below 2020 emissions (CO_{2e}) by 2050 (30% below 2050 REF).

3. Zero-Carbon Fuels

Major bioenergy industry

- 100s of new conversion facilities
- 620 million t/y biomass feedstock production (1.2 Bt/y in E- B+)

H₂ and synfuels industries

- 8-19 EJ H₂ from biomass with CCS (BECCS), electrolysis, and/or methane reforming
- Largest H₂ use is for fuels synthesis in most scenarios

6. Enhanced land sinks

Forest management

- Potential sink of 0.5 to 1 GtCO_{2e}/y, impacting 1/2 or more of all US forest area (≥ 130 Mha).

Agricultural practices

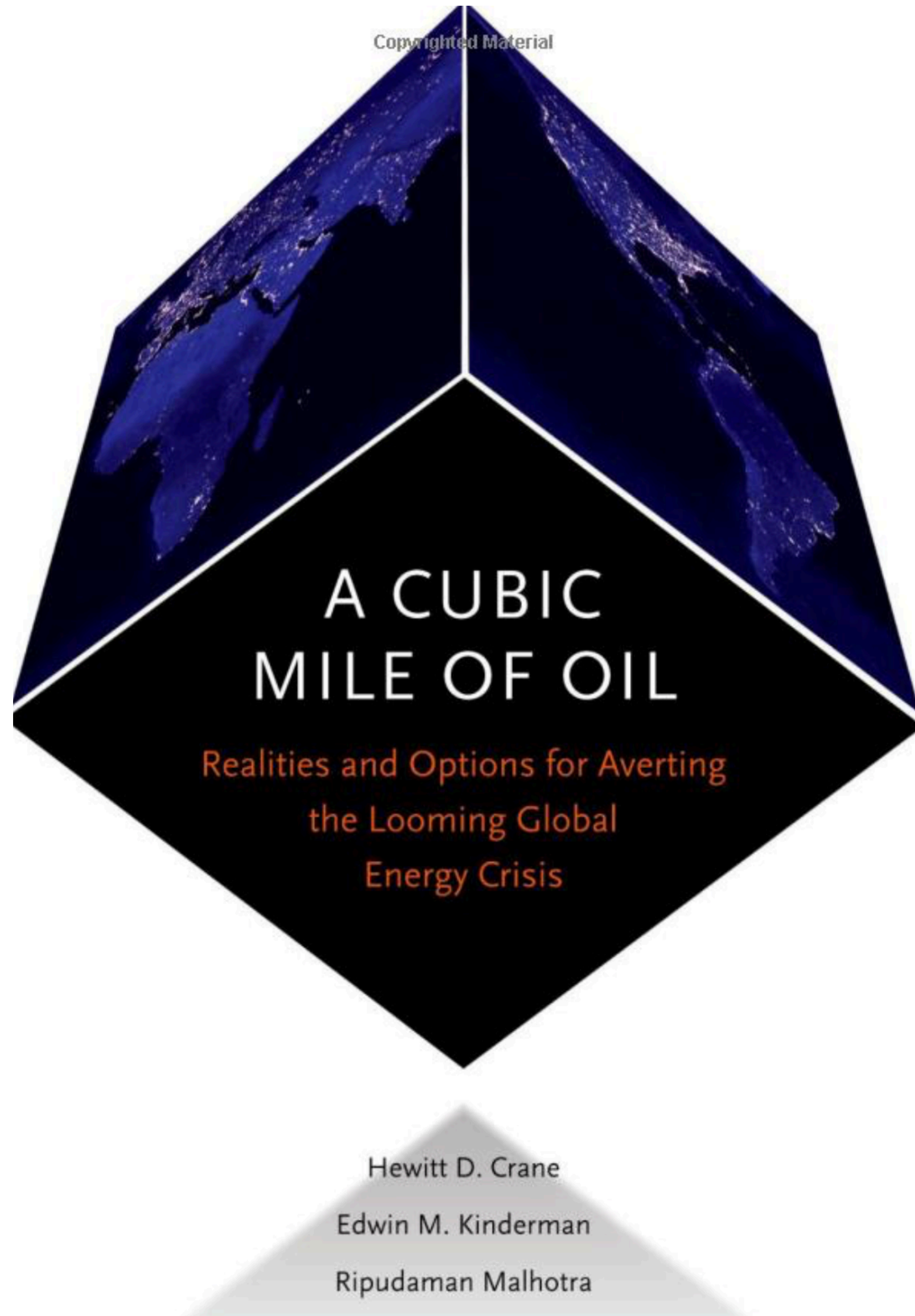
- Potential sink ~0.20 GtCO_{2e}/y if conservation measures adopted across 1 – 2 million farms.

4. CO₂ capture & storage

Geologic storage of 0.9 – 1.7 GtCO₂/y

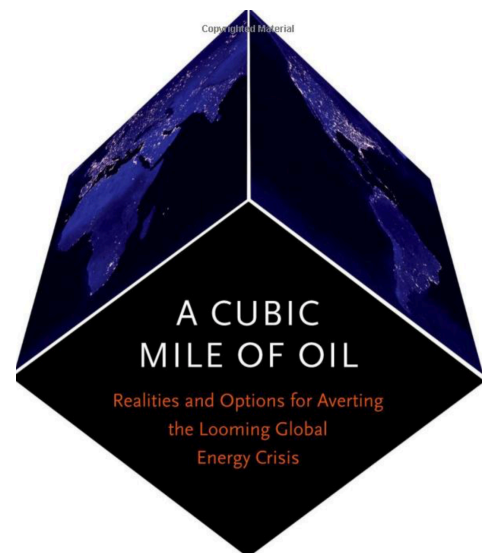
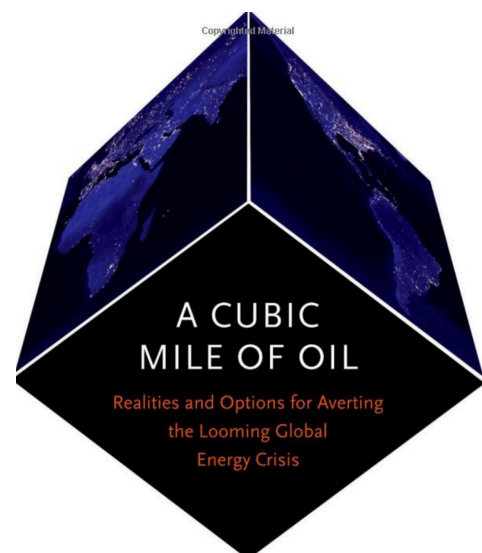
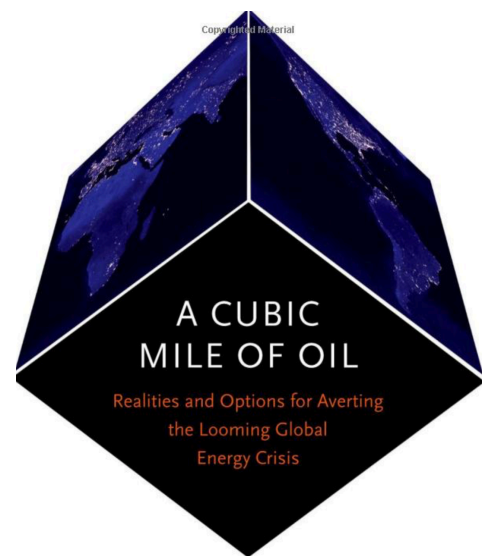
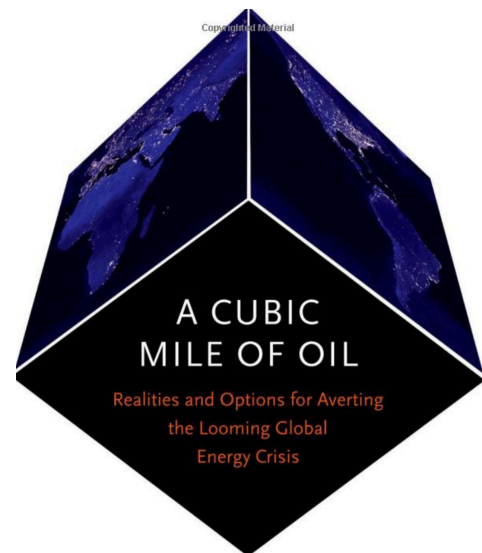
- Capture at ~1,000+ facilities
- 21,000 to 25,000 km interstate CO₂ trunk pipeline network
- 85,000 km of spur pipelines delivering CO₂ to trunk lines
- Thousands of injection wells

Global energy equivalent: 3 cubic miles of oil



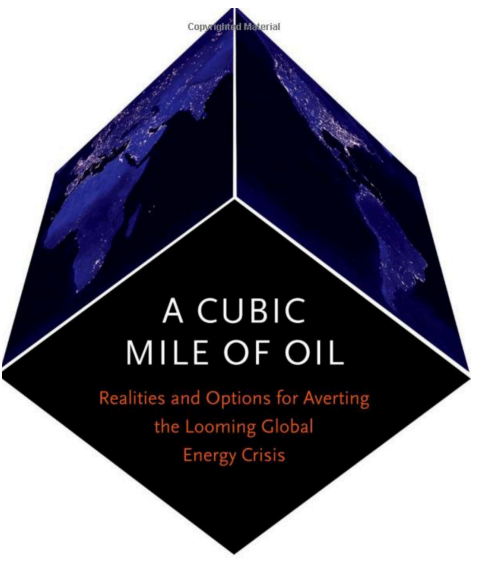
Ripu Malhotra et al, SRI

We might supply all the world's energy with ALL of these.



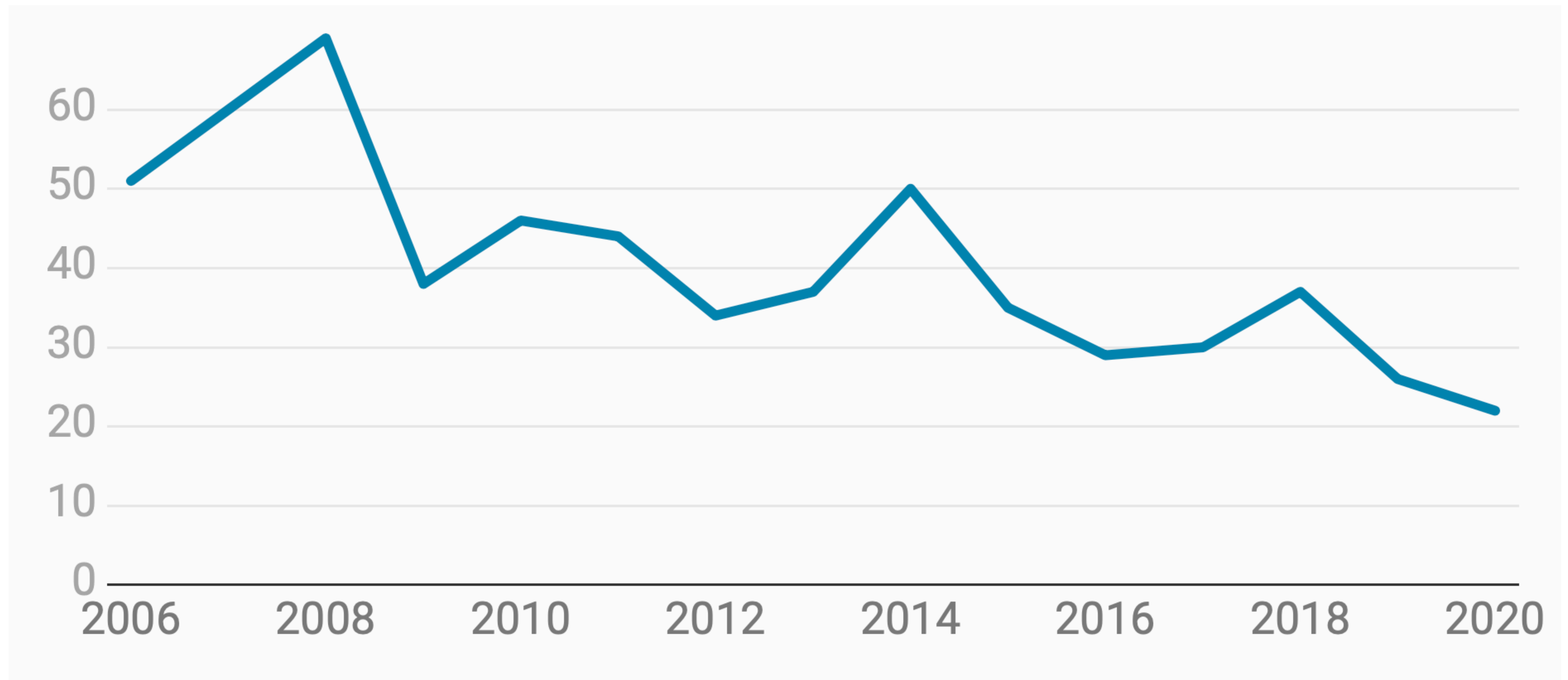
- **Solar Roofs (PV): 4.2 billion**
 - 250,000 roofs per day for 50 years
 - 2.1 kW with 20% availability
- **Solar CSP: 7,700 solar parks**
 - 3 per week for 50 years
 - 900 MW with 25% availability
- **Hydro: 200 dams**
 - 1 every quarter for 50 years
 - 18 GW with 50% availability
- **Windmills: 3 million**
 - 1200 per week for 50 years
 - 1.65 MW with 35% availability

Energy equivalent of 1 cubic mile of oil



- **Nuclear: 2,500 plants²**
 - 1 per week for 50 years
 - 900 MW with 90% availability

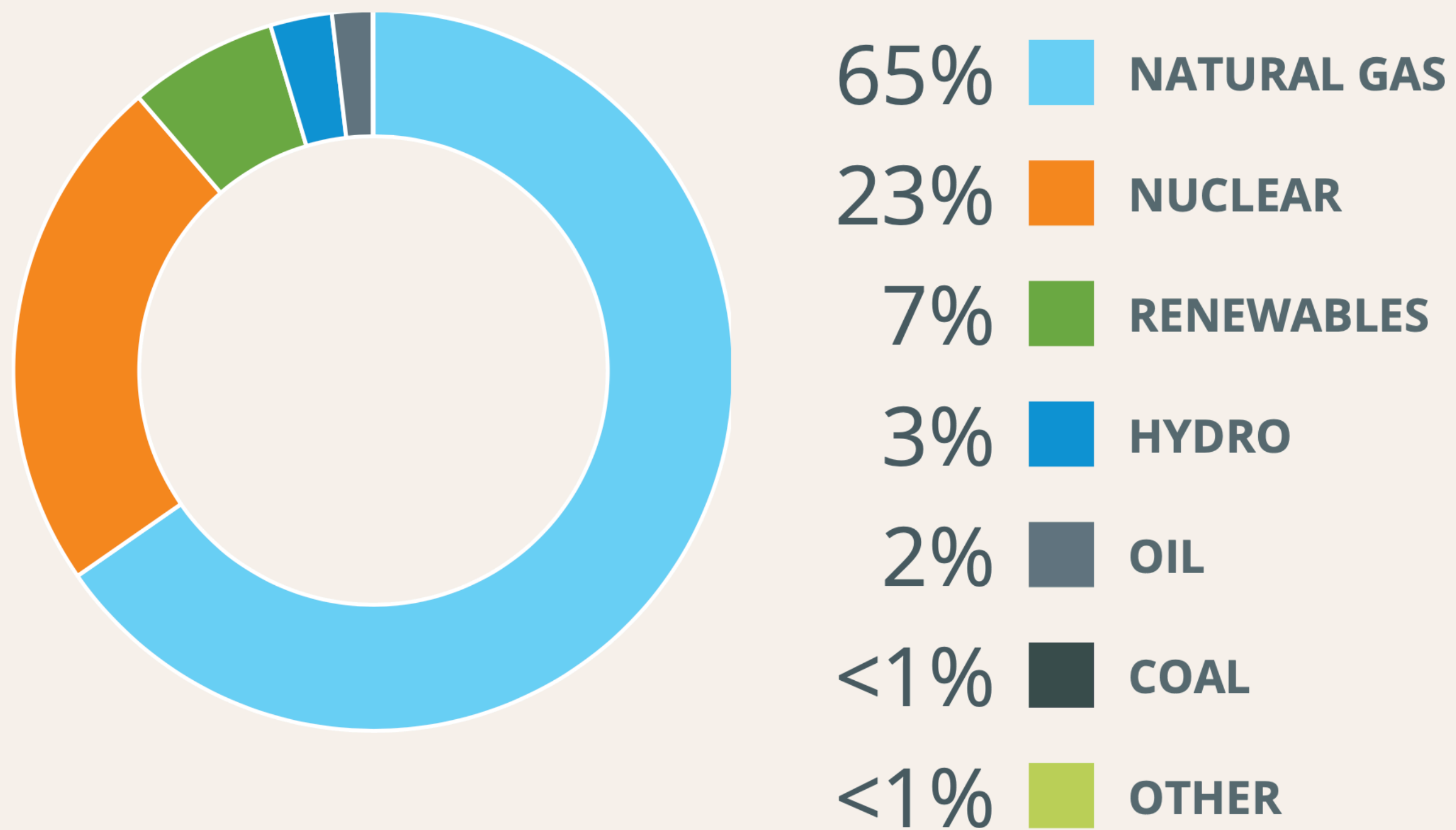
**Low natural gas costs dropped electricity prices to
~ 2.5 cents/kWh in US mid-West and mid-Atlantic regions.**



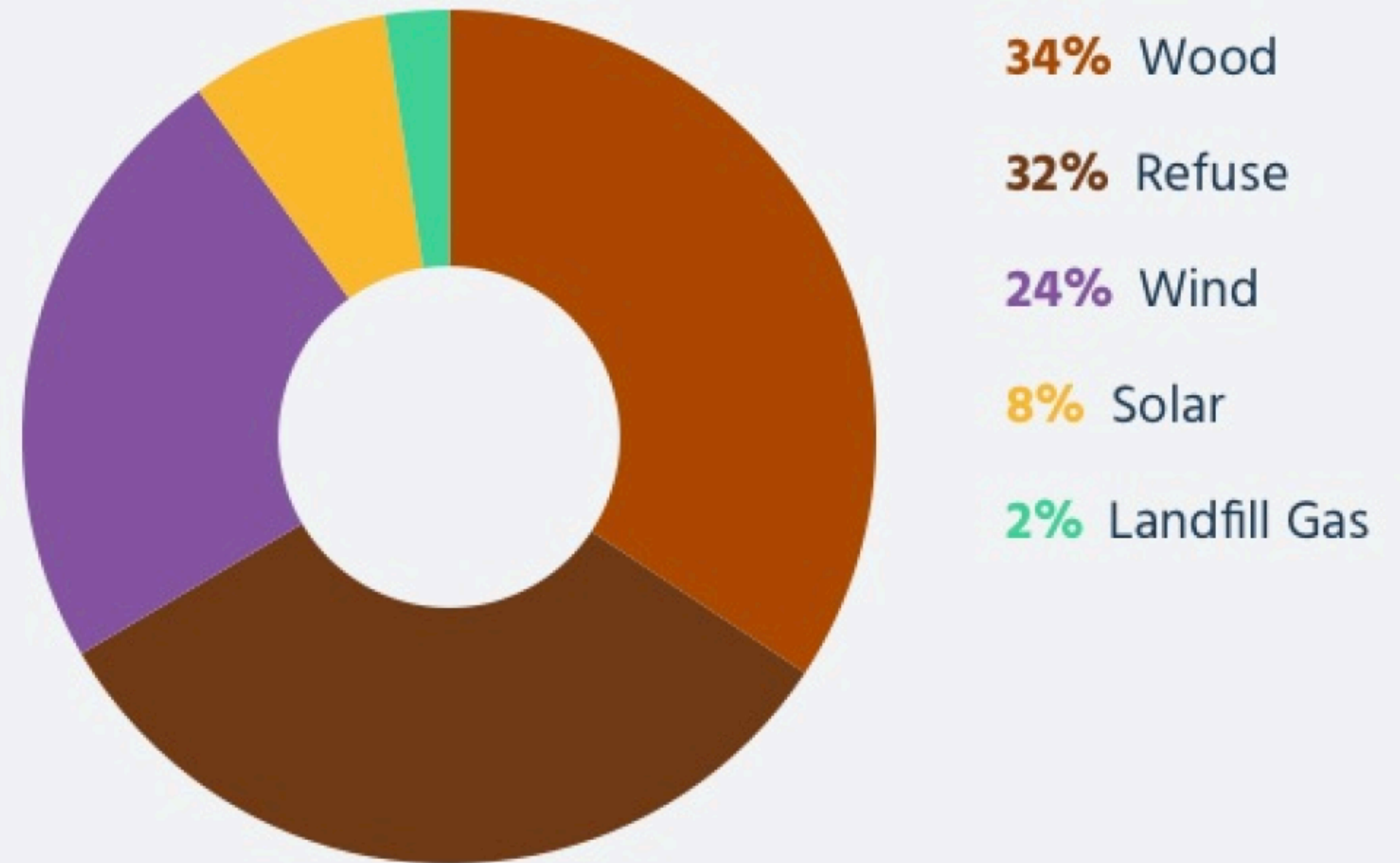
New England electricity generation 7/8/20

All sources

FUEL MIX



Renewables, % of 7%



Copper Mountain solar facility, Nevada, 802 MW largest in US



Solar power needs 450X the land of fission plants.



Net metering: Utilities must buy electricity from rooftop solar panels at retail (~20 ¢/kWh) not grid market (~5 ¢/kWh).

Power can't be controlled by utility.
Exacerbates duck curve.

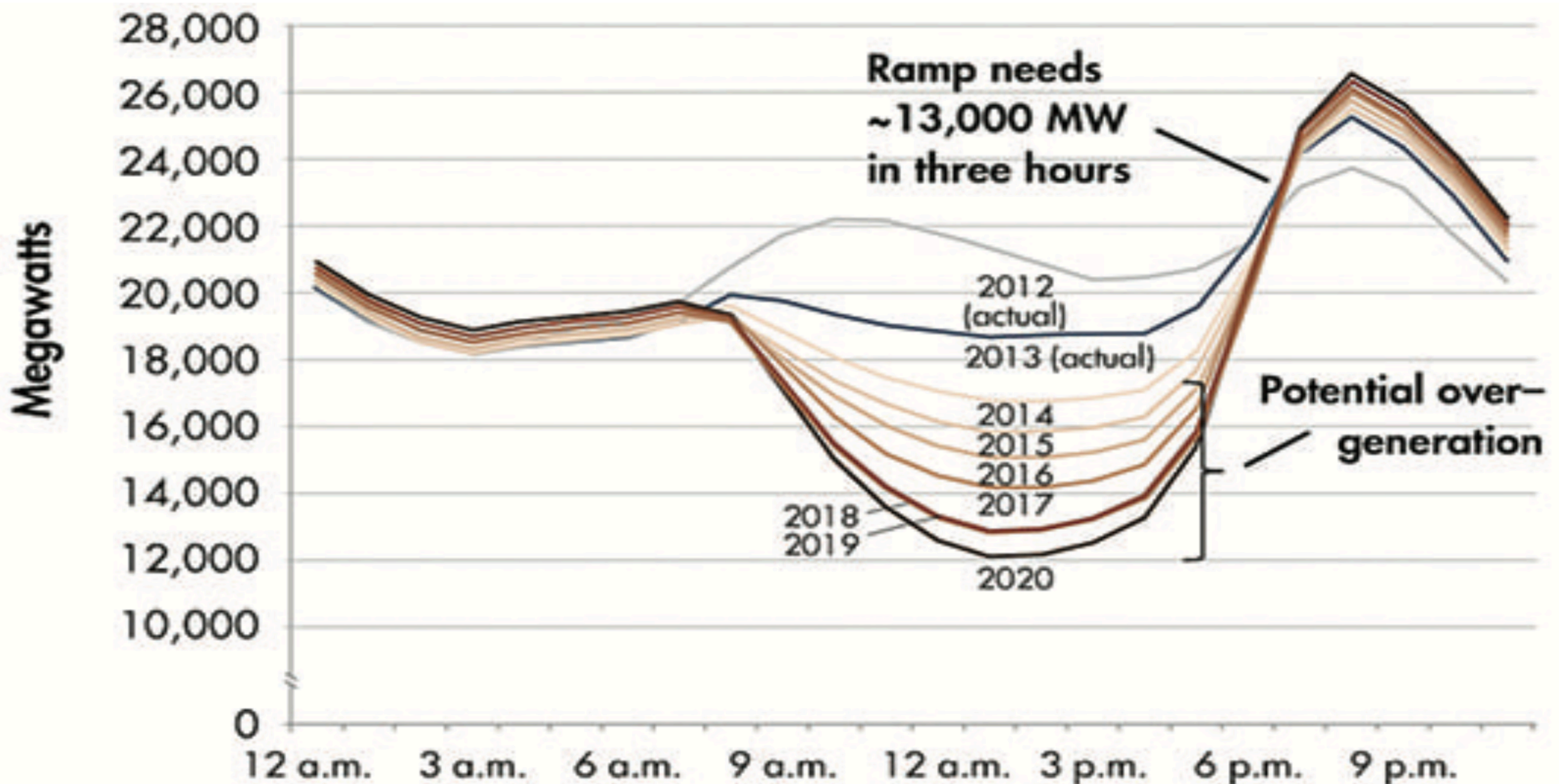
Increases total
power costs; paid
by other customers.

The most expensive
“renewable” energy.

Community solar
brings benefits to
homes in shade.



California's “duck curve”, created by by unmanaged, subsidized solar, causes mid-day shutdown of power plants.



Duke Energy application points finger at solar for increased pollution

🕒 August 14, 2019 👤 Dan E. Way | For the North State Journal 📁 Features, News



Pictured is the H.F. Lee power plant in Goldsboro, N.C. According to records obtained by NSJ, Duke Energy requested modifications to the air quality permit at the station due to the increasing amounts of solar energy cycling on the grid. (Photo: Duke Energy)

NOx emissions
increase as gas
turbines start/stop as
solar panels stop/start.

Full time 264#/day

Off if sunny 624#/day

Idle if sunny 381#/day

Wind power needs 400X the land of fission plants.



Source: Comparison between Diablo Canyon Nuclear Plant and Alta Wind Energy Center. In 2017, Diablo Canyon produced 17.90 TWh of electricity on an approximate land area of .84 square kilometers. In 2017, Alta produced 3.18 TWh of electricity on an approximate land area of 60.4 square kilometers. Generation data from Energy Information Agency.

Ergo the emphasis on expensive off-shore wind.

Wind energy costs ~ \$42/MWh.

US National Renewable Energy Labs, on land @ 42% capacity factor)

https://www.nrel.gov/docs/fy20osti/74598.pdf	2.4-MW Land-Based Turbine	2.4-MW Land-Based Turbine
	(\$/kilowatt [kW])	(\$/megawatt-hour [MWh])
Turbine capital cost	1,011	20.8
Balance of system	332	6.8
Financial costs	127	2.6
CapEx	1,470	30.3
Operational expenditures (OpEx) (\$/kW/year [yr])	44	12.1
Fixed charge rate (real) [%]	7.5%	
Net annual energy production (MWh/MW/yr)	3,648	
Net capacity factor (%)	41.5%	
TOTAL LCOE (\$/MWh)	42	

Offshore wind costs ~\$89/MWh

(off shore @ 49% capacity factor)

<https://www.nrel.gov/docs/fy20osti/74598.pdf>

5.5-MW Fixed-Bottom Turbine

(\$/kW)

5.5-MW Fixed-Bottom Turbine

(\$/MWh)

Turbine capital cost

1,301

17.2

Balance of system

2,498

33.0

Financial costs

645

8.5

CapEx

4,444

58.8

OpEx (\$/kW/yr)

129

30.3

Fixed charge rate (real) [%]

5.6%

Net annual energy production (MWh/MW/yr)

4,257

Net capacity factor (%)

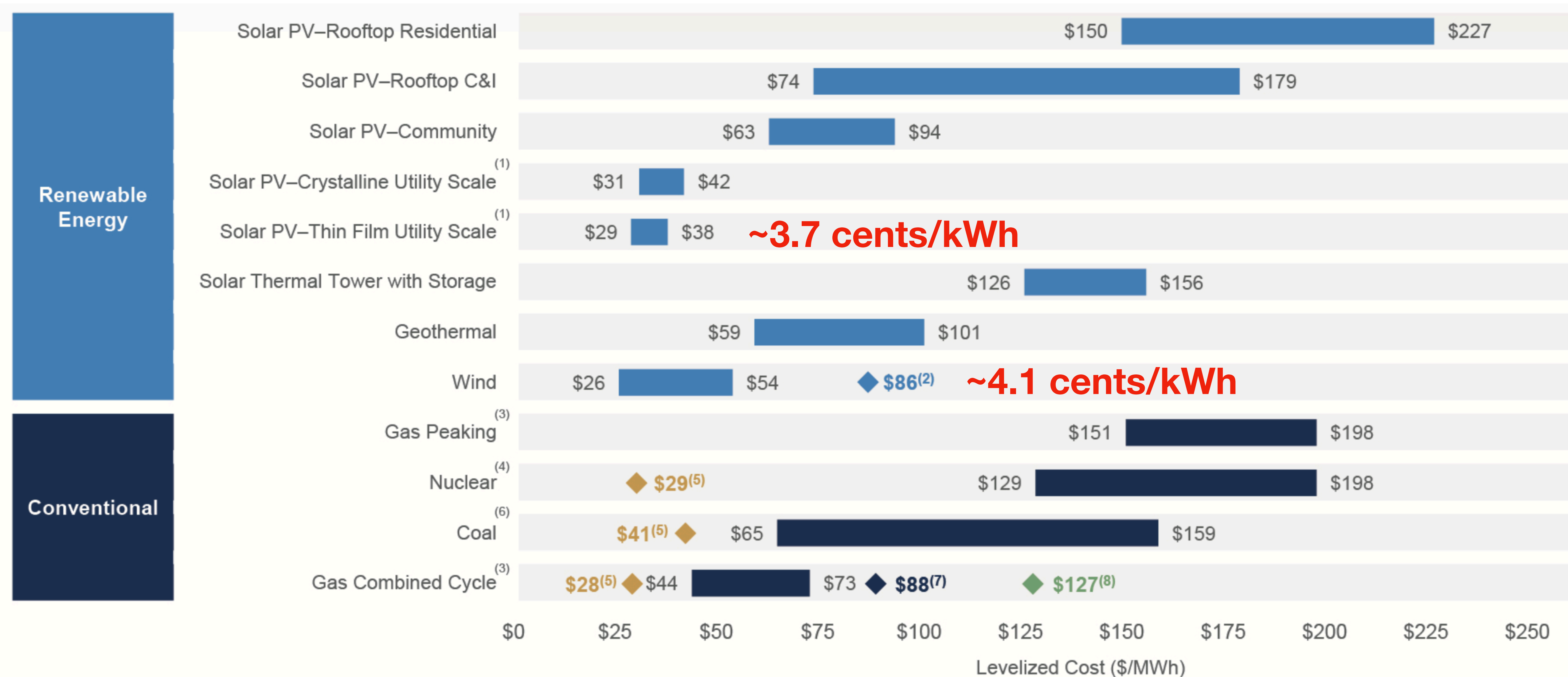
48.6%

Total LCOE (\$/MWh)

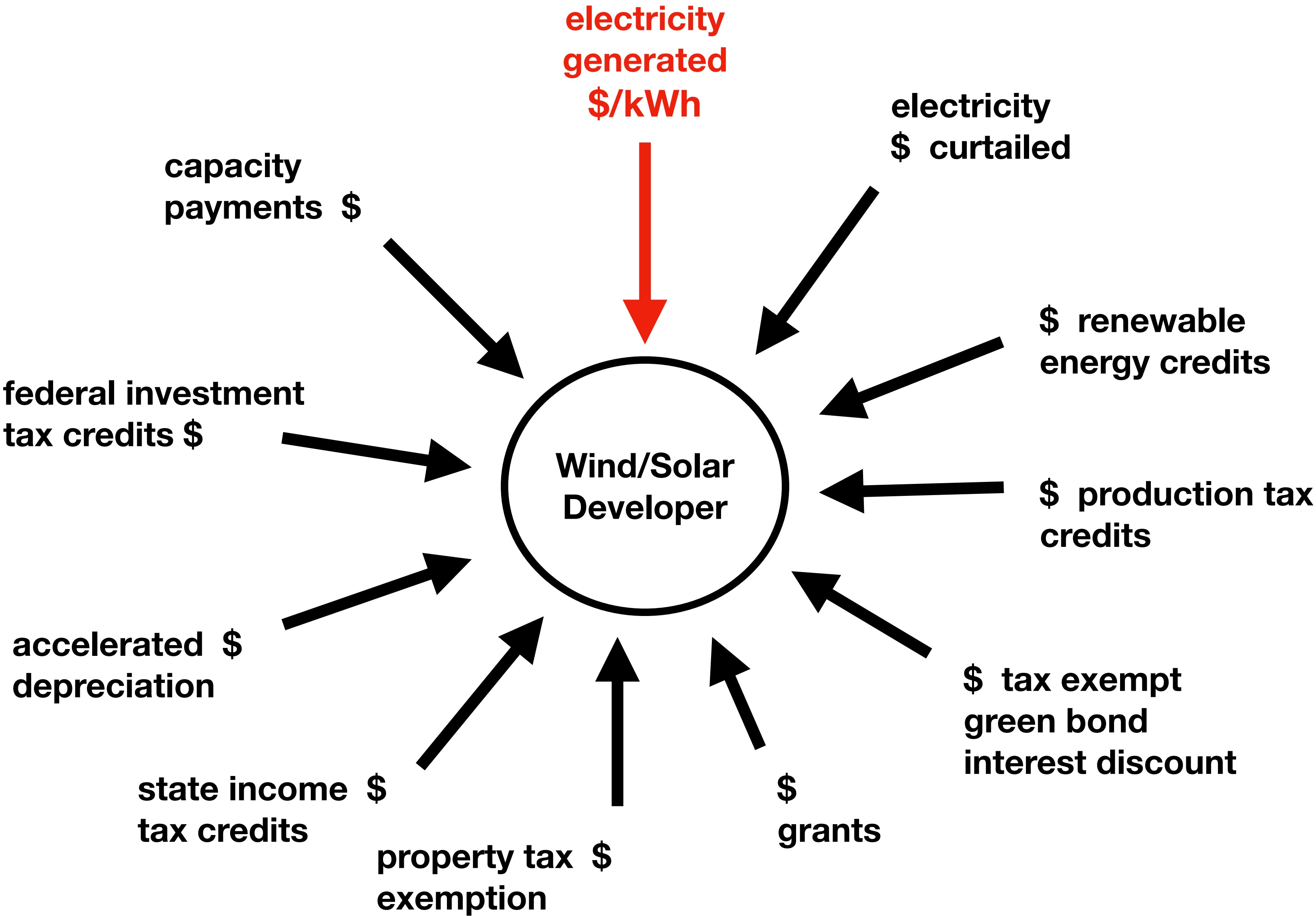
89

Lazard: levelized cost of electric energy

(\$100/MWh = 10 cents/kWh)



Often wind/solar \$/kWh is < 50% of revenue.

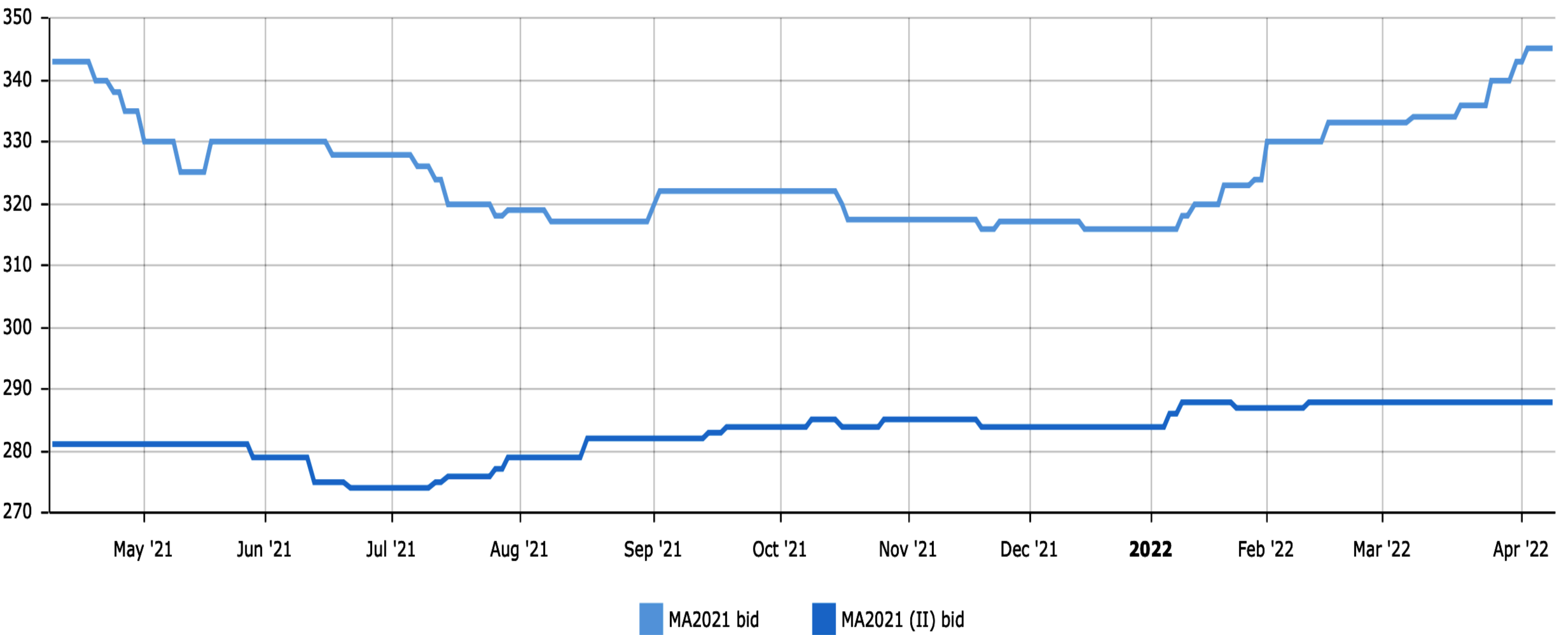


Wind/Solar preferences

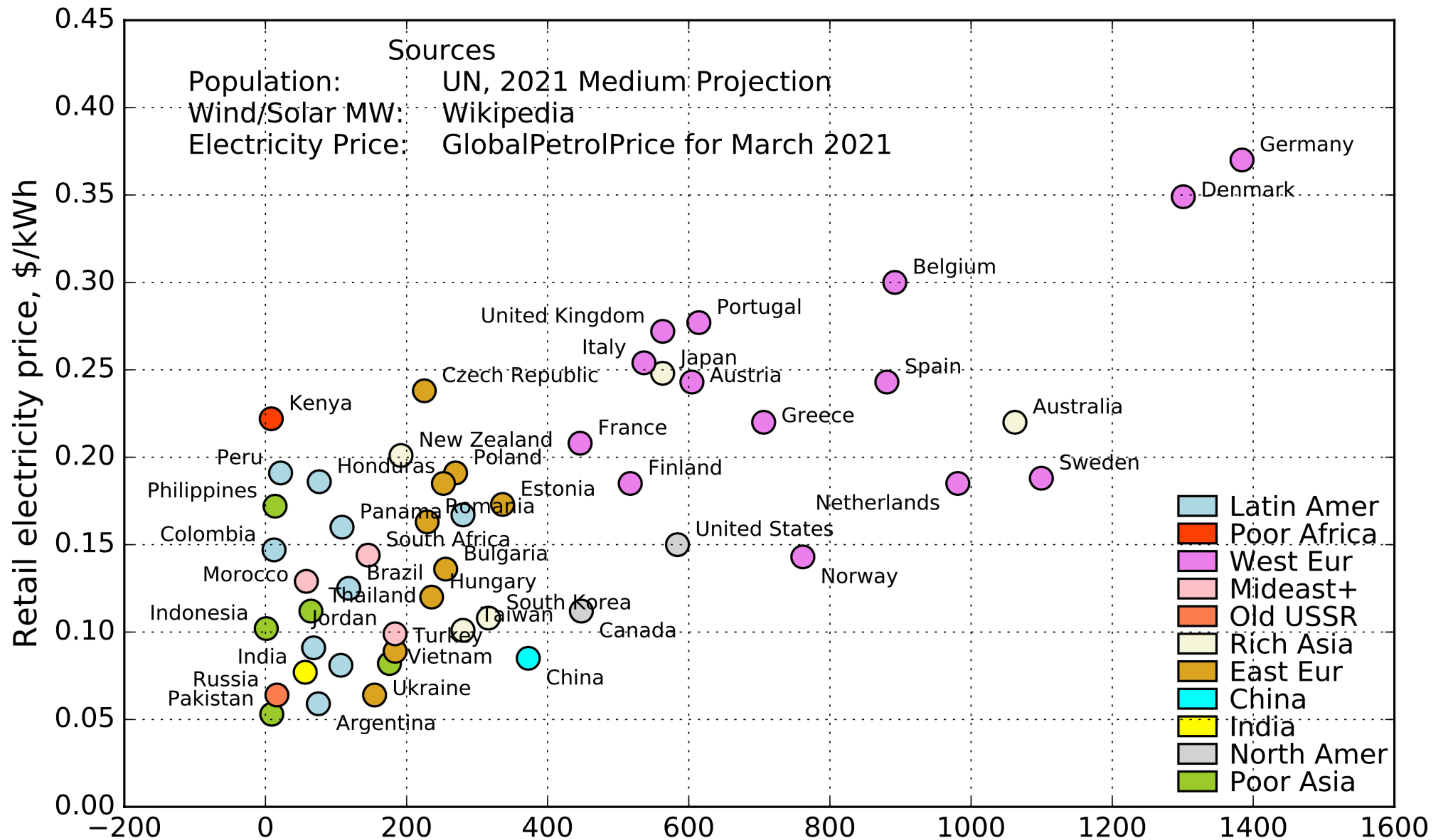
- Feed-in tariffs
- Renewable portfolio standards
- Bird kill exemptions
- Local zoning overrides
- 15-50% credit in auctions for firm power capacity

Massachusetts utilities pay solar panel generators \$345/MWh (34.5¢/kWh) for solar energy RECs (renewable energy credits).

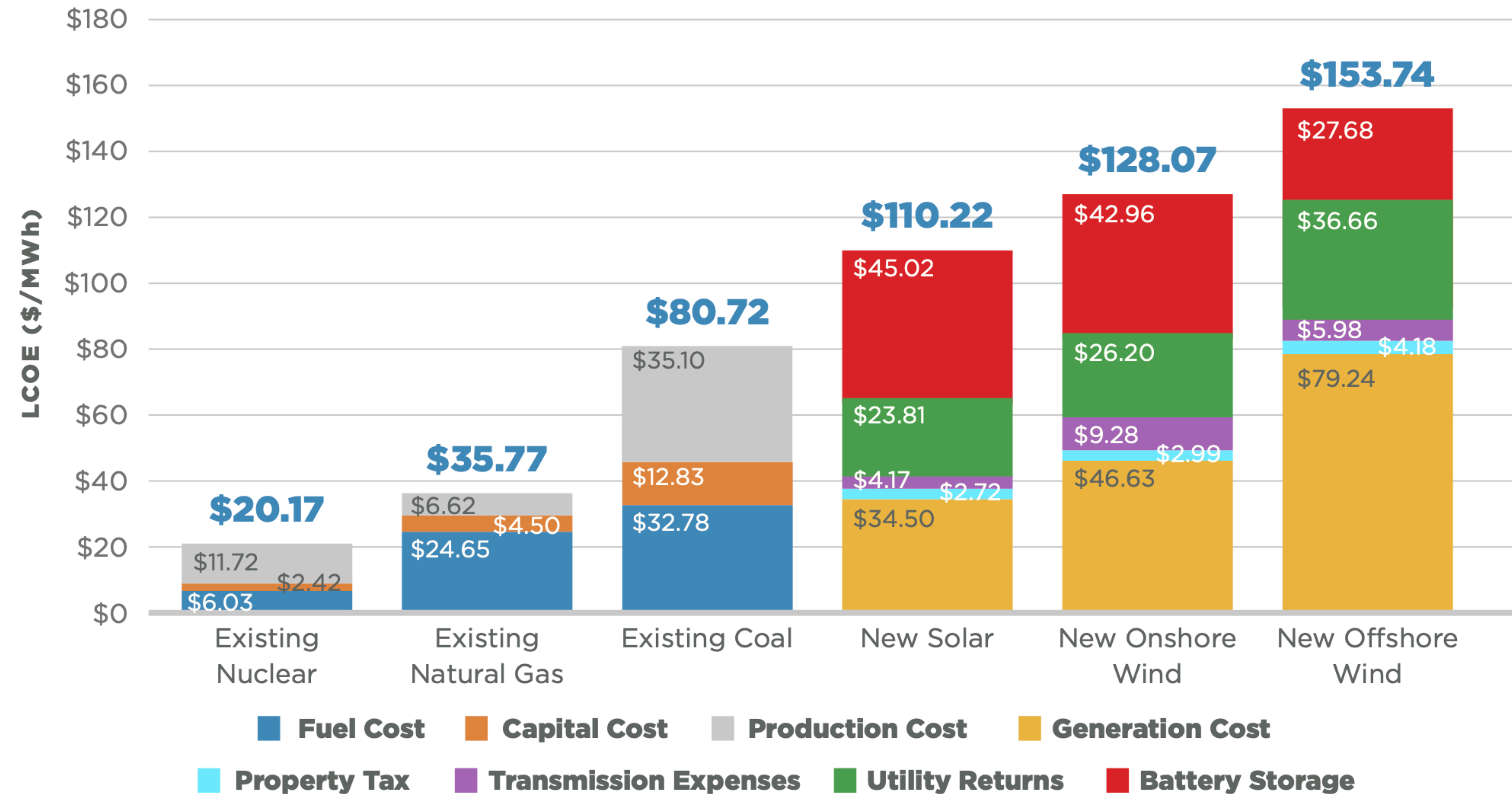
Bid Prices for MA - Last Twelve Months (LTM)



Nations supporting wind/solar doubled electricity prices.



American Experiment analysis of Virginia electricity costs



Wind/solar power costs kept secret from public.

SECTION 83C

Request for Proposal Application Form

Proposal Mayflower Wind Project 2 (804 MW Low
Cost Energy)

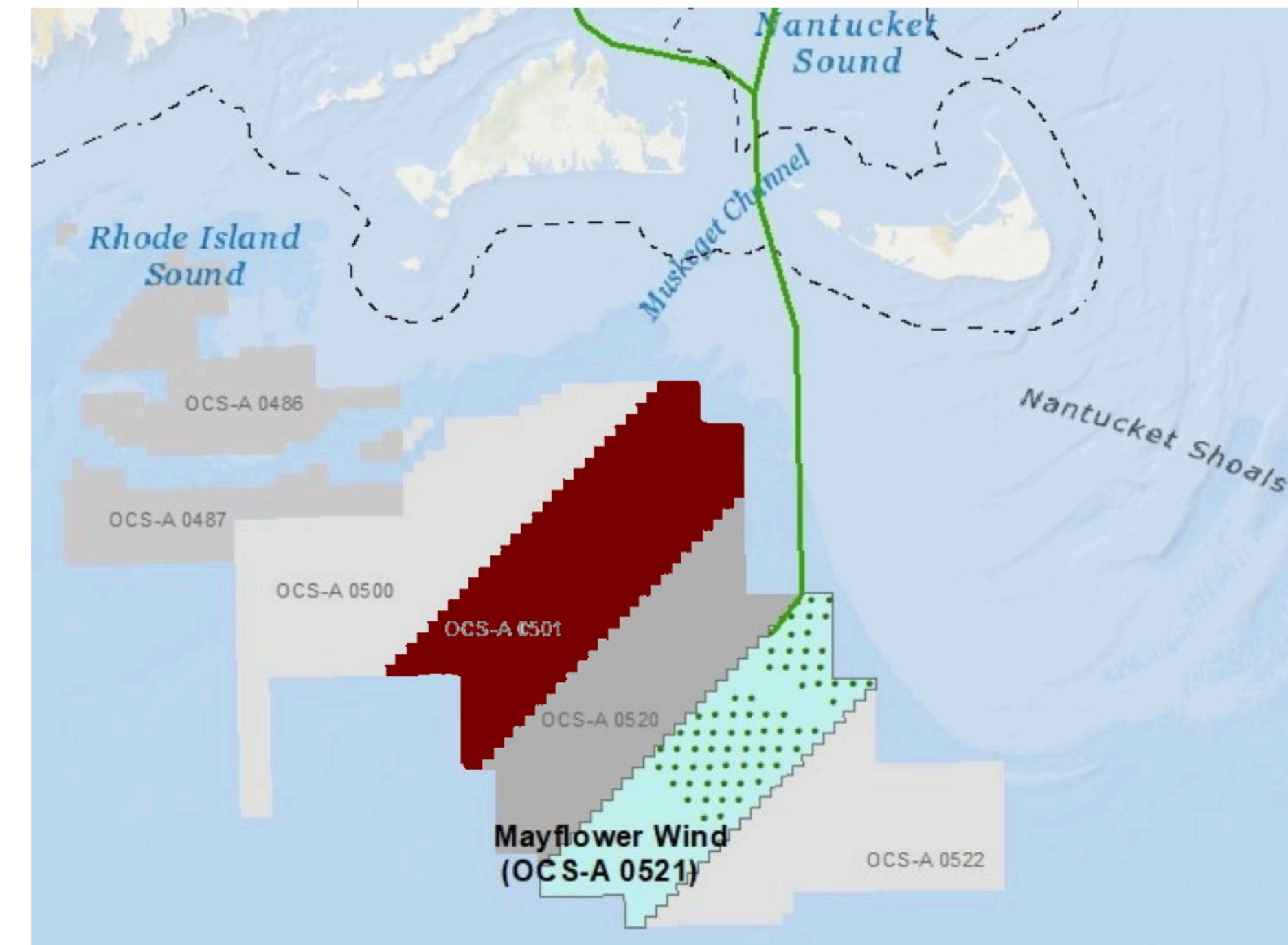
- Proposal 1: the required 408 MW Project
- Proposal 2: **Low Cost Energy** – 804 MW Project delivering the lowest cost offshore wind energy ever in the U.S.
- Proposal 3: **Infrastructure and Innovation** – 804 MW Project with over [REDACTED] of strategic investments in port infrastructure, technology, and innovation to position Massachusetts as a global leader in offshore wind
- Proposal 4: **Massachusetts Manufacturing** – 804 MW Project with all the benefits included in Infrastructure and Innovation as well as investment of [REDACTED] in a new manufacturing facility at [REDACTED], creating [REDACTED] manufacturing jobs annually, bringing the offshore supply chain to the Commonwealth with export opportunities within the U.S. and farther afield

The three main (804 MW) proposals provide Massachusetts with the ability to select the project scope that best meets your needs. Each of these proposals meet the requirements of the RFP by providing significant ratepayer benefits and providing for strong economic development in the Commonwealth with each targeted at different elements in that required formulation. The **Low Cost Energy** proposal is focused on generating the maximum benefits to ratepayers while providing [REDACTED] over the life of the project for initiatives to support the industry and local economy. The **Infrastructure and Innovation** Proposal builds on the initial proposal by [REDACTED] of immediate investment in port infrastructure and an [REDACTED] in near term funding to spur innovation in technology and the blue economy. Finally, the **Massachusetts Manufacturing** Proposal adds over [REDACTED] in investment during 2020-2023 and an [REDACTED] of lease payments over the next 12 years to support tower manufacturing. This manufacturing base, with tower production beginning in 2021, would represent a key step in Massachusetts becoming a true hub for the offshore wind industry in the U.S. and set the stage for the industry and local companies to compete globally.

Mayflower Wind Picked For 800-Megawatt Project Off Of Nantucket, Martha's Vineyard

Updated October 30, 2019

By Colin A. Young, State House News Service



https://static1.squarespace.com/static/5cffcb6d97cc59000115fa39/t/5d683e54c6a21e0001f18cc2/1567112815707/Mayflower+Wind+Project+2+%28804MW+Low+Cost+Energy%29_Public+Version.pdf

High capital costs cause high electricity costs.

Rhode Island and Massachusetts state officials picked **Deepwater Wind** to build a \$1.5-billion, 385-megawatt wind farm in federal waters off **Block Island**.

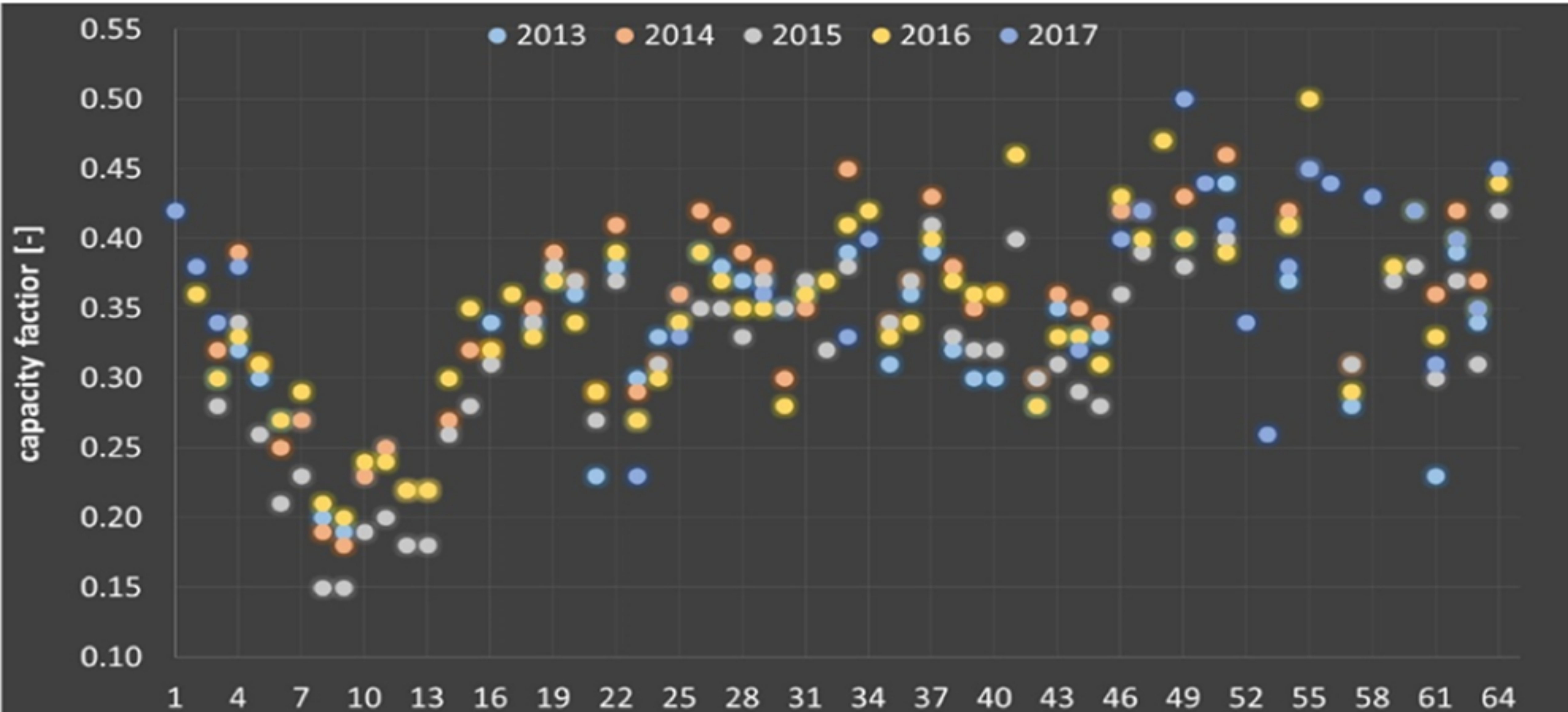
$\$1500/385W = \3.90 per watt (of capital cost)

Deepwater signed an agreement with **National Grid** to sell the power from a \$200-million, 30-MW wind farm off Block Island, at an initial price of **24.4 ¢/kWh**

$\$200/30 = \6.67 per watt.

Completion update: **\$13/watt**

US wind turbine average capacity factor ~ 1/3.



INTERMITTENT wind and solar power generate power ~ 1/3 of the time.

Ad

Natural Gas & Renewables: Working Together



+



=

**REDUCED EMISSIONS AND
ABUNDANT, DOMESTIC ENERGY**

Over the last few years, production of natural gas and renewable energy resources have reached record levels in the United States.

Natural Gas is the Foundation
for Renewables

Each 1 GW of wind or solar is matched by 1 GW of natural gas generation ~ 2/3 of the time.

Wind turbines increase CO2 emissions 44%. (2014)

Scenario: Build full-time CCGT? or on/off NGCT for off/on wind?

Turbine type	Efficiency	Start time	Cost
NGCT natural gas combustion turbine	29%	10 min	\$700/kW
CCGT combined cycle gas turbine	60%	30 min	\$1100/kW

1,000 MW(e) power plant alternatives			
Power source	Use	Efficiency	Gas burned
Wind turbine with NGCT CCGT only	30%	-	-
	70%	29%	2410 MW(t)
	100%	60%	1670 MW(t)

Offshore wind turbines increase CO2 emissions 10%.

Same scenario, 50% wind capacity factor, new 64% CCGT efficiency.

Turbine type	Efficiency	Start time	Cost
NGCT natural gas combustion turbine	29%	10 min	\$700/kW
CCGT combined cycle gas turbine	64%	30 min	\$1100/kW

1,000 MW(e) power plant alternatives			
Power source	Use	Efficiency	Gas burned
Wind turbine with NGCT	50%	-	-
	50%	29%	1720 MW(t)
CCGT only	100%	64%	1565 MW(t)

**US plans 30 GW
offshore wind turbines
by 2030.**

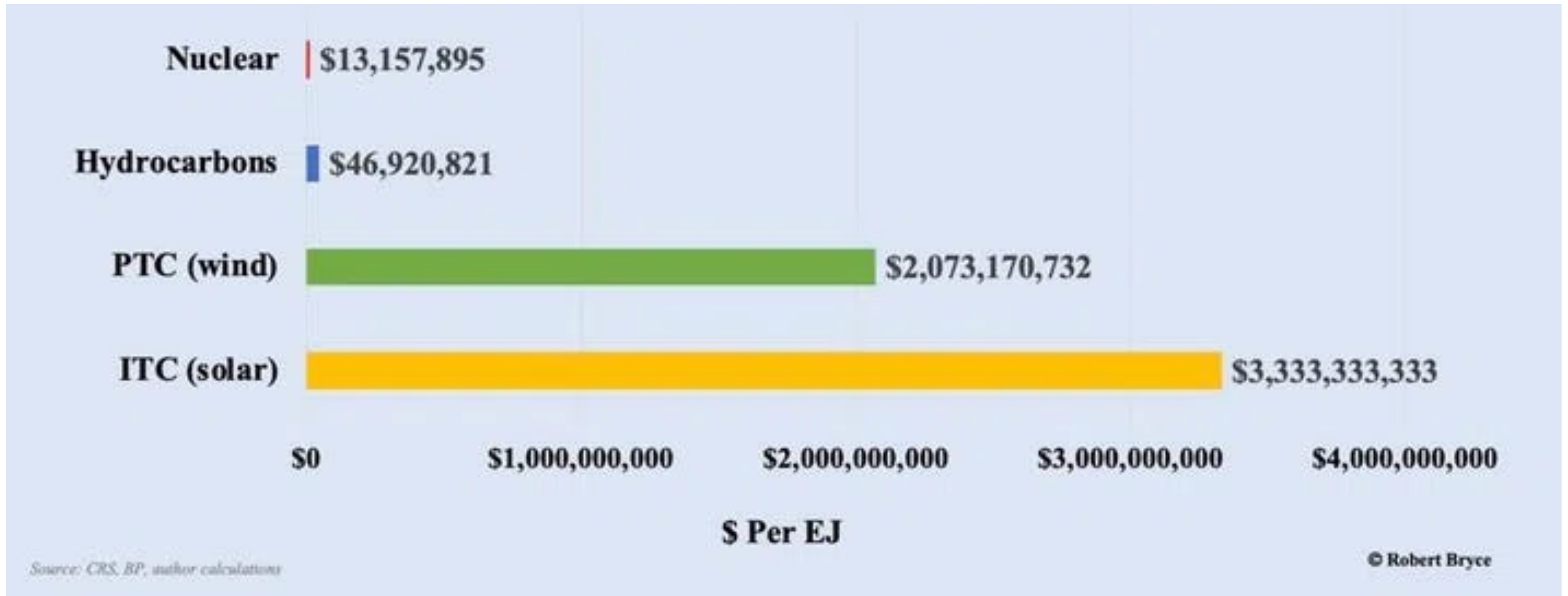
Only one, 30 **MW**, project
operating in 2022.

Block Island 5 x 6 MW
costing \$400 million.

\$13 million per MW of
wind-dependent capacity.



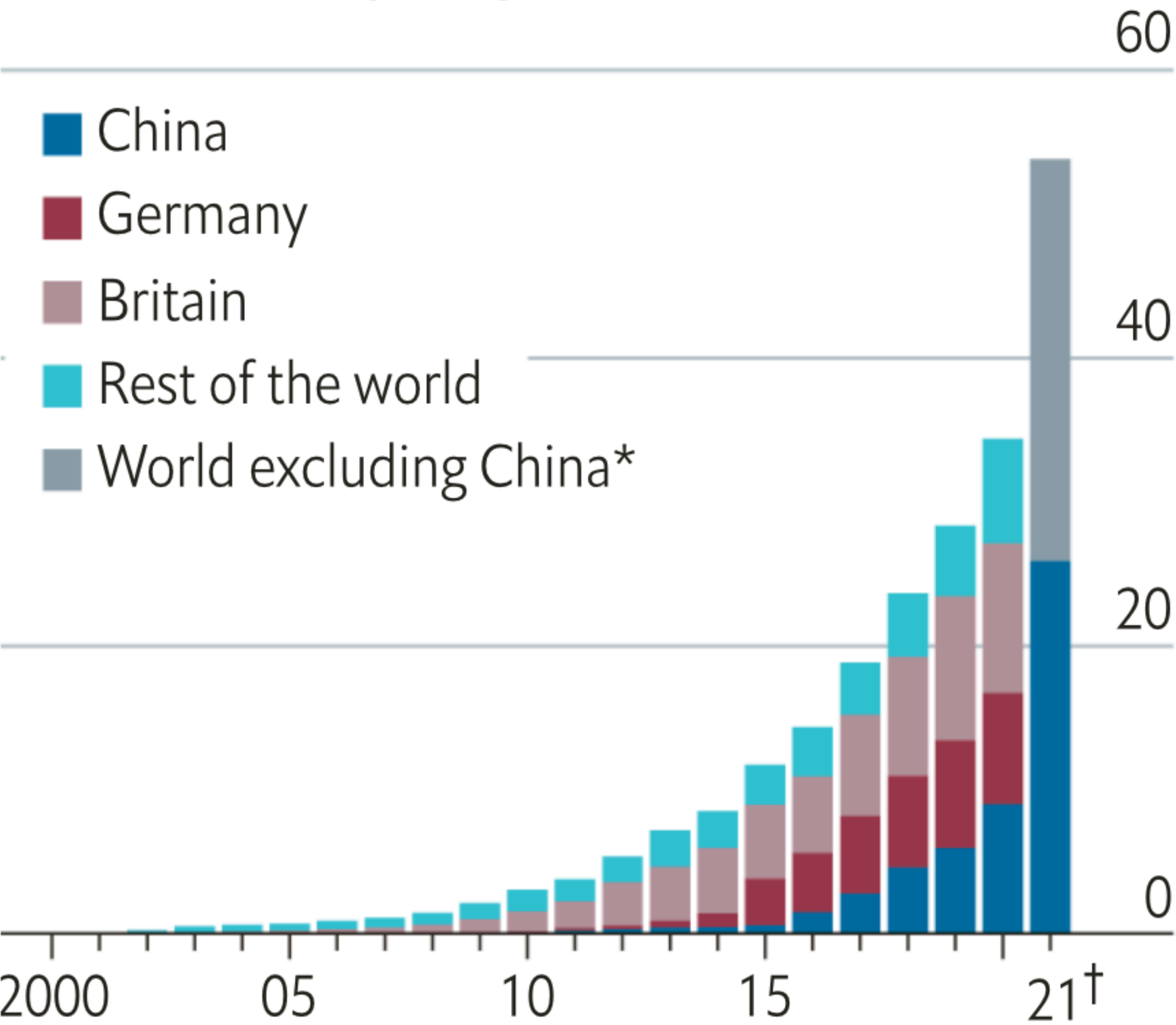
Robert Bryce: 2018 tax incentives per unit energy produced.



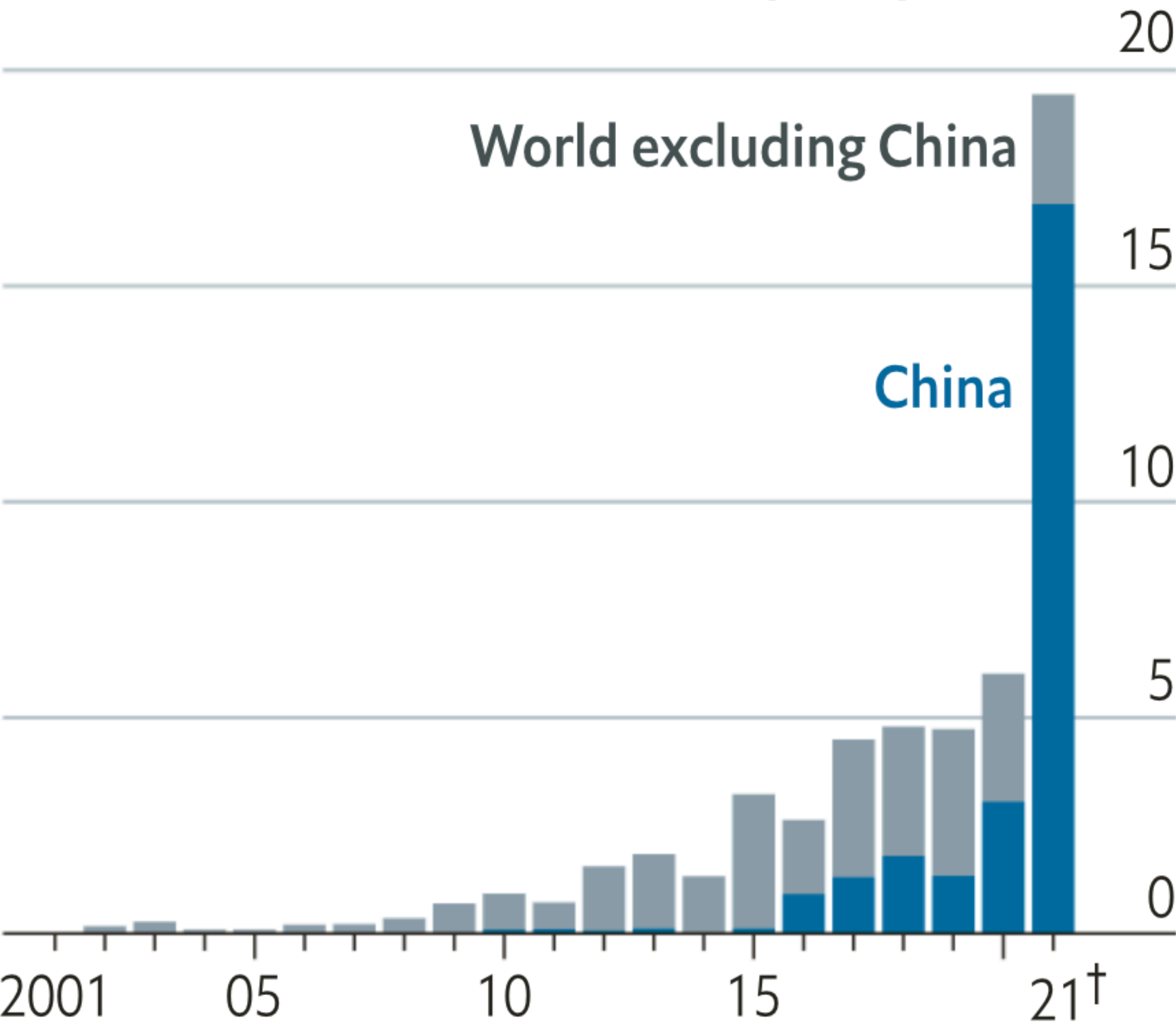
PTC = production tax credit, 2.5¢/kWh; ITC = investment tax credit
1 EJ = 1 exajoule ~ 32 GW-years

China added 17 GWe of offshore wind capacity in 2021.

Cumulative capacity

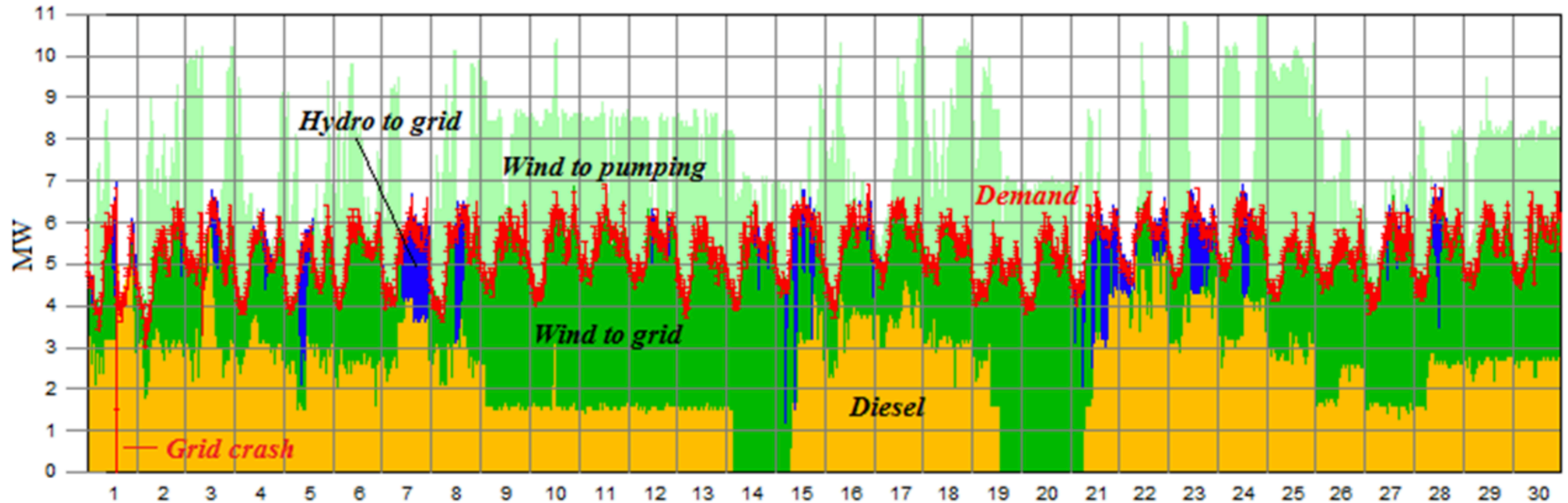


Annual additional installed capacity



Spain's El Hierro island attempted 100% renewable power.

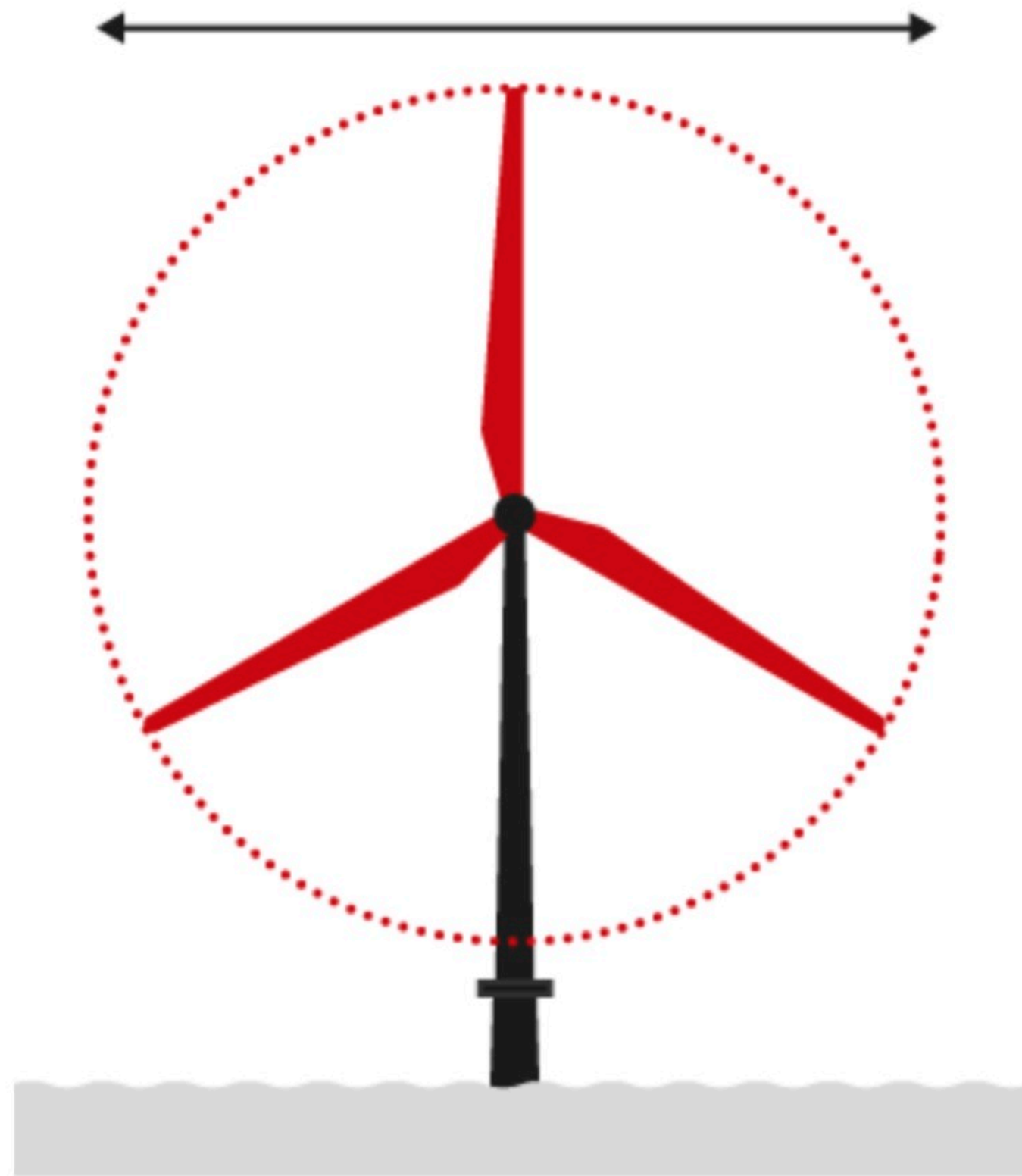
Three wind turbines with pumped hydro energy storage.



During 2018 it supplied 57% of El Hierro's electricity, though only 28% during 4Q 2018.

GE Haliade X 12 MW intermittent

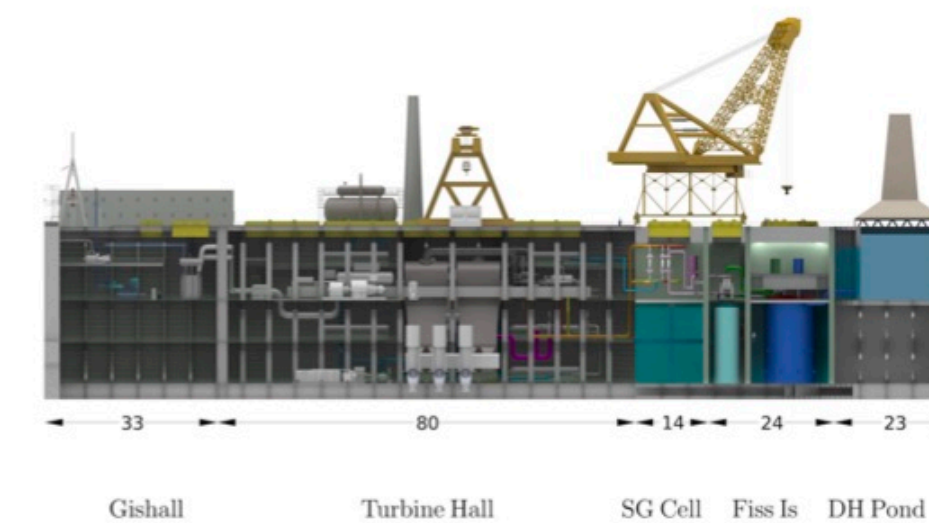
Rotor diameter
220m



12MW turbine
260m high

ThorCon liquid fission 500 MW full time length 165 m

to scale



Gishall Turbine Hall SG Cell Fiss Is DH Pond

Use batteries to store on/off wind/solar power?



**1 DAY of global energy use
requires
1 cubic mile of batteries**

- **36 billion Tesla Powerwalls @ 13.5 kWh**
- **Build 1000 per second for 10 years**
- **\$250 trillion @ \$7,000**
- **\$518/kWh of storage**

100 Tesla 3100 kWh Megapack batteries cost \$358/kWh.



Order Megapack

Megapack enables low-cost, high-density commercial and utility projects at large scale. It ships ready to install with fully integrated battery modules, inverters, and thermal systems. [View product details](#)

77 MW

Power

308 MWh

Energy

Megapack Quantity
[Installation included](#)

100

^

v

Site Location
Earliest deliveries in late 2022

California

v

Price
Taxes not included

\$110,346,840

Annual Maintenance
Price escalates at 2% per year

\$375,180

Due Today
[Non-refundable Order Deposit](#)

\$5,000

By placing a deposit, I agree to the [Megapack Order Agreement](#), [Megapack Maintenance Agreement](#), and [Privacy Notice](#)

Site Contact Information

“World’s biggest lithium battery storage facility now completely offline after weekend incident.”



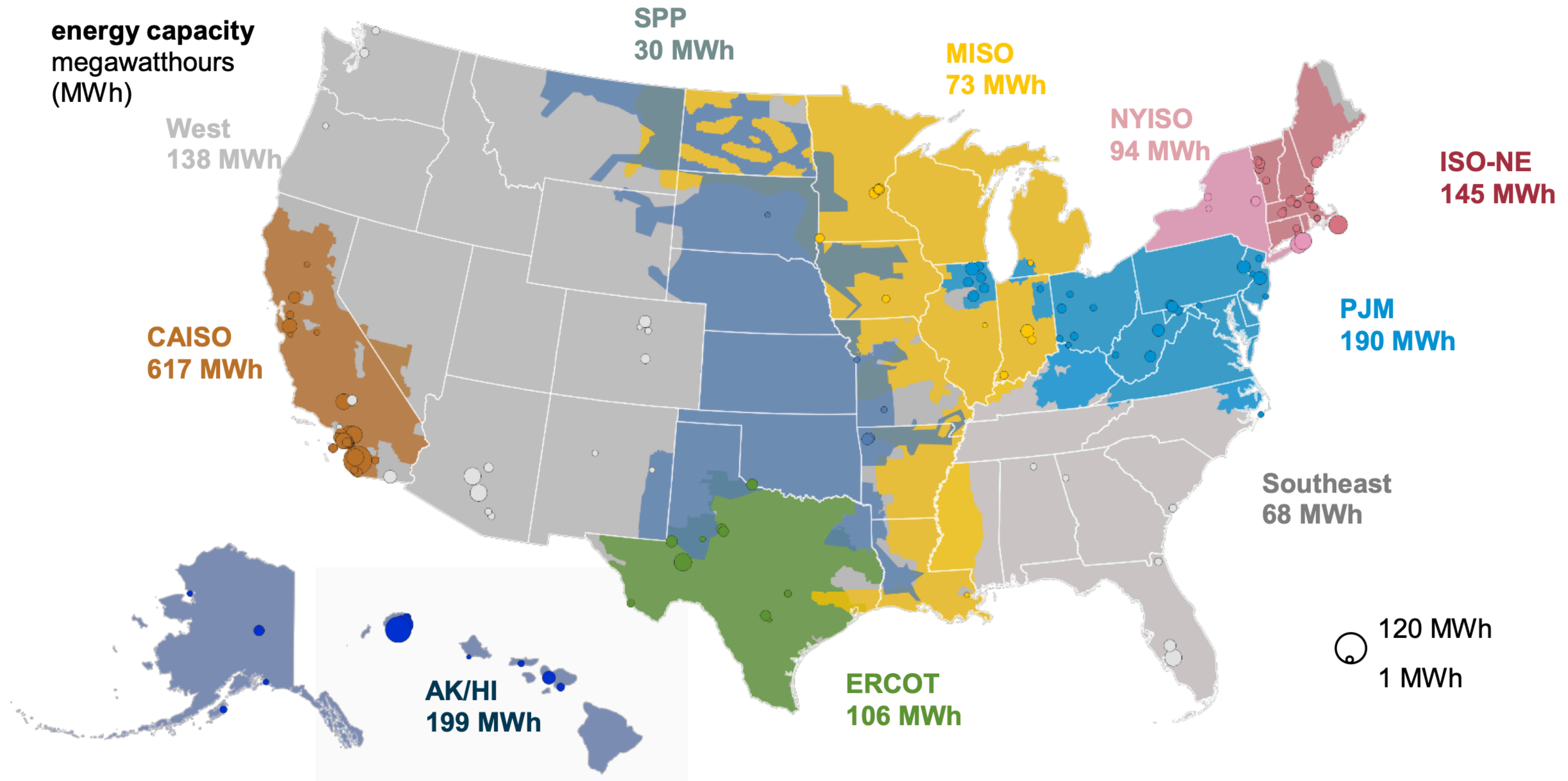
100MW/400MWh
expansion phase

now joins

300MW/1,200MWh
Phase I

in being out of
action

US total battery storage < 2 GWh; @ \$589/kWh



Leonardo DiCaprio? *Energy Vault* investment smart?

Do the math: $F = m \times g$, $E = F \times D$



Energy Vault raised \$230 million.

Lifts 35 tonne blocks to store energy, lowers them to generate electricity.

Force (newtons) = $9.8 \times \text{mass (kg)}$

Joules = Force \times 100 meters (lift)

kWh = $1000 \times 60 \times 60 \times \text{joules}$

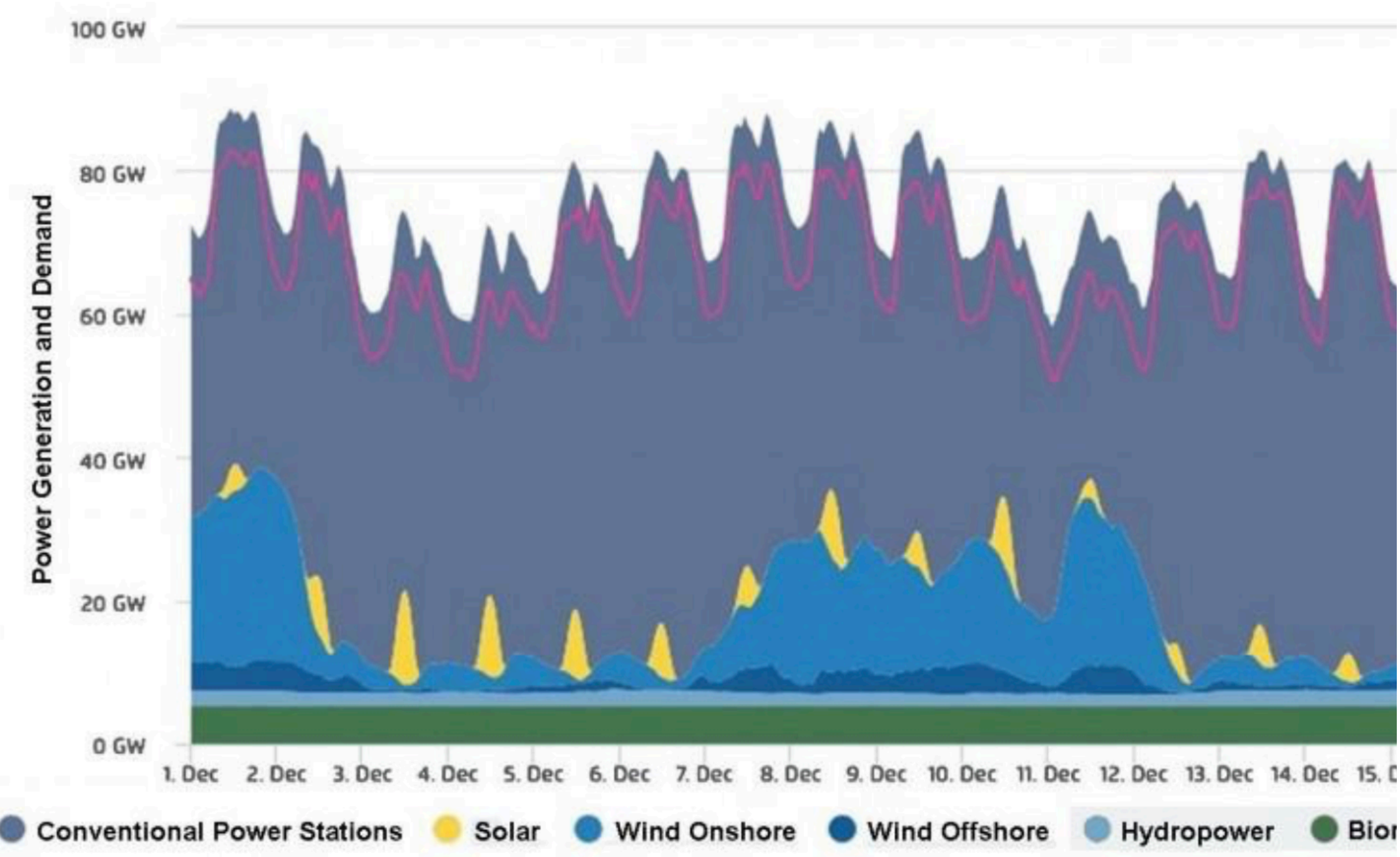
One lift stores 9.5kWh(e). [50¢ worth]

< \$3400 for Tesla@\$358/kWh?

4 GWh storage worth \$1.4 billion?

Tripling 33%-capacity-factor wind, solar does not fix lulls.

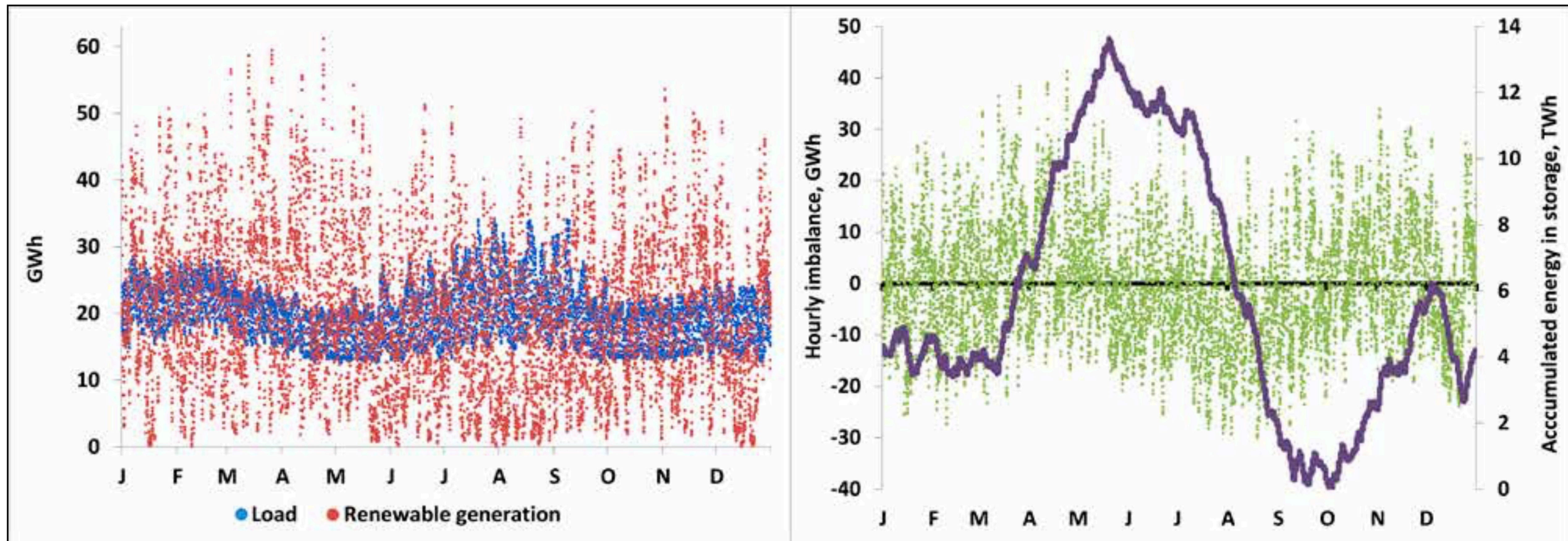
Germany experienced a 100 hour lull, 3-6 Dec 2016.



Wind and solar supplied just 2% of nameplate capacity.

Power sources	GW nameplate	GW delivered
Solar	41.0	0.7
Wind	47.8	1.4
Reliables		68.0
Total		70.0

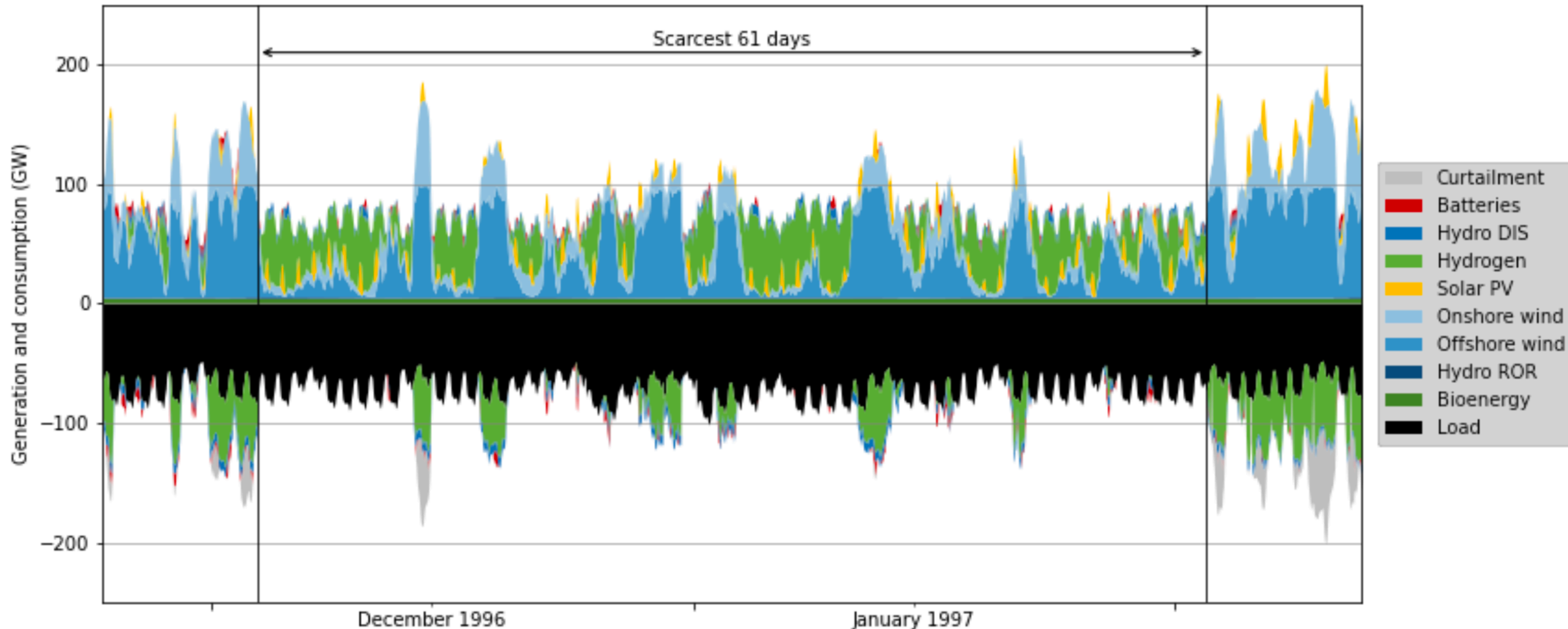
Powering New England with just wind and solar requires 13,000 GWh-hours of battery storage, costing \$4.7 trillion.



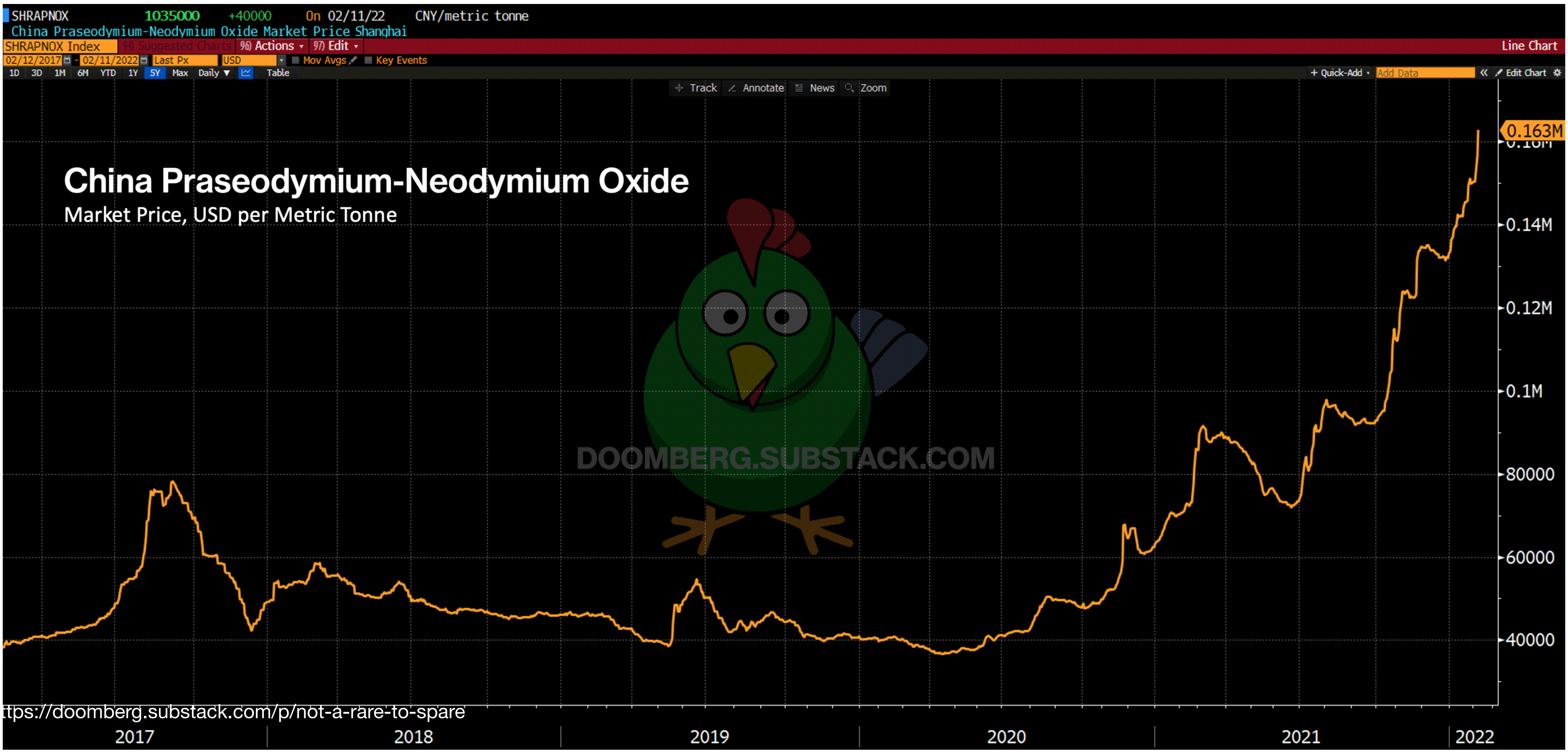
- Actual 2018 hourly electricity demand, sun, and wind possible energy
- Tesla Megapack batteries @ \$358/kWh
- 13,000 GWh x \$358/kWh ~ \$4.7 trillion

Observed *Dunkleflaute* needs 24 days of power storage.

Cost-optimized storage, solar, wind. Studied 35 years of hourly German power. Need time between Dunkleflauten to recharge.



China monopolized magnet component rare earths, which US dominated in 1990s.



China produces 41% of cathodes and 71% percent of anodes used in EV batteries; the US essentially none of such key components.

The West's Delusion of Energy Independence

Feb. 22, 2022, 5:00 a.m. ET

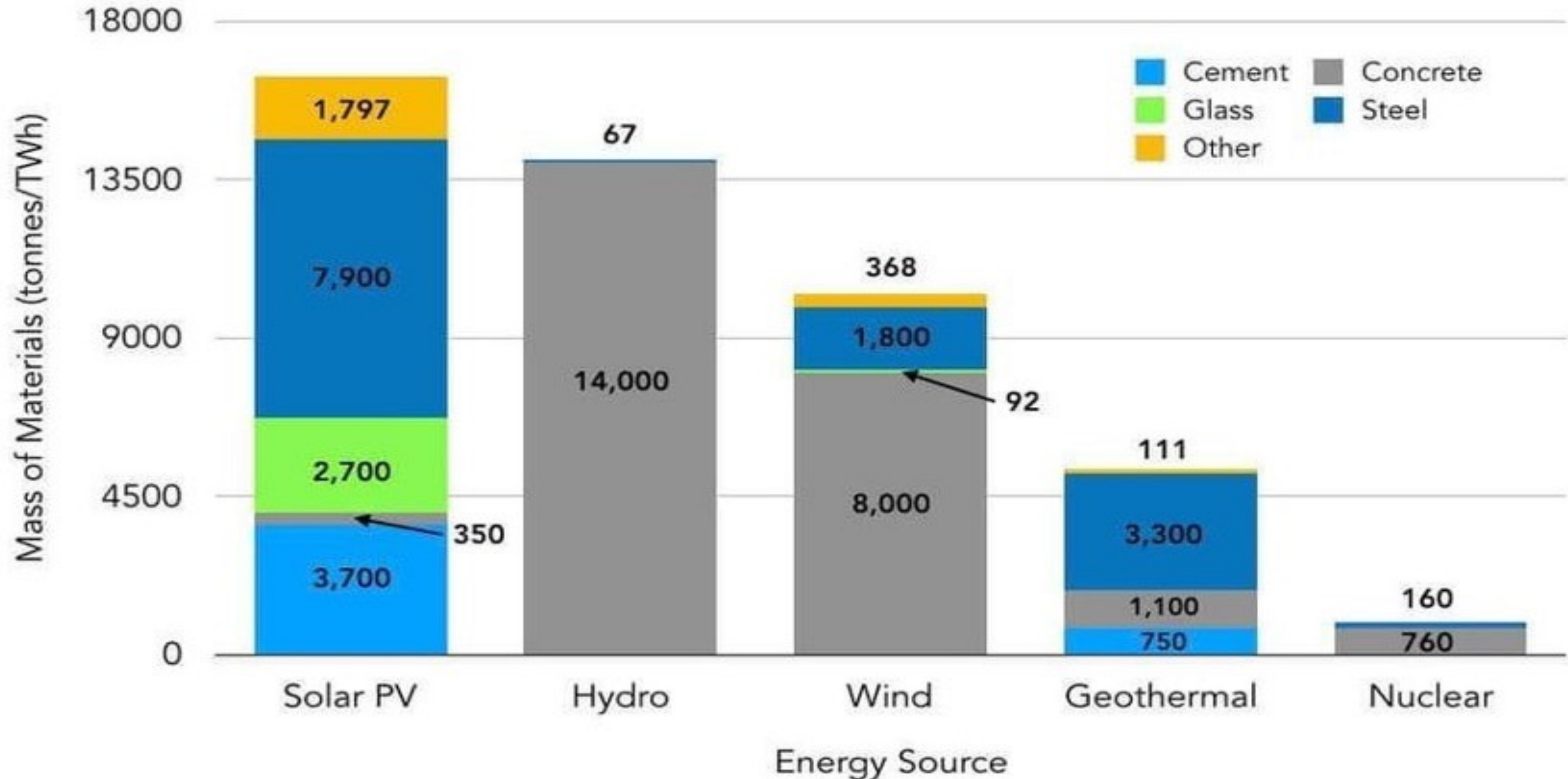


The receiving station for the Russian-owned Nord Stream 2 natural gas pipeline near Lubmin, Germany. Sean Gallup/Getty Images



Electric vehicle batteries at a workshop in Nanjing, in the Jiangsu Province of China. Xu Congjun/VCG, via Getty Images

Materials used per TWh generated, by energy source



IEEE, Vaclav Smil: To Get Wind Power You Need Oil

Each wind turbine embodies a whole lot of petrochemicals and fossil-fuel energy

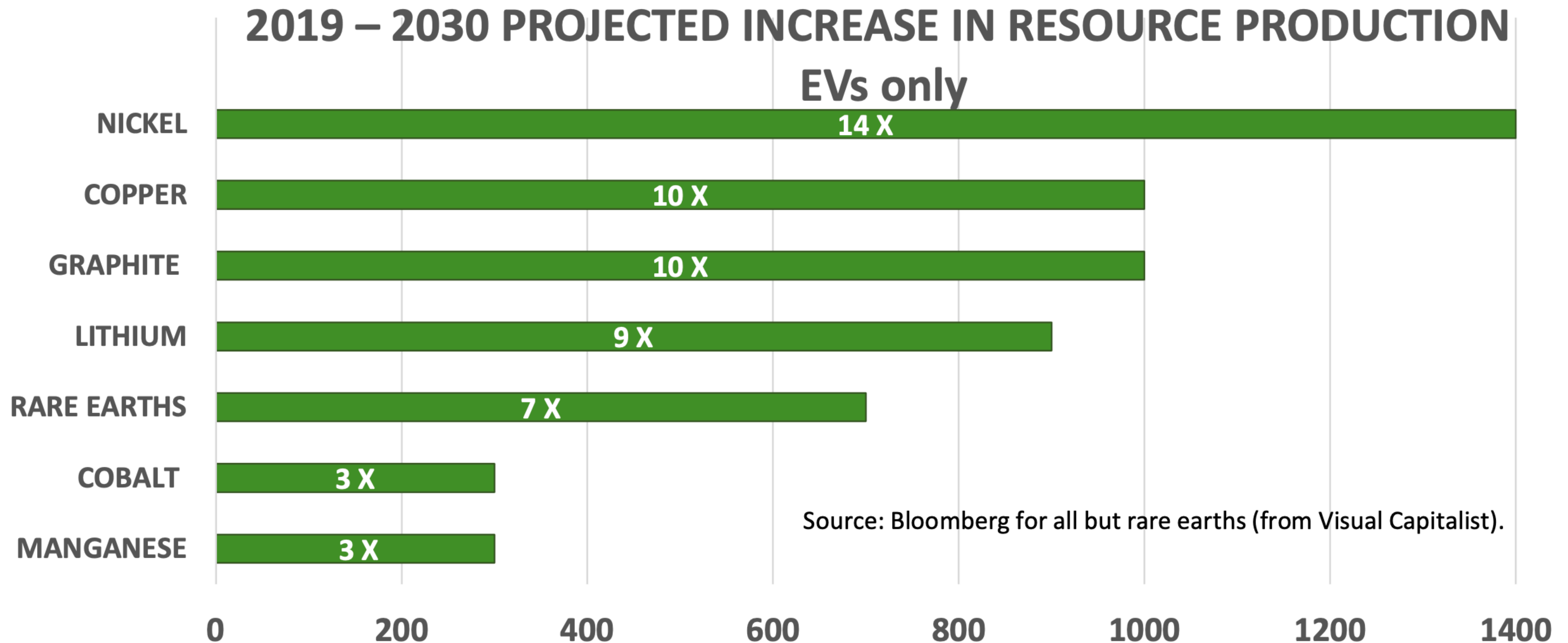
Large trucks bring steel and other raw materials to the site, earth-moving equipment beats a path to otherwise inaccessible high ground, large cranes erect the structures, and **all these machines burn diesel fuel**. So do the freight trains and cargo ships that convey the materials needed for the production of cement, steel, and plastics.

For a **5-megawatt turbine**, the steel alone averages **150 metric tons** for the reinforced concrete foundations, **250 metric tons** for the rotor hubs and nacelles (which house the gearbox and generator), and **500 metric tons** for the towers.

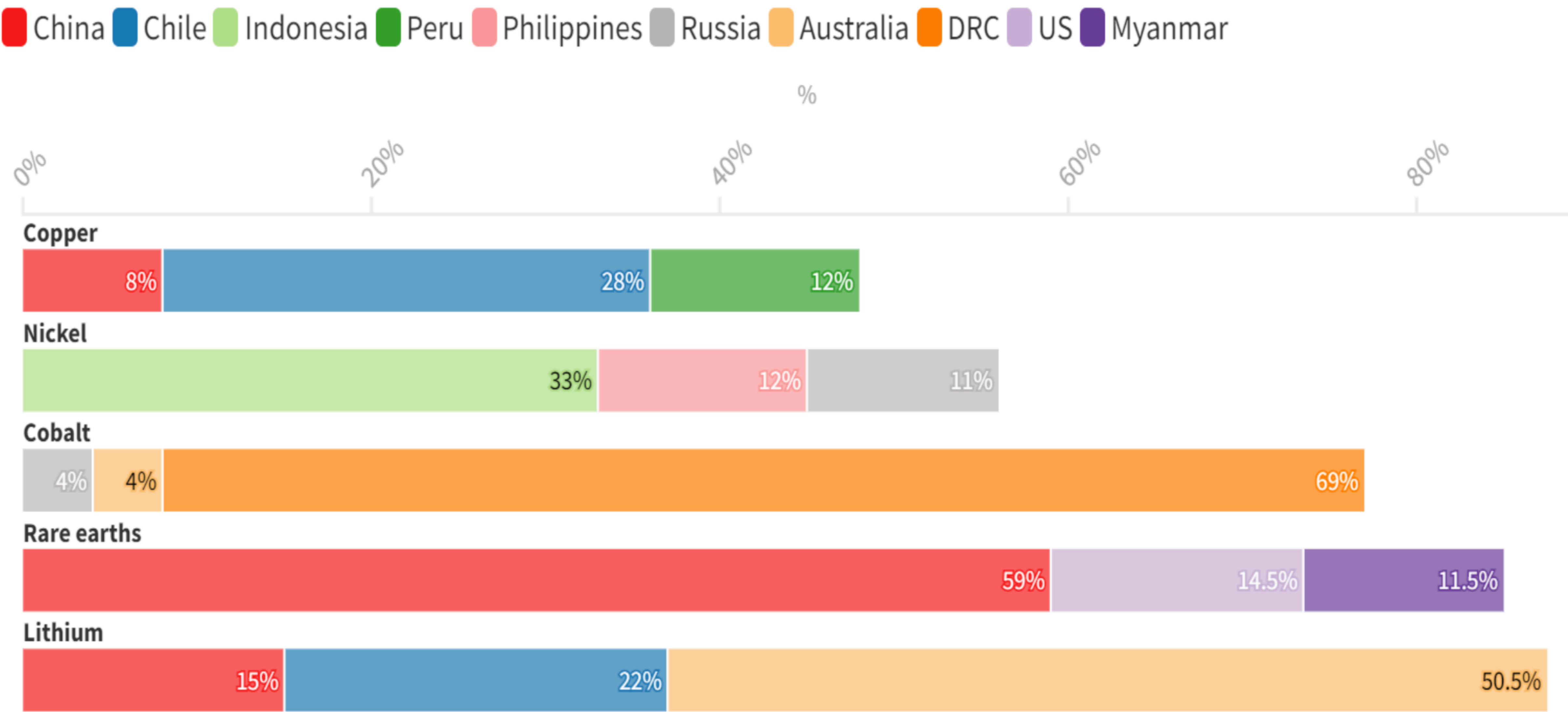


Jim Kennedy projects massive mining increases for EVs.

How much more mining is required for projected EV production ?

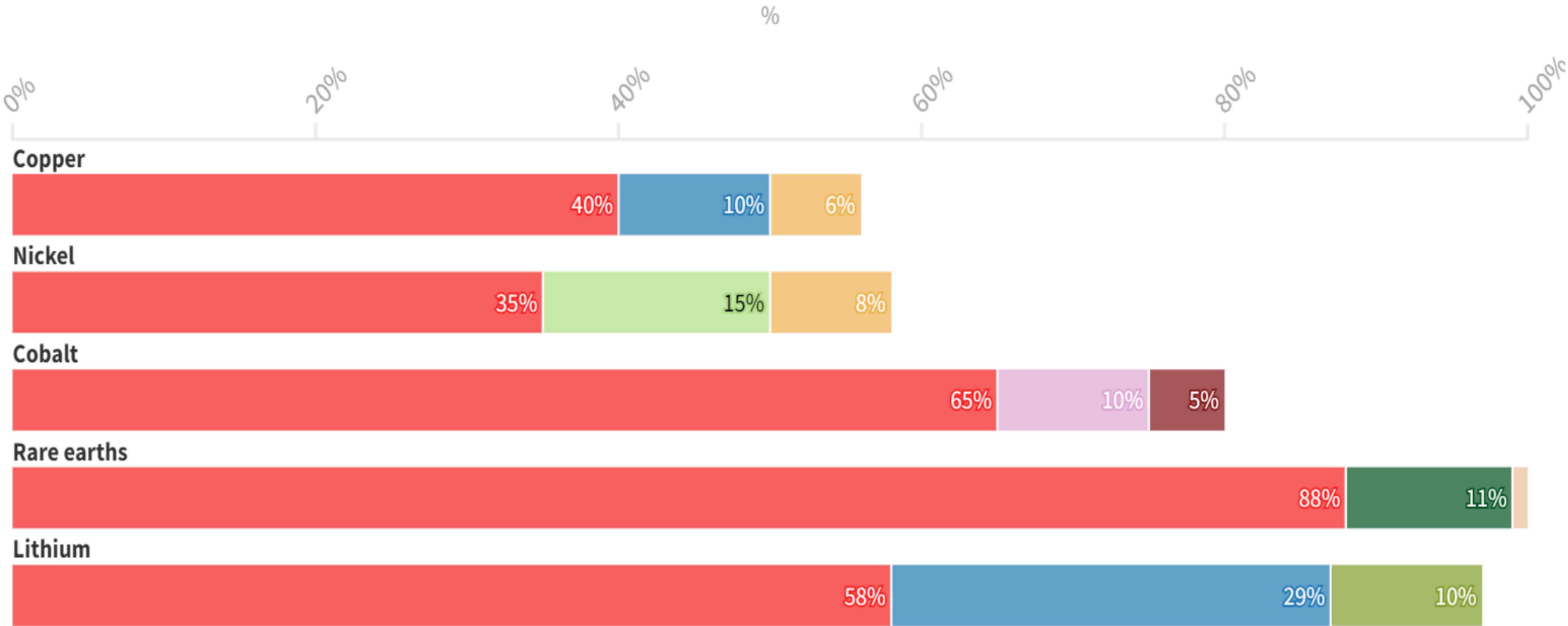


Where critical minerals are mined



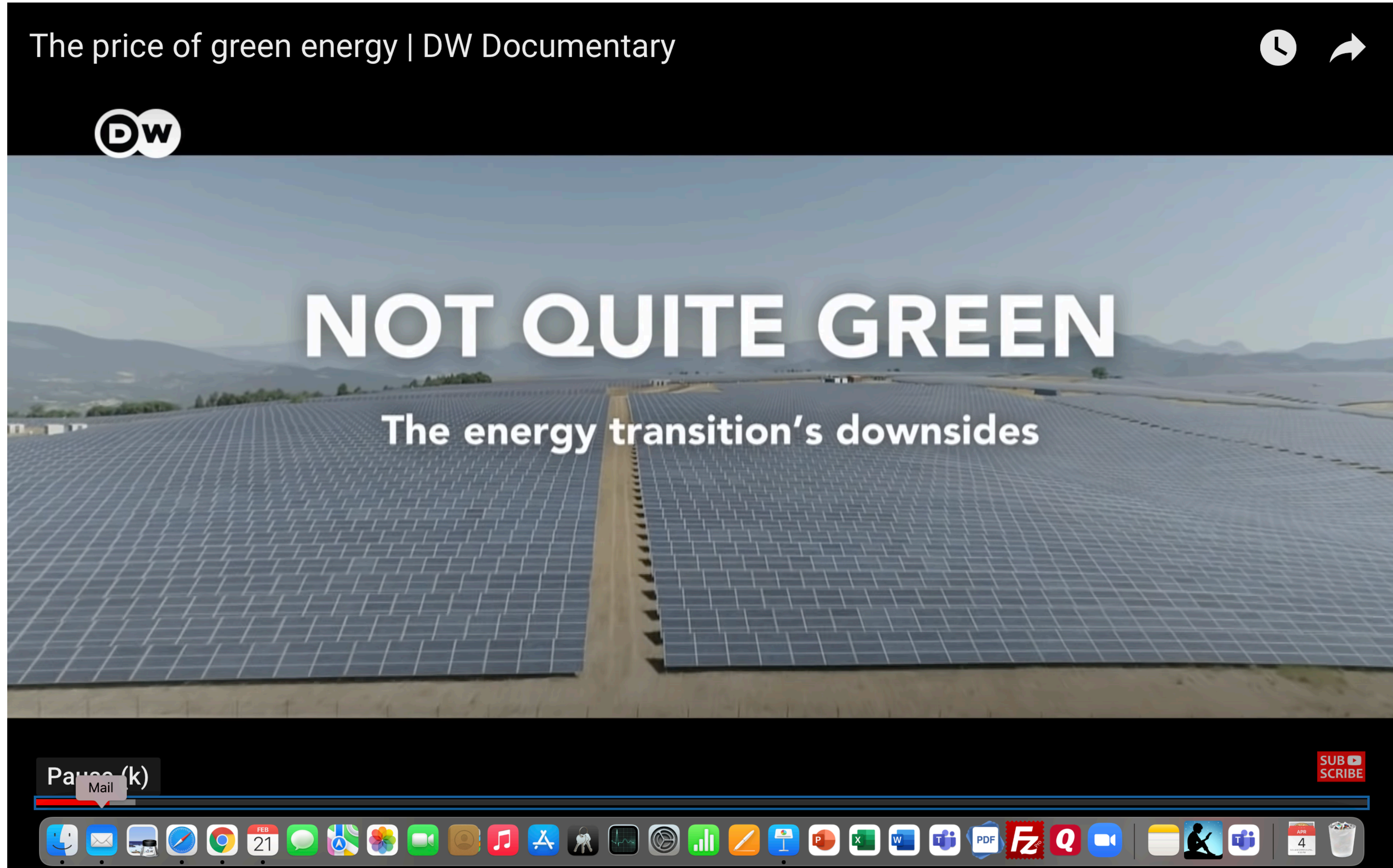
Where critical minerals are processed

China Chile Indonesia Japan Finland Belgium Malaysia Estonia Argentina



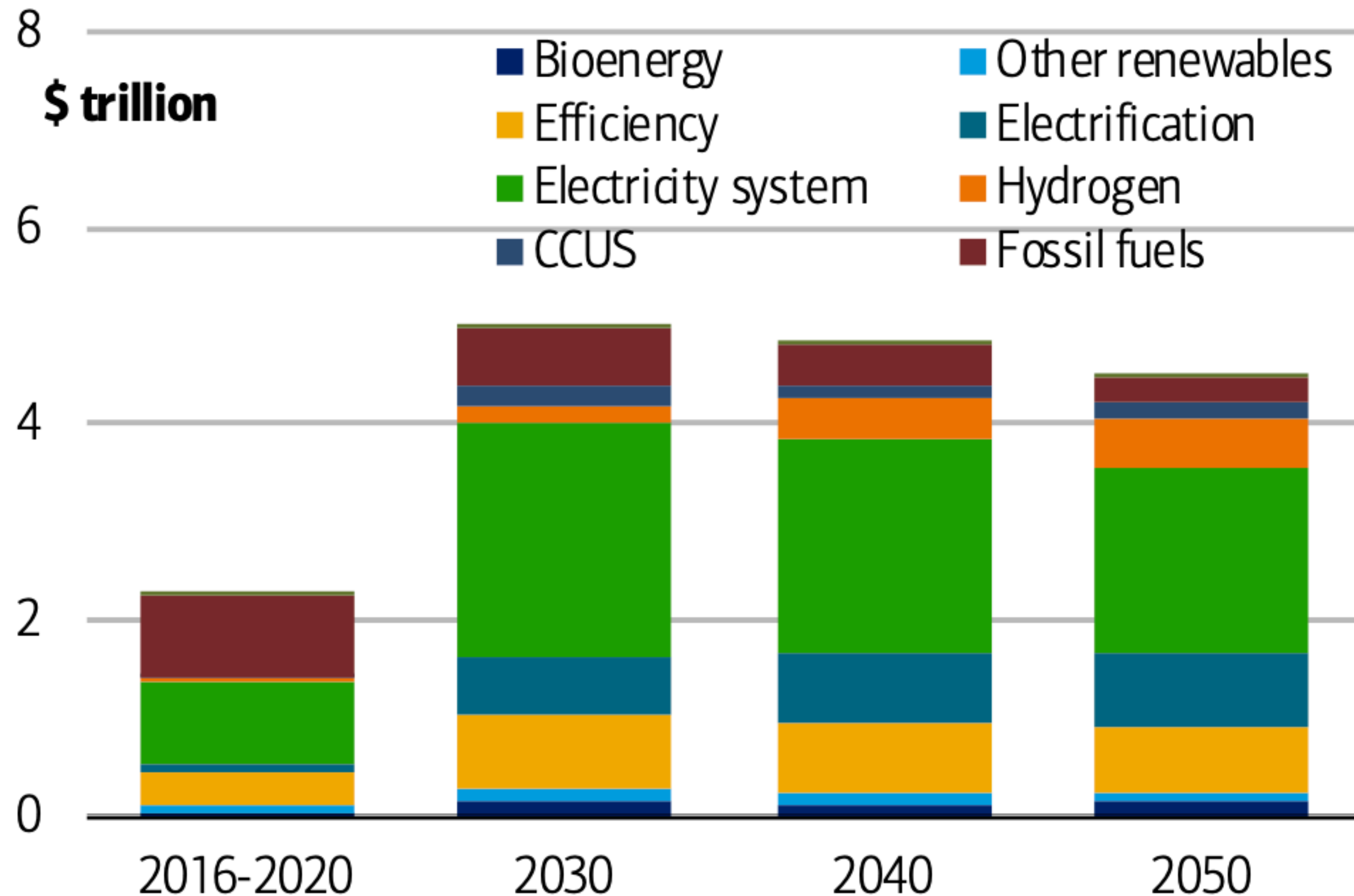
Source: IRENA, IEA

German documentary on mining impact



<https://www.youtube.com/watch?v=CqSqNIsC04g>

BofA: Green energy transition costs \$5 trillion/yr x 30 yrs.



“Even in global terms and over a 30-year span, \$150 trillion is a gargantuan amount.

The latter number is almost twice the total global GDP in 2019...”

<https://news.yahoo.com/fighting-climate-change-a-150-trillion-battle-bank-of-america-report-163422676.html>

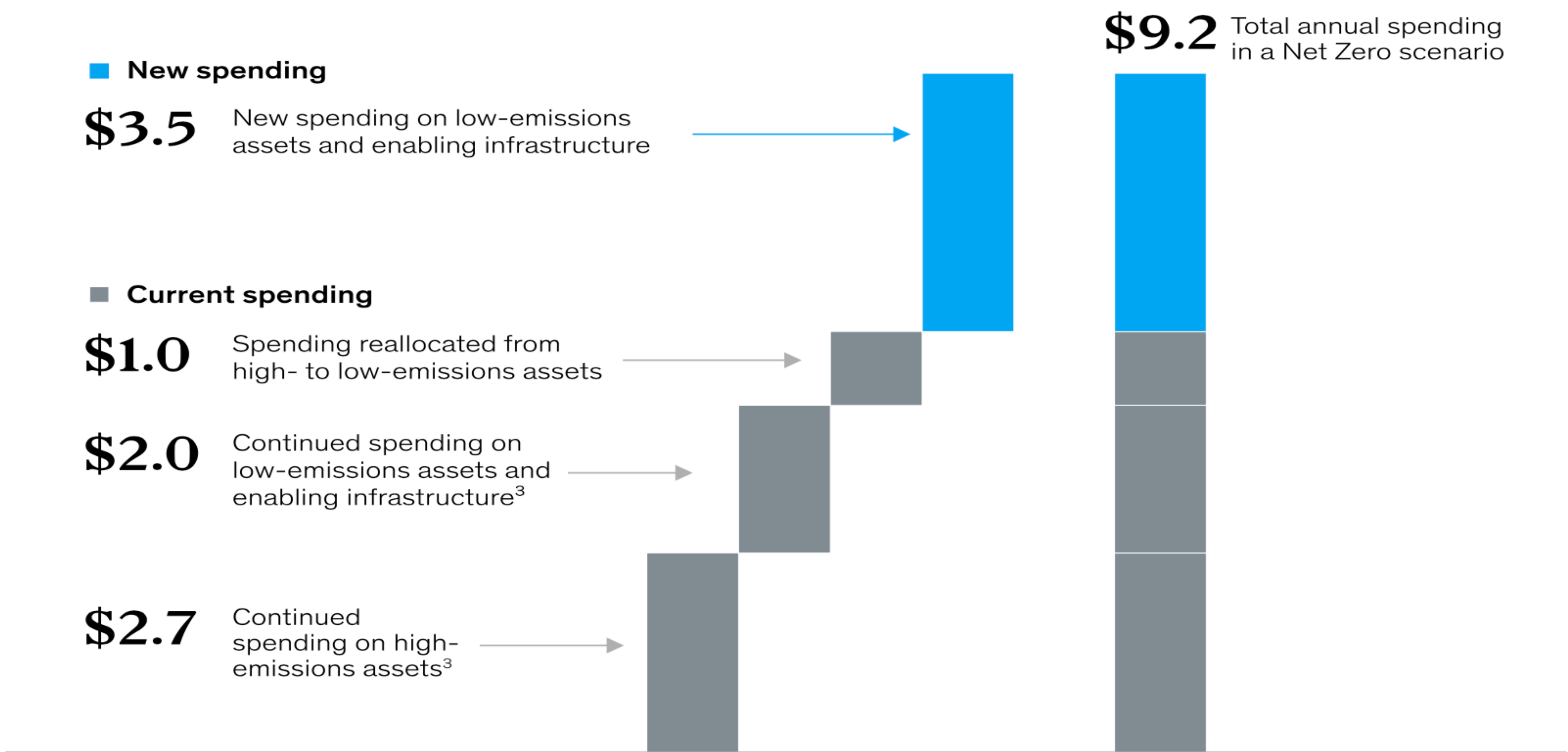
Note: no fission power.

Source: International Energy Agency (2021), Net Zero by 2050, IEA, Paris

McKinsey: \$9.2 trillion/yr including ongoing capital spending.

Spending on physical assets for energy and land-use systems in the NGFS Net Zero 2050 scenario would rise by about \$3.5 trillion annually more than today.

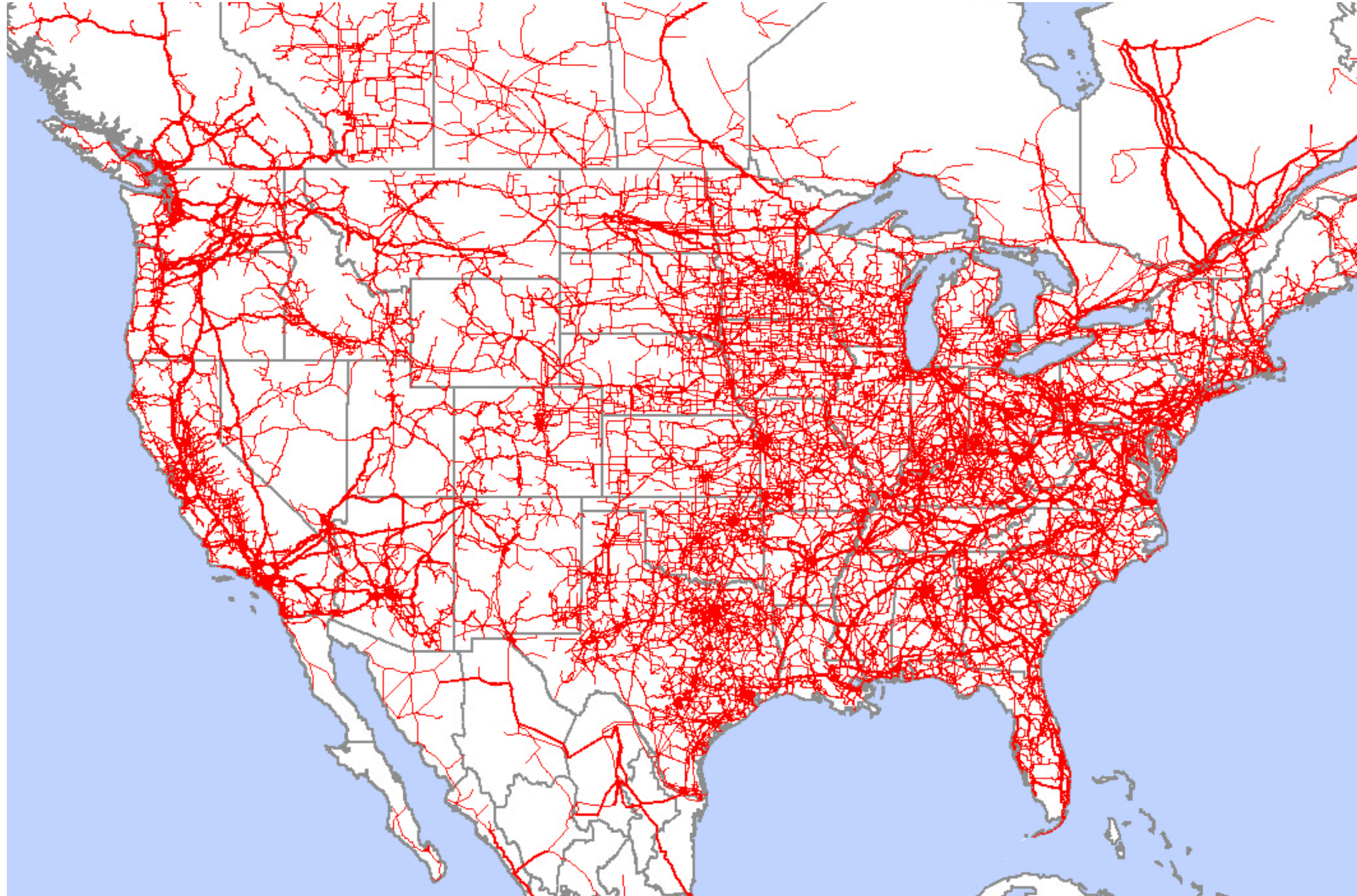
Annual spending on physical assets for energy and land-use systems¹ in a Net Zero 2050 scenario,² average 2021–50, \$ trillion



US transmission, 230 kV and above



US transmission, 69 kV and above



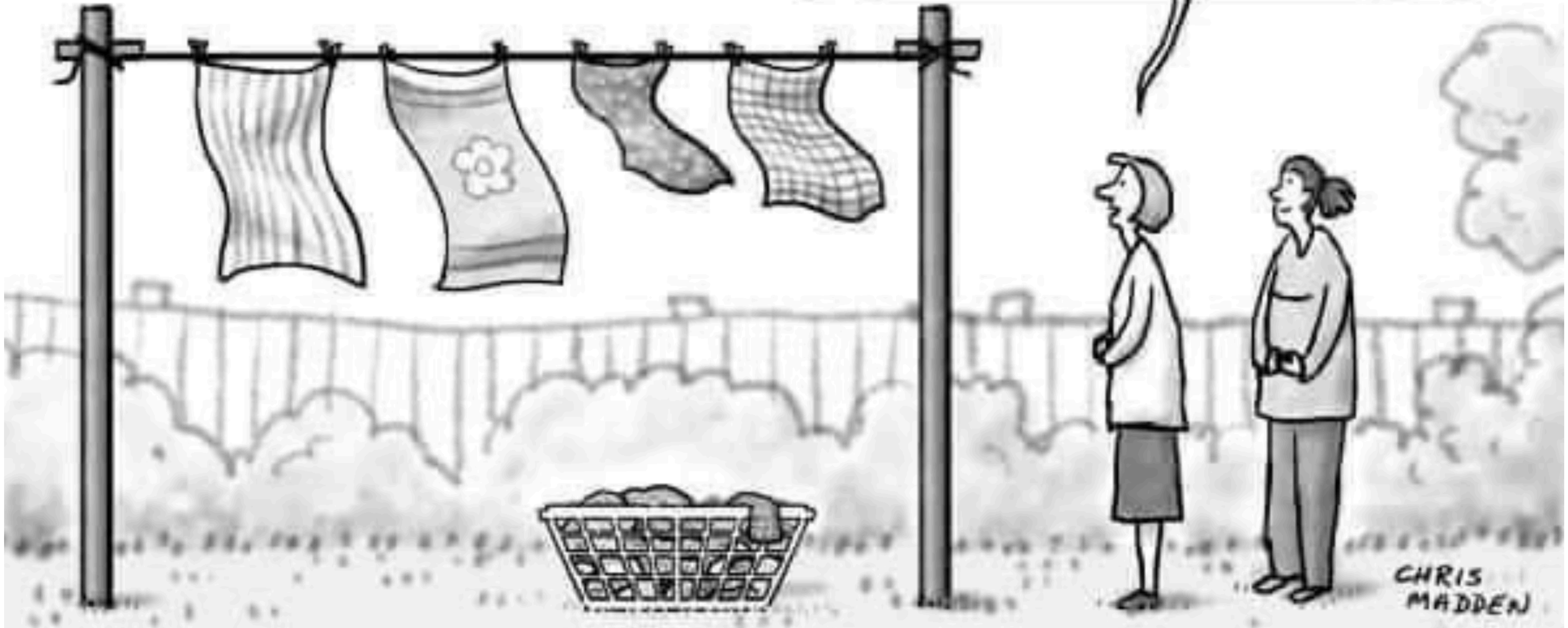
Elon Musk's Boring Company might overcome right-of-way barriers to transportation and power.



- \$10 million per mile
- build 1 mile/week
- goal: 7 miles/day



IT DRIES THE WASHING USING THE VERY
LATEST TECHNOLOGY – A COMBINATION
OF SOLAR AND WIND POWER



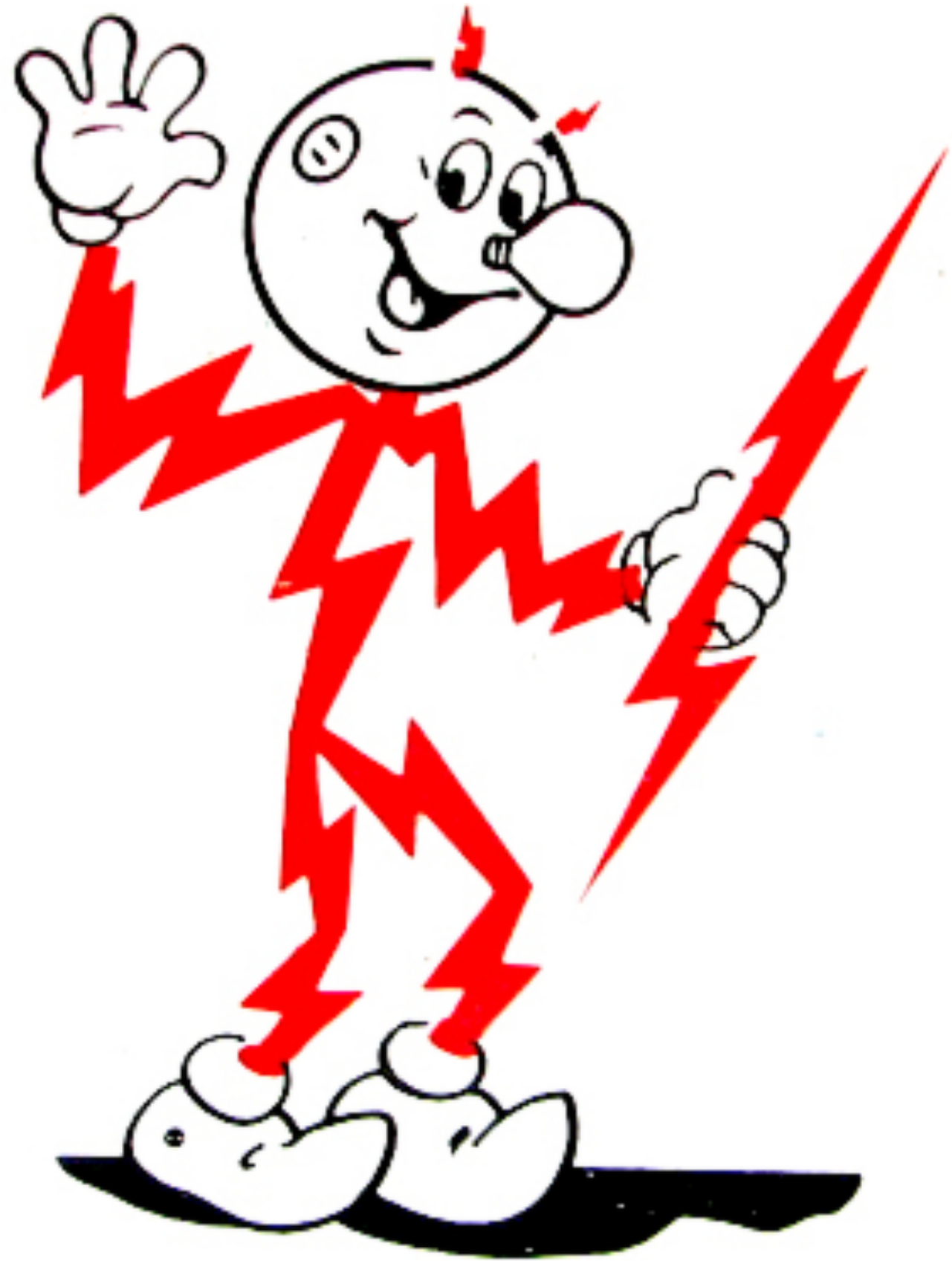
CHRIS
MADDEN

Wade Allison: Energy options facing society today

Adam Smith: “Science is the great antidote to the poison of enthusiasm and superstition.”

	“Renewables”	Chemical (electronic)	Nuclear
Fuels	Water, wind, sun	Fossil fuels, food, biofuels	Uranium, Thorium
Primed or renewed	Daily and seasonal sunshine	Sunshine in geological epochs	Pre-solar stellar collapse (supernova)
Energy density kWh/kg	0.0003	1 to 7	20 million
Fuel for a whole life	10 million tonnes	1000 tonnes	0.001 tonnes (1 kg)
Pro	Familiar, accepted	Reliable, available 24/7	Reliable, safe, compact, resilient, available 24/7
Con	Unreliable, weak, damaging to nature	Emissions, safety	Public apprehension, failed education

5 Wind and solar



CO2 quantities

Cubic mile of oil

Wind and solar costs

Capacity factor

Natural gas dependency

Intermittency

Materials mining

Fission is in Fashion